

Australian Energy Market Commission
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RPR 0012 – Consumer Protection – New Energy – Retail Markets Competition Review

The Australian Energy Council welcomes the opportunity to make a submission to the AEMC Consumer protections in an evolving market: New energy products and services, as part of the 2020 Retail Energy Competition Review.

The Australian Energy Council (AEC) is the industry body representing 23 electricity and downstream natural gas businesses operating in the competitive wholesale and retail energy markets. These businesses collectively generate the overwhelming majority of electricity in Australia and sell gas and electricity to over 10 million homes and businesses.

The AEC recognizes that Changes in technology is changing electricity markets. New energy products are facilitating greater and different forms of consumer engagement and participation in the energy market. This is also encouraging the growth and sophistication businesses to providing related products and services.

The AEC agrees that the regulatory frameworks must support consumer choice and appropriate consumer protections that are targeted and proportionate. This is a new sector, and voluntary regulation such as the New Energy Tech Consumer Code (NETCC) will in our view will, if able to be enacted, provide sufficient and appropriate consumer protections should a genuine detriment be identified.

Finally, consumer protection needs to match the potential demands upon it triggered by the sale of the device or service. If that purchase creates a vulnerability to the energy retailer, then that's a matter for retail regulation. However caution is required to ensure that Retailers are not providing consumer protections for matters outside their control simply because they (Retailers) are within regulatory reach of the AEMC when such matters should be a function of broader consumer regulation.

Our detailed responses the key areas of the report are provided below.

1. *Market developments and consumer protections: Are there any other market developments the Commission should consider when assessing consumer protections for new energy products and services?*

The marketing of DER and storage products requires review. Some energy retailers privately estimate that around one million, or 30%, of the small solar PV suite is now the subject of doubtful and difficult to access warranty protection¹, a result of the “phoenix” activity of suppliers and installers. Solar, storage and other power supply systems are high capital cost items that represent a significant financial purchase to most consumers. If correct, this doubtful warranty coverage also has an impact on the broader system; as to whether or not the difficulty in accessing warranty protection will lead to consumers not replacing failed inverters. We are also concerned that there is no compulsory disclosure of the expected inverter or storage life (as opposed to the warranty period). Consumers seem unaware as to what the lifetime of the asset is likely to be, and this disclosure will help them make better informed investment decisions.

Storage (batteries) in particular will experience deterioration over time. Their nameplate rating does not address that, for example, a 10 KWh battery bank with a stated end of life retained capacity of 70% will be able to store at least 7 KWh of energy by the end of its warranty period (10 years was the maximum warranty period identified²) or that its probable functioning life is 15 years.³ This is considerably shorter than customers generally understand; they often believe the product life is indefinite.

2. *New business models and innovation in the market: Are there other business models the Commission should consider in its analysis of new energy products and services?*

New electricity business models may have complex value propositions. To date the dominant supply business model has been the corporate utility, selling units of energy to consumers in national markets.⁴ The new opportunities that business model innovations are or could be creating in electricity can offer significant benefits to the electricity system and also generate economic, social, and environmental values that are not well accounted for in current policy or regulation.⁵

It is therefore our view we should not attempt to anticipate and regulate specific business models. Rather, consideration of the business model in terms of its relevance to existing regulation of either renewable energy, demand management and energy efficiency (or a combination of these) and overlaying that with where the business model impacts on the essentiality of the energy delivered, or the ability of the retailer to recover the costs of covering that essentiality, can guide

¹ We acknowledge that the ACL may provide for upstream warranty protection from importers or manufacturers in some circumstances where the installer has phoenixed, though this can be difficult in practice for small consumers to access. Installation expenses would not be recovered though.

² End of life retained capacity <https://carbontrack.com.au/guides/energy-efficiency-guide/battery-storage/>

³ In the short research to identify battery life undertaken for this submission, not one website examined that was promoting the sale of domestic battery storage addressed the likely battery life of their product in any way other than disclosing the warranty period.

⁴ Business model innovation in electricity supply markets: The role of complex value in the United Kingdom, Hall and Roelich, 2016, www.elsevier.com/locate/enpol

⁵ Ibid

where further regulation may be necessary⁶. Beyond these energy specifics, in our view the Australian Consumer Law would both suffice and be the framework that should address change.

3. Other key services and products to consider: Are there other energy products and services the Commission should consider in its analysis of the new energy products and services?

We recognise that there may be economic, social, and environmental values generated from new business models, along with advances in renewable energy, demand management and energy efficiency technologies and services. Constant changes in technology, industry practices, and communications will all impact innovation and consequently there is always a high degree of uncertainty as to what will actually eventuate. A regulatory management model that incorporates assessing the relevance to either renewable energy, demand management and energy efficiency (or a combination of these) in any suite of future business models would in our view be a better approach.

4. Efficiency of revenue streams: Which regulatory provisions may be preventing value creation through the adoption of new technology?

The AEC has previously sought the review of incentive schemes such as the Demand Management Incentive Scheme (DMIS) and the Efficiency Benefits Sharing Scheme (EBSS) to ensure they cannot be gamed by NSPs to share benefits with an affiliate and thus gain advantage over other providers.⁷ The adoption of new technologies (and thereby the services provided) must provide economic value to all electricity users, and not just to the asset owner or operator.

In addition tariff reform, connection standards, technical standards, and energy efficiency standards could impact the way that revenue streams can be accessed and prices determined; these being the first steps in value creation. The Oakley Greenwood report to ARENA on the pricing and integration of DER examines in detail the relevant scenarios and structures required to capture the economic value of DER services.⁸

5. The supply of energy is an essential service: What are the elements that define the supply of energy as an essential service?

Energy's essentiality arises from it delivering other services; be it heating, cooling, communications, water supply or sanitation, that are essential to life and to basic health, well-being and social participation. Disruption to the energy supply service disrupts the supply of these other services⁹.

Whilst not the subject of this consultation, the growth in the sophistication and scope of customer connected assets may make the generation/distribution/retail systems more vulnerable to attack and these customer assets may be difficult to disconnect from the network in such an event,

⁶ An example might be a battery installation agreement with “free energy for life” and accompanying conditions.

⁷ *Amendments to Chapters 5, 6, 6A and 7 of the National Electricity Rules in the implementation of Demand Response and Network Support Services*, Australian Energy Council, October 2016.

⁸ *Pricing and integration of distributed energy resources*, Oakley Greenwood, <https://arena.gov.au/projects/pricing-and-integration-of-distributed-energy-resources-study/>

⁹ In the context of DER, essentiality might mean that if it were not available – be it broken, disrupted, disconnected, that the customers access to energy to provide these other services might also be disrupted

causing further disruption. Mechanisms to explore the required technical specifications and terms of use to mitigate this risk are being explored under the general term cyber security.

6. Changes in the nature of energy service: Has the essential nature of the sale of energy changed with the market's evolution?

Market evolution refers to changes in primary demand for a product class and changes in technology. Primary demand for the product class (energy) has not varied considerably due to its essential nature. Whilst the sale of energy has changed from regulated supply from a monopoly utility to a range of suppliers with diverse offers, there is a cohort of customers who remain disengaged. Many customers regard energy as a homogenous, low-involvement commodity and they are not inclined to undertake market search activity to find better offers. This has been a consistent finding in both competition reviews and in justifications for market interventions. We do not believe that this has changed materially.

Conversely, there is also a cohort of customers who are highly active in the retail and appliance/technology market, seeking out newer and more innovative offers and products. These are generally the customers who (will) adopt renewable energy, demand management and energy efficiency type products and services first. However these products and services do not, and in terms of community expectations have not, changed the essential nature of energy. This is true even when they are sold in conjunction with energy.

In the evolution of technology, the first commercialised forms of new innovations are essentially primitive. Market evolution is rarely a predictable or smooth transition, and is often interrupted by step changes or even reversals that regulators find frustrating. Perhaps this is particularly true where the success of a business case approved by a regulator, such as a smart meter rollout, does not deliver its original “benefits”.¹⁰ It’s hard for regulators, as an arm of government policy, not to back winners. This can lead to the “chasing of losses”. Policy shifts, such as changing the rollout of meters from a distribution rollout to market driven, to a great extent de-risks this financially from a regulatory perspective though there are always consumer facing issues. We should be mindful at this early stage of new energy technology development that some technologies will not persist (such as VHS vs. Beta for example) and therefore some consumers will have invested in technologies that will have a shorter life than consumers anticipate (remembering of course that both VHS and Beta have been supplanted). Regulators cannot protect consumers investment choices and to do so impedes market evolution. There will be an ongoing need to separate the essentiality of energy from the consumers investment choices.

7. Regulatory implications: If the answer to Question 6 is yes, what are the implications for the NECF as the energy specific consumer framework?

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¹⁰ Technology such as smart metering should bring innovation. The lack of penetration of time of use or demand pricing at a retail level for example is often cited by regulators as evidence of a lack of market evolution or innovation. Retailers on the other hand understand that non-price variables can completely overwhelm price influence in explaining customers’ response patterns. It serves as a caution that regulators are not better placed than the market to determine what forms of innovation will persist.

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8. New energy products and services: For the supply of new energy products and services, is there any risk of consumer detriment that needs to be considered to have additional consumer protections (industry-specific regulation) beyond the voluntary framework? Please explain.

In the evolution of technology, the first commercialised forms of new innovations are essentially primitive. Market evolution is rarely a predictable or smooth transition, and is often interrupted by step changes or even reversals that regulators find frustrating, particularly where the success of a business case approved by a regulator, such as a smart meter rollout, does not deliver its anticipated services, or “benefits”.¹² Changing the rollout of meters to market driven to a great extent de-risks this from a regulatory perspective.

The New Energy Tech Consumer Code (NETCC) intends to protect customers from foreseeable harms, in particular by providing consumers with clear, accurate and relevant information to help them make informed choices¹³, but realistically it does not protect them from choosing to make, or making, a bad decision.

Recognition that some technologies (products) will not persist in the market and therefore some consumers will have invested in technologies that will have a shorter life than consumers anticipate is required. Historical cases, such as VHS vs. Beta for example, highlight how difficult it is to determine “winners” in products, remembering that both VHS and Beta have been supplanted in any case.

Regulators should seek to prevent networks from acting as proxy regulators, which is already leading to consumer detriment. Networks are already using connection agreements and their own discrete technical standards to lock in their own redundant technologies (such as their failure to

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¹³ NETCC draft September 2019, Key commitments, P.2

address voltage control in even its most primitive form such as tap changes) or to lock out the development of new energy products and potential network support services (by insisting that network support services are provided “free” in return for a connection agreement)¹⁴. Thereby they are circumventing the opportunity for market-based solutions to the optimization challenge that would deliver more efficient outcomes.

9. Application of energy consumer protections: Which elements of the energy market are useful to define the scope of the energy specific consumer framework?

As noted earlier in this submission, a regulatory management model that incorporates assessing the relevance to what products and services deliver as opposed to what they are; either renewable energy, demand management and energy efficiency (or a combination of these) is a better approach in establishing any specific consumer framework for the contemplated “new” energy.

10. Objectives of an overarching consumer framework: Do you agree with the objectives identified by the Productivity Commission? Are there other objectives the AEMC should consider?

The AEMC consultation refers to two circumstances where the Productivity Commission has previously identified industry-specific consumer regulation may be desirable:

- a. When the risk of consumer detriment is relatively high and/or the detriment suffered if things go wrong is potentially significant and possibly irreparable
- b. The suitability and quality of services is hard to gauge before or even after purchase.¹⁵

Many energy generation and storage products are expensive in absolute terms and at several if not tens of thousands of dollars will comprise a substantial portion of disposable income for many households. There is the possibility of significant detriment. There is no doubt that some technologies (products) will not persist in the market, and that some technologies that will have a shorter life than consumers anticipate, either because of information deficiencies as to their expected life or because the product or technology is supplanted in any case. Regulators can address information issues, but will be likely unable to address protect consumers from the detriment of their investment choices where technology is supplanted. To do so may impede market evolution.

In the evolution of technology, customers are rarely indemnified from technology change; a new phone will inevitably require a new form of charger, car holder and protective case. The old ones become ‘stranded assets’.

¹⁴ SA Power Networks Distribution Annual Planning Report 2019/20 – 2023/24 .Page 28. SAPN proposes to include modification of the connection standard to require new generation to utilise the capability of their inverters to assist negating the impact of their solar generator on the local voltage.

¹⁵ *Consumer protections in an evolving market - Issues paper 1 - New energy products and service*, AEMC, December 2019

11. Integrating the energy consumer framework: How can the three consumer frameworks be better integrated to make it easier for energy customers and businesses in terms of information requirements? Please give specific examples.

No response.

12. Potential risks to consider: Are there additional risks to consumers that should be considered and are not already addressed by the NECF, ACL and the voluntary codes?

One important and generally overlooked drivers should be to achieve cost-effective risk control. Generally this means trivial risks will be discounted, and remaining risks regulated for in a manner proportional to both their likelihood and impact. We cannot identify any additional material risks to consumers outside the scope of the existing energy consumer framework.

13. Vulnerable consumer: For new energy services and products, what characteristics of a vulnerable consumer should be considered under the energy-specific regulatory framework different to any other industry? Why?

In energy specific regulation a customer is identified as vulnerable when it is apparent that they are at risk of experiencing significant financial stress from an increase in their energy bills, or are experiencing financial stress due to their existing circumstances.

In broader regulation, vulnerable consumers appear to be those who are considered as significantly less able than ordinary consumers to protect (and in some cases identify) their own interests. It should be noted that this still applies to energy marketers as well, in addition to energy specific characteristics.

Energy specific regulation therefore covers a broader cohort of vulnerable customers than consumer regulation and is as such already different to other industries. We cannot identify any additional material risks to consumers outside the scope of the existing energy consumer framework.

14. Consumer protections for vulnerable consumers: For new energy services and products, are there additional risks to vulnerable consumers that should be considered and are not already addressed by the ACL and the voluntary codes?

We do not see apparent additional risks to vulnerable customers from new energy. We believe it is important to ensure that the ACL and voluntary codes do not rely heavily on energy specific protections to cover any vulnerabilities caused by the new energy services and products.

15. Policy risks: What are the risks of extending the obligation of having policies that identify and protect consumers under vulnerable circumstances to new energy services and products suppliers?

The risks of over regulation, and in particular the provision of inappropriate or unnecessary protections, risks the ability of this new entrant sector to grow. This would be to the detriment of consumers more broadly.

For example, it has previously been suggested that PV installers should be part of energy ombudsman schemes. This is unnecessary and outside the intent of the schemes. It is unrelated

to essentiality and not different to buying any other electrical appliance. Only the products sold related to supply, such as the Feed in Tariff, are related to the essentiality of energy. In the new energy services, that might capture something like a combined energy use and home cooling or storage deal, such as lease arrangement, that is comparable to the supply of grid energy. Then perhaps that would be justify additional protections.

Consumer protection regulation already seeks to assist those consumers less able to protect or identify their own interests. This is consistent with the view that to market goods to the vulnerable in ways that take advantage of their vulnerability is to treat them unfairly, and it is morally wrong for precisely this reason.¹⁶ Marketers can target the vulnerable, but not in ways that take advantage of their vulnerability.¹⁷

16. Other characteristics for consideration: Do new energy products and services have specific characteristics that require additional protections to prevent unfair practices or conduct against good faith that should go beyond the ACL? Please explain.

Additional focus on better disclosure is the key driver behind the NETCC. Better disclosure particularly includes information about payback, warranties, lifespan, complaint management and other relevant characteristics that it is not fair or reasonable to expect the average consumer to work out on their own. Retailers are supportive of this better disclosure, as retailers often bear the brunt of customers being provided poor or misleading information about product performance. For example, the claim “never pay a bill again if you install this” will result in a customer complaining to the retailer when their retailer sends them a bill, even though the retailer did not make the original claim.

17. Additional redress mechanisms: Does the nature of the market (new energy services and products) require an industry specific system/scheme to handle consumer complaints? Please explain.

No. However consumers are often not aware of how to bring a complaint and this can be addressed through education at the point of sale of new energy products and services.

Any questions about our submission should be addressed to David Markham by email to david.markham@energycouncil.com.au or by telephone on (03) 9205 3107.

Yours sincerely,

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¹⁶ *The Ethics of Marketing to Vulnerable Populations*, Brenkert, 1998

¹⁷ Ibid

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Consumer Protections in an Evolving Market: Traditional Sale of Energy (Issues Paper 2)

The Australian Energy Council (the '**AEC**') welcomes the opportunity to make a submission to the Australian Energy Market Commission (the '**AEMC**') on the Consumer Protections in an Evolving Market: Traditional Sale of Energy Issues Paper ('**Issues Paper 2**')

The AEC is the industry body representing 23 electricity and downstream natural gas businesses operating in the competitive wholesale and retail energy markets. These businesses collectively generate the overwhelming majority of electricity in Australia and sell gas and electricity to over 10 million homes and businesses.

The AEC supports the view of the AEMC that the time is right to review the suitability of the National Energy Customer Framework (the '**NECF**') in light of recent developments in digitalisation and other technologies.

Whilst digitalisation represents the catalyst to this Issues Paper 2, the AEC does not consider it to be the only reason necessitating reform. The market has evolved dramatically since 2012, and the National Energy Retail Rules (NERR) has not kept up.

Regulatory changes, including most recently the Default Market Offer and reference price, have fundamentally changed the way retailers offer their products to consumers. At the same time, shifting customer preferences and greater retail competition have forced retailers to develop products without exit fees, seek to encourage greater pre-payment, and fixed pricing. More recently, we have seen the development of highly niche energy products targeted to very engaged customers who are willing to opt into extremely dynamic pricing arrangements.

The AEC expects the evolution in offers to continue rapidly given increasing digitisation and disruption in the energy sector. As such, any changes recommended as part of this review should seek to future proof the NECF to the extent possible, rather than merely ensuring today's market is able to operate effectively.

Principles for an evolving retail framework

For some years, the question of what type of regulatory framework is needed to support a modern retail market has been vexed. In Victoria particularly there has been a desire to shift towards a customer-centric framework, based not on obligations that retailers must provide their customers, instead focusing on a set of entitlements customers should be able to expect of their retailer. In practice however, this model has resulted in a cumbersome set of regulations that can inhibit innovation.

The AEC agrees to an extent that the regulatory framework is no longer fit for purpose. The initial frameworks were built around the notion that there would be a small number of retailers, all generally billing quarterly and usually in arrears. Customers would initially be on standing offers by default, and as such would be expected to get the maximum protections but pay the highest cost. As customers began to engage in the

market, customers would enter into vastly more flexible market contracts, where there would be an ability for the retailer and customer to agree on terms that met their respective needs.

In 2020, this is no longer the case. It could be argued that the ‘protections for a price’ concept that led to the development of standing and market contracts is no longer accepted. Other than the meter read and billing frequency rule change,¹ all reforms have impacted both market and standing offers equally. There appears to be a sense that all retailers can provide, and customers should get, every protection and the cheapest price. In effect, the regulatory framework is making it difficult for retailers to offer cheaper products to consumers, unless the savings can be shared by all.

This creates challenges for developing appropriate consumer protections for the evolving market. The AEC strongly supports the notion that consumers are adequately protected that reflects the essentiality of energy, but at the same time, we consider that consumers should be empowered to make decisions that best meet their own needs. We do not accept a premise that merely because energy is ‘essential’, the regulatory framework needs to protect all customers at any cost (including the cost of cheaper products for more engaged consumers).

Information provision

The AEC prefers regulatory frameworks that incentivise desired behaviours, rather than frameworks that seek to avoid perceived risks.

The evolution of information provision obligations in the NECF appears to fall into the latter category. There are numerous obligations on retailers to provide information to their customers, at a certain time, and in a particular manner. Retailers are still bound by these obligations when they offer simpler or innovative products, so as such, are not incentivised to invest capital in them.

An alternative, incentive-based regulation might simply require a retailer to notify their customers, in an agreed manner before a change is made to their contract terms and conditions. In this scenario, the retailer would be incentivised to offer as simple a product as possible, and change their contract terms as infrequently as possible, so as to avoid needing to contact their customers unnecessarily. This is enhanced by anecdotal evidence from retailers that constant engagement drives disengagement, and even complaints. It could be said that the presence of such onerous information provisions in the NERR enhances the view that the market is too complex.

The AEC considers that as long as a customer is explicitly advised through their preferred communications channel whenever their contract is amended, there is no significant risk to customers caused by the removal of information provision obligations. If a customer is happy with the product, service, and value offering of their retailer, there does not need to be a ‘nudge’ to suggest they re-engage. If a customer is dissatisfied, they will seek alternative arrangements.

Bill Contents

The obligations in Rule 25 detailing the contents of a bill are clearly inhibiting innovation and digitalisation. Whilst the 24 pieces of information are valuable, the AEC is of the view that they do not need to be, or even, are preferable to be, delivered on a customer’s bill.

For example, *average daily consumption during a billing period* provides a customer with a benchmark to understand their usage since their last bill. This is clearly useful information, but whether it is useful to the

¹ <https://www.aemc.gov.au/rule-changes/meter-read-and-billing-frequency>

customer to receive that information for a historical quarter is debateable. It would likely be more useful if a retailer was able to provide the customer with their average daily usage in weekly increments through a timely digital app notification. This information would then transition the average daily consumption from being a useful benchmark to being a timely and actionable data point that might help the customer optimise their energy usage within a billing period.

As has been noted, the protections contained in the NECF were developed in the early 2000's, prior to large scale digitisation, and possibly more pertinently, the proliferation of smart phones. At this time, it was reasonable to expect that the vast number of customers would only receive information from their retailer in quarterly energy bills delivered by post.

But in 2020, for the vast majority of customers, this doesn't hold true. By and large most new customers are opting into email billing, and where available, are utilising online or app-based services. This drives engagement. The customers who continue to receive paper bills tend to be older consumers (or others with lower levels of online literacy), or those that have not switched retailer for some time. For the latter category, it could be expected that a large number are not actively choosing to retain paper bills, but instead are merely yet to make the switch.

The AEC considers the current provision of information requirements regarding bills are limiting the ability of retailers to develop innovative digital products. This is evidenced by the need for retailers who offer intuitive and well utilised digital applications to supplement these offerings with bills that provide little additional value to a customer.

For Standard Retail Contracts, the AEC is comfortable with the existing obligations. Customers on these contracts are often those who are unwilling, or unable to engage with the energy market, and as such would be unlikely to seek to optimise their information provision.

But, for Market Retail Contracts the retailer and the customer should be able to agree how and when the retailer will provide the relevant information. This might take the form of a customer 'opting in' during a digital onboarding process to see certain pieces of information online only, or to continue to receive that information on their bill (if they wish to receive a bill at all).

Possible rule change (changes shown in red):

25 Contents of bills (SRC ~~and MRC~~)

(1) A retailer must prepare a bill so that a small customer can easily verify that the bill conforms to their customer retail contract and must include the following particulars in a bill for a small customer:

25A Bill information (MRC)

(1) A retailer must ensure that the information listed in Rule 25(1) is available to a small customer

Industry self-regulation

The AEC considers that a non-prescriptive industry developed guideline might increase protections to consumers where it was considered that a principles based regulation such as those discussed above were insufficient to ensure the outcomes sought by the rule maker. In the above proposed rule 25A, industry self-regulation could set out the types of approaches that a retailer might seek to take to ensure the information is available, be it through an online portal, traditional billing methods, or other digital delivery options that would ensure a retailer is able to comply with the rule.

That being said, the AEC does not consider that shifting to a more principles based regulatory framework would necessitate complementary self-regulation or additional guidance. In instances where the harm from non-compliance would not put at risk the customers' access to energy as an essential service, the AEC see no need to provide additional barriers to innovation, even light-touch ones.

Explicit Informed Consent (EIC)

The AEC considers the penalties for failing to obtain and record EIC outweigh the risks faced by consumers from that failure.

The obligations were developed with the advent of retail competition, and seemed to be designed to reflect the seriousness of allowing competition to be related with an essential service. The AEC acknowledge that certain decisions do warrant steps to ensure that the customer was aware of the relevant information before they expressly made such a decision, but there are others that require EIC that could hardly be considered to have such an effect. For example, the decision to change billing frequency from quarterly billing to monthly seems like one policy makers would want to encourage, rather than create onerous obligations that might discourage retailers from enabling such a shift.

The AEC would welcome a discussion on the need for EIC in tomorrow's energy market, and whether other approaches might deliver positive experiences for customers seeking to engage.

Providing third parties with 'enduring' EIC

The AEC considers that EIC obligations should be 'provider agnostic'. If policy makers and other stakeholders continue to believe that retailers should be required to obtain EIC for certain transactions, then it does not seem appropriate to exempt third parties from such requirements.

The scenario listed in issues paper 2 suggests that a customer should be able to give EIC to a third party to act on their behalf. Without significant other regulatory changes, this approach would create flow on impacts to other parties. For example, the NERL requires retailers to record EIC. If a retailer is unable to provide a valid record of that EIC, EIC is deemed to have not been obtained. If the customer is found to have not provided EIC, who would be liable?

Further, there are risks for a customer switching between offers without EIC, particularly in circumstances where a third party might not have all the information necessary to encourage such a switch. Whilst a more volatile or dynamic retail tariff might have been beneficial to a customer based on their historical data, consumption patterns change. A retailer would be incentivised to resolve the customers concerns, whereas a third party might not. This scenario is unlikely to result in a positive outcome overall.

For any questions about our submission please contact me by email at ben.barnes@energycouncil.com.au or on (03) 9205 3115.

Yours sincerely,



Ben Barnes
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