



National Electricity Amendment (Minor changes 2) Rule 2020 No. 8

under the National Electricity Law to the extent applied by:

- (a) the National Electricity (South Australia) Act 1996 of South Australia;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the Electricity - National Scheme (Queensland) Act 1997 of Queensland;
- (d) the Electricity - National Scheme (Tasmania) Act 1999 of Tasmania;
- (e) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (f) the National Electricity (Victoria) Act 2005 of Victoria;
- (g) the National Electricity (Northern Territory) (National Uniform Legislation) Act 2015 of the Northern Territory; and
- (h) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Pierce
Chairman
Australian Energy Market Commission

National Electricity Amendment (Minor changes 2) Rule 2020 No. 8

1 Title of Rule

This Rule is the *National Electricity Amendment (Minor changes 2) Rule 2020 No. 8*.

2 Commencement

This Rule commences operation on 4 June 2020.

3 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

Schedule 1 Amendment to the National Electricity Rules

(Clause 3)

[1] Clause 3.7.3 Short term PASA

In clause 3.7.3(h)(4AB), omit "and" at the end of the clause.

[2] Clause 3.8.3A Ramp rates

In clause 3.8.3A(a)(3), insert "." at the end of the clause.

[3] Clause 4.6.6 System strength impact assessment guidelines

In clause 4.6.6(b)(6), omit "matter" and substitute "matters".

[4] Clause 4.8.4B Lack of reserve framework reporting

In clause 4.8.4B(b), omit "(lack of reserve framework report)" and substitute "(lack of reserve framework report)".

[5] Clause 4.8.5B Notifications of last time of AEMO intervention

Omit clause 4.8.5B and substitute:

4.8.5B Notifications of last time of AEMO intervention

If the latest practicable time for an *AEMO intervention event*, as estimated by *AEMO* under clause 4.8.5A, is reached and, taking into account *relevant AEMO intervention events*, the circumstances described under clause 4.8.5A(a) have not been alleviated, *AEMO* must:

- (a) to the extent reasonably practicable immediately:
 - (1) *publish* a notice that *AEMO*:
 - (i) considers the time for the negotiation of further *reserve contracts* in accordance with rule 3.20 has elapsed; and
 - (ii) intends to implement an *AEMO intervention event*; and
 - (2) amend the *pre-dispatch schedule* to ensure that it is a physically realisable schedule for all periods in which *AEMO* intends to implement an *AEMO intervention event*; and
- (b) *publish* a notice that *AEMO* has pre-activated a *reserve contract* as soon as practicable following such pre-activation.

[6] Clause S5.2.5.5 Generating system response to disturbances following contingency events

Omit clause S5.2.5.5(c) and substitute:

- (c) *A generating system and each of its generating units must remain in continuous uninterrupted operation for any disturbance caused by:*
 - (1) *a credible contingency event;*
 - (2) *a three phase fault in a transmission system cleared by all relevant primary protection systems;*
 - (3) *a two phase to ground, phase to phase or phase to ground fault in a transmission system cleared in:*
 - (i) *the longest time expected to be taken for a relevant breaker fail protection system to clear the fault; or*
 - (ii) *if a protection system referred to in subparagraph (i) is not installed, the greater of the time specified in column 4 of Table S5.1a.2 (or if none is specified, 430 milliseconds) and the longest time expected to be taken for all relevant primary protection systems to clear the fault; or*
 - (4) *a three phase, two phase to ground, phase to phase or phase to ground fault in a distribution network cleared in:*
 - (i) *the longest time expected to be taken for the breaker fail protection system to clear the fault; or*
 - (ii) *if a protection system referred to in subparagraph (i) is not installed, the greater of 430 milliseconds and the longest time expected to be taken for all relevant primary protection systems to clear the fault,*

provided that the event is not one that would disconnect the generating unit from the power system by removing network elements from service.

[7] Various clauses

After the clauses listed in the table below, insert the following note:

Note

This clause is classified as a civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

3.20.3(h)
3.20.3(i)

6.17.1
7.8.4(g)
7.8.4(h1)

[8] Chapter 11, Part A Definitions

In Part A of Chapter 11, under "**Definitions**", omit "Chapter" and substituted "Chapter".

[END OF RULE AS MADE]
