



## **Draft National Electricity Amendment (Transparency of Operating Data) Rule 2010**

under the National Electricity Law as applied by:

- (a) the National Electricity (South Australia) Act 1996;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the Electricity - National Scheme (Queensland) Act 1997 of Queensland;
- (d) the Electricity - National Scheme (Tasmania) Act 1999 of Tasmania;
- (e) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (f) the National Electricity (Victoria) Act 2005 of Victoria; and
- (g) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Tamblyn  
Chairman  
Australian Energy Market Commission

## **Draft National Electricity Amendment (Transparency of Operating Data) Rule 2010**

### **1 Title of Rule**

This Rule is the Draft National Electricity Amendment (Transparency of Operating Data) Rule 2010.

### **2 Commencement**

This Rule commences operation on [COMMENCEMENT\_DATE].

### **3 Amendment of the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 1.

### **5 Savings and Transitional Amendments to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 2.

## **Schedule 1            Amendments of the National Electricity Rules**

(Clause 3)

### **[1] Clause 3.4.3            Spot market operations timetable**

After clause 3.4.3(b), insert:

- (c) If *AEMO* amends the *timetable* in accordance with paragraph (b), *AEMO* must:
  - (1) *publish* the amended *timetable*; and
  - (2) operate the *spot market* according to the *timetable* as amended.

### **[2] Clause 3.13.4            Spot market**

Omit “*inter-regional flows*,” from clause 3.13.4(n).

### **[3] Clause 3.13.4            Spot market**

After clause 3.13.4(n) insert:

- (n1) In accordance with the *timetable*, *AEMO* must *publish* the *inter-regional flows*.

### **[4] Clause 3.13.4            Spot market**

In clause 3.13.4(q)(1) omit “*actual generation*,”

### **[5] Clause 3.13.4            Spot market**

Omit clause 3.13.4(r) and substitute:

- (r) In accordance with the *timetable*, *AEMO* must *publish* details of:
  - (1) *actual generation* for each *scheduled generating unit*, *semi-scheduled generating unit* and *non-scheduled generating unit* or *non-scheduled generating system*;
  - (2) *actual network service* for each *scheduled network service*; and
  - (3) *actual load* for each *scheduled load*.

## Schedule 2 Savings and Transitional Amendments to the National Electricity Rules

(Clause 5)

### [1] Chapter 11 Savings and Transitional Rules

After rule 11.31, insert:

#### Part ZB Transparency of operating data

#### 11.32 Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010

##### 11.32.1 Definitions

**Amending rule** means the National Electricity Amendment (Transparency of Operating Data) Rule 2010.

**commencement date** means the date the Amending rule commences operation.

##### 11.32.2 Spot market operations timetable

- (a) Clause 3.4.3(b) does not apply to an amendment of the *timetable* made by *AEMO* in accordance with paragraph (b).
- (b) By no later than 9 months after the commencement date, *AEMO* must amend the then current *timetable* as follows:
  - (1) in the row of the *timetable* that relates to the information publication requirements under clause 3.13.4(n), omit the bullet point item “Inter-regional flows;” from the column headed “EVENT”;
  - (2) below the row in the *timetable* that relates to the information publication requirements under clause 3.13.4(n), insert the row in table 1;
  - (3) in the row of the *timetable* that relates to the information publication requirements under clause 3.13.4(q), omit all the text from the column headed “EVENT” and substitute “Publish dispatched generation, dispatched network service, dispatched load for each scheduled generating unit, semi-scheduled generating unit, scheduled network service and scheduled load respectively. Publish application of semi-dispatch cap to each semi-scheduled generating unit”; and
  - (4) omit the row of the *timetable* that relates to the information publication requirements under clause 3.13.4(r) and substitute the row in table 2.

(c) Clause 3.4.3(c) applies to an amendment of the *timetable* made by AEMO in accordance with paragraph (b) as if the words "in accordance with paragraph (b)" in clause 3.4.3(c) were omitted and substituted with the words "in accordance with clause 11.32.2(b)".

**Table 1:**

Day + 1	ASAP after start of trading day	Publish for Day 0, inter-regional flows	AEMO	Participants	Day 0	Daily	Half hourly resolution	3.13.4(n1)
---------	---------------------------------	---	------	--------------	-------	-------	------------------------	------------

**Table 2:**

Day 0	ASAP after start of dispatch interval	<p>Publish actual generation of scheduled generating unit, semi-scheduled generating unit and non-scheduled generating unit or non-scheduled generating system.</p> <p>Publish actual network service for scheduled network service.</p> <p>Publish actual load for scheduled load.</p>	AEMO	Public	Current dispatch interval	Every 5 minutes	The actual generation is measured at the beginning of each dispatch interval.	3.13.4(r)
-------	---------------------------------------	---	------	--------	---------------------------	-----------------	---	-----------