

## National Gas Rules Version 10

### Information

This draft version of the National Gas Rules includes the following amendment:

Draft National Gas Amendment (STTM Brisbane Hub) Rule 2011 No. [x]

This version of the National Gas Rules is provided for information purposes only and contains only those sections of Parts 15A, Part 20 and Schedule 1 that will be amended by the above draft Rule.

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**⚠** indicates civil penalty provision proposed to be amended

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## Part 15A Registered participants

### Division 1 Registration

#### 135AB Retail market participation

- (2) A person participates, in a registrable capacity, in the retail gas market of Queensland as follows:
- (a) Registrable capacity: distributor
    - (i) A service provider that holds, or is required to hold, an area distribution authority under the *Gas Supply Act 2003* of Queensland; or
    - (ii) A service provider that holds, or is required to hold, a reticulator's authorisation under the *Gas Supply Act 1996* of New South Wales for the Tweed local government area.

**Note:**

The APT Allgas Distribution Network – South Coast Region as described in the Access Arrangement for APT Allgas Energy Pty Ltd (ACN 009 656 446) and approved by the Queensland Competition Authority in July 2006 extends into the Tweed local government area in NSW.

- (b) Registrable capacity: retailer
  - (i) A user or non-scheme pipeline user that holds, or is required to hold, a retail authority under the *Gas Supply Act 2003* of Queensland; or
  - (ii) A user or non-scheme pipeline user that holds, or is required to hold, a supplier's authorisation under the *Gas Supply Act 1996* of New South Wales for a pipeline that forms part of the APT Allgas Distribution Network – South Coast Region.

**(c) Registrable capacity: self-contracting user**

A user or non-scheme pipeline user that:

- (i) is a party to a contract for the provision of haulage services with a service provider that participates in the retail gas market of Queensland with the registrable capacity of distributor; and
- (ii) is an end user; and

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(iii) is not required to hold a retail authority under the Gas Supply Act 2003 of Queensland or a supplier's authorisation under the Gas Supply Act 1996 of New South Wales.

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## Part 20 Short Term Trading Market Rules

### Division 1 Preliminary

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#### 364 Definitions

In this Part:

**distribution contract** for an STTM distribution system means an agreement, which may consist of one or more instruments:

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- (a) between an STTM distributor and another person under which the STTM distributor agrees to provide distribution services for that distribution system to that other person; or
- (b) that is taken to be a distribution contract under rule 372A(3).

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**facility service** for a hub means a service provided by means of an STTM facility relating to:

- (a) where the STTM facility is an STTM pipeline, the haulage of natural gas through that pipeline to or from the hub, including injection into, or withdrawal from, the STTM pipeline at one or more custody transfer points; or
- (b) where the STTM facility is an STTM storage facility, the injection of natural gas from that STTM storage facility into an STTM distribution system at the hub; or
- (c) where the STTM facility is an STTM production facility, the injection of natural gas from that STTM production facility into an STTM distribution system at the hub.

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**gas day** means:

- (a) for the Brisbane hub, a period of 24 consecutive hours starting at 8:00am on each day; and
- (b) for any other hub, a period of 24 consecutive hours starting at 6:30am on each day.

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**Government direction** means a direction or instruction by or under the authority of a Minister or Government agency of a jurisdiction in which an STTM

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distribution system is located, under which a Trading Participant, STTM distributor or STTM facility operator is required by law to take action, or cease taking action, in order to increase or decrease the flow of gas into or out of that STTM distribution system.

**modified market schedule quantity** means, for a Trading Participant and a gas day, the sum of that Trading Participant's market schedule quantities for:

- (a) a direction of flow on an STTM facility; or
- (b) each STTM distribution system,

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adjusted by AEMO in accordance with this Part to take into account:

- (c) market schedule variations; and
- (d) allocations of MOS and overrun MOS; and
- (e) contingency gas offers and contingency gas bids scheduled by AEMO.

**STTM distribution system allocation** means the total quantity of natural gas that is taken to be withdrawn by an STTM User with a registered trading right from the relevant hub on a gas day, as determined by AEMO under rule 422.

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**trading right** means:

- (a) the right of a contract holder to use capacity in respect of a registered facility service, to the extent that the contract holder has not granted that right to another person as contemplated in paragraph (b);
- (b) a right granted by a contract holder to another STTM Shipper to use some or all of the capacity to which the contract holder is entitled in respect of a registered facility service; or
- (c) the right of a contract holder in respect of one or more registered distribution services for a hub, to use capacity in respect of those services at a hub.

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**trading right holder** means a Trading Participant who is registered by AEMO as the holder of a registered trading right.

**Note**

Trading rights in respect of a registered facility service may be held by the relevant contract holder or another Trading Participant. A trading right in respect of one or more registered distribution services for a hub may only be held by the relevant contract holder. See rules 384 and 385.

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### 372A Brisbane hub

- (1) The Brisbane hub comprises the custody transfer points specified in the STTM Procedures.
- (2) The STTM distribution systems for the Brisbane hub are:
  - (a) the distribution systems for the Brisbane North and Ipswich distribution areas described in clauses 2.1 and 2.2 of Schedule 1 to Area Distribution Authority number DA-A-007 issued under the *Gas Supply Act 2003* of Queensland; and
  - (b) the distribution system for the South East Queensland distribution area described in clause 2.1 of Schedule 1 to Area Distribution Authority number DA-A-009 issued under the *Gas Supply Act 2003* of Queensland; and
  - (c) a facility that is taken to be an STTM distribution system under subrule (3).
- (3) Unless otherwise specified in these rules or the STTM Procedures, for the purposes of this Part 20:
  - (a) a facility that is directly connected to an STTM pipeline at a custody transfer point that is part of the Brisbane hub where natural gas is withdrawn for consumption in that facility, is taken to be an STTM distribution system;
  - (b) the withdrawal of natural gas into the facility at that custody transfer point is taken to be a distribution service under a distribution contract for which the STTM pipeline operator is the contract issuer and the user of that service is the contract holder; and
  - (c) the user of that service is taken to be the STTM distributor for the facility.
- (4) AEMO may, by written notice, exempt a person who is taken to be an STTM distributor under subrule (3) from a requirement to comply with a provision of this Part 20, subject to any conditions reasonably specified by AEMO.

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## Division 3 Registration of Trading Participants

### Subdivision 1 Registration as a Trading Participant

#### 373 Additional requirements for registration as an STTM User

To be registered as an STTM User for a hub, a person that:

- (a) sells natural gas that is hauled through an STTM distribution system at the hub; and
- (b) is required to be authorised to sell that natural gas,

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must hold the authorisation required for the sale of that natural gas.

**Note**

General requirements for registration are set out in rule 135AC.

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**382 Confirmation of information**

- (1) AEMO must, as soon as practicable after receiving the information specified in rule 381(1) about a service, request the contract issuer in respect of the relevant facility contract or distribution contract to confirm that information.
- (2) Within 2 business days after receiving a request under subrule (1), a contract issuer must either:
  - (a) confirm the information provided by the contract holder; or
  - (b) reject the information provided by the contract holder.

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**Subdivision 3 Trading rights**

**384 Trading right of contract holder**

- (1) ~~Unless subrule (1A) applies, on receipt of a request under rule 383(1)(c), a contract holder must submit to AEMO the details of the trading right to be registered to the contract holder in respect of the registered facility service or registered distribution service, which must be consistent with the registered details for that service.~~

(1A) If:

- (a) a contract holder in respect of a distribution contract receives a request under rule 383(1)(c); and
- (b) the contract holder has an existing registered trading right in respect of one or more registered distribution services at a hub,

then on receipt of a request under rule 383(1)(c), the contract holder must submit to AEMO the details of the modification required to the trading right, which must be consistent with the registered details for the service to which the request under rule 383(1)(c) relates.

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- (2) As soon as practicable after receiving the contract holder's submission under subrule (1), AEMO must register the trading right to the contract holder if it is satisfied that:
- (a) the details submitted are consistent with the registered details for the service; and
  - (b) the contract holder is registered under Part 15A as:
    - (i) in the case of a trading right for a registered facility service, an STTM Shipper for the relevant hub; or
    - (ii) in the case of a trading right for a registered distribution service, an STTM User for the relevant hub.
- (3) If AEMO is not satisfied of the matters in subrule (2), AEMO must inform the contract holder as soon as practicable, and must not register the trading right.

### Note

The capacity limit of a contract holder's trading right in respect of a registered facility service will be reduced to the extent and for the period that the contract holder grants trading rights to other Trading Participants that are registered under rule 385. Those other trading rights may be for all or only a part of the capacity limit or period of the contract holder's trading right. Therefore, when such a trading right expires or is terminated, the capacity limit of the trading right reverts to the contract holder's trading right for any residual period of the service.

- (4) As soon as practicable after receiving the contract holder's submission under subrule (1A), AEMO must modify the contract holder's trading right if it is satisfied that the details submitted are consistent with the registered details for the service.
- (5) If AEMO is not satisfied of the matters in subrule (4), AEMO must inform the contract holder as soon as practicable, and must not modify the trading right.

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## 386 Registration of trading rights

If AEMO registers a trading right under this Division, AEMO must:

- (a) register the contract holder (in the case of a trading right registered under rule 384) or the Trading Participant to whom the trading right has been granted (in the case of a trading right registered under rule 385) as the trading right holder of the trading right; and
- (b) register the following details in respect of the trading right:
  - (i) the identifier for the registered facility service or each of the registered distribution services to which the trading right relates; and

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- (ii) if the trading right relates to a registered facility service, the first and last gas days of the period for which the trading right applies; and
  - (iii) if the trading right relates to one or more registered distribution services, the first and last gas days of each of the registered distribution services to which the trading right relates; and
  - (iv) the capacity limit of that trading right for:
    - (A) in respect of a trading right that relates to a registered facility service, each gas day in the period referred to in paragraph (b)(ii); or
    - (B) in respect of a trading right that relates to one or more registered distribution services, each gas day from the earliest gas day registered under paragraph (b)(iii) to the latest gas day registered under paragraph (b)(iii); and
  - (v) any other details AEMO considers necessary; and
- (c) inform the trading right holder and (if the trading right holder is not the contract holder) the contract holder of the identifier and the registered details of the trading right; and
  - (d) in the case of an additional trading right registered under rule 385, reduce the registered capacity limit of the contract holder's registered trading right for each gas day by a quantity equal to the capacity limit of that additional trading right for each such gas day.

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**Subdivision 5 Changes to registered services and trading rights**

**390 Changes to details of registered services**

- (1) A contract holder in respect of a facility contract must ensure that all allocations submitted under Division 7 for each gas day in respect of a registered facility service that is provided under that contract are consistent with the registered details of that service.
- (2) A contract holder must notify AEMO of any change to:
  - (a) the capacity limit of a registered facility service or registered distribution service for any gas day; or
  - (b) the first or last gas days of the period for which a registered facility service or registered distribution service will be available to the contract holder,

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as soon as practicable, but no later than one gas day before the gas day on which that change becomes effective.

**Note:**

If the contract holder is no longer entitled to be provided with the service because another person assumes the rights and obligations of the contract holder in respect of that service, that person will be required to submit information to AEMO under rule 380.

- (3) A notification given under subrule (2) must specify:
- (a) the identifier of the registered facility service or registered distribution service; and
  - (b) the updated information.

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### 393 Changes to details of additional trading rights

- (1) A contract holder may notify AEMO of a change to the details of a registered trading right that was registered under rule 385 at any time, but no later than 5.5 hours after the start of the gas day before the gas day on which that change becomes effective.
- (2) The requirements of rule 385 apply, with appropriate modifications, to the changed details provided under subrule (1) as if they had been provided by the contract holder in respect of an additional trading right under rule 385(1).
- (3) As soon as practicable after receiving details provided in accordance with subrule (1), AEMO must:
- (a) inform the relevant trading right holder of those details; and
  - (b) update the registered details of the registered trading right; and
  - (c) reduce or increase the capacity limit of the contract holder's registered trading right for each gas day by a quantity corresponding to any increase or reduction in the capacity limit of the changed registered trading right for that gas day.

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### 395 Termination or assignment of services

- (1) This rule applies if a contract holder will cease to be entitled to be provided with a registered facility service or registered distribution service before the gas day which is registered as the last gas day on which that service will be available to the contract holder.

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- (2) If this rule applies, the contract issuer in respect of the relevant facility contract or distribution contract must notify AEMO as soon as practicable after becoming aware of the gas day on which the service will cease to be available to the contract holder, specifying that gas day and the identifier of the registered facility service or registered distribution service.
- (3) The gas day specified by the contract issuer under subrule (2) must not be earlier than the gas day after the gas day on which the notification is submitted.
- (4) However, the obligation of the contract issuer under subrule (2) does not apply if the contract issuer has confirmed the details of the cessation provided by the contract holder to AEMO under rule 390.
- (5) As soon as practicable after receiving a notification submitted in accordance with subrule (2), AEMO must:
  - (a) inform each trading right holder in respect of the relevant registered facility service or registered distribution service; and
  - (b) deregister the relevant service; and
  - (c) if the relevant service is a registered facility service, deregister all registered trading rights in respect of that service, from the gas day specified by the contract issuer under subrule (2); and
  - (d) if the relevant service is a registered distribution service and:
    - (i) the relevant service is the only registered distribution service in respect of the STTM User's registered trading right for the relevant hub, then deregister that trading right; and
    - (ii) paragraph (d)(i) does not apply, modify the STTM User's registered trading right for the relevant hub to reflect the deregistration of that service,from the gas day specified by the contract issuer under subrule (2).

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**395A Expiry of registered distribution services**

- (1) If:
  - (a) an STTM User's registered trading right for a hub relates to more than one registered distribution service; and
  - (b) one such registered distribution service expires,then AEMO must modify the STTM User's registered trading right to reflect the expiry from the gas day on which that registered distribution service expires.

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(2) For the purposes of this rule 395A, a registered distribution service will expire on the gas day which is registered as the last gas day on which that registered distribution service will be available to the contract holder.

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## Subdivision 2 Scheduling for the ex ante market

### 406 Requirement to submit ex ante offers, ex ante bids and price taker bids

- (1) An STTM Shipper who intends to supply a quantity of natural gas to a hub from an STTM facility on a gas day must include that quantity in an ex ante offer for that hub which:
  - (a) complies with rule 407; and
  - (b) is submitted to AEMO in accordance with rule 410.
- (2) An STTM Shipper who intends to withdraw a quantity of natural gas from a hub into an STTM facility on a gas day must include that quantity in an ex ante bid for that hub which:
  - (a) complies with rule 408; and
  - (b) is submitted to AEMO in accordance with rule 410.
- (3) An STTM User who intends to withdraw a quantity of natural gas from a hub into one or more STTM distribution systems for that hub on a gas day must include that quantity in:
  - (a) an ex ante bid for that hub; or
  - (b) to the extent that subrule (4) applies, a price taker bid for that hub, which:
    - (c) in the case of an ex ante bid, complies with rule 408; and
    - (d) in the case of a price taker bid, complies with rule 409; and
    - (e) in either case, is submitted to AEMO in accordance with rule 410.
- (4) An STTM User must include the following quantities in a price taker bid for a hub:
  - (a) the quantity of natural gas which the STTM User expects to withdraw from the hub on a gas day to meet the demand of end users whose gas supply is not interruptible on a commercial and measurable basis by agreement between the STTM User and an end user; and

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- (b) any other quantity of natural gas which the STTM User intends to withdraw from the hub on a gas day, unless that quantity is included in an ex ante bid.
- (5) A Trading Participant may submit an ex ante offer or an ex ante bid for a hub in relation to any other quantity of natural gas that it is willing to supply or withdraw on a gas day.

### 407 Ex ante offers

- (1) Subject to rule 412(1), an ex ante offer must only relate to natural gas that the STTM Shipper intends to supply to a hub on a particular gas day if the ex ante offer is scheduled by AEMO.
- (2) An ex ante offer must comply with the requirements set out in the STTM Procedures.
- (3) Each ex ante offer must relate to a single registered trading right and at any time not more than one ex ante offer may apply to the same registered trading right for a gas day.
- (4) Ex ante offers for a gas day are confidential information until the end of that gas day.
- (5) AEMO must make the following information for each ex ante offer for a gas day available to Trading Participants and other persons authorised by AEMO, no later than 4.5 hours after the end of that gas day:
  - (a) the identity of the relevant STTM Shipper; and
  - (b) the hub and STTM facility to which the ex ante offer relates; and
  - (c) the prices and quantities in each price step,and AEMO must publish that information as soon as practicable after that time.

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### 408 Ex ante bids

- (1) Subject to rule 412(1), an ex ante bid must only relate to natural gas that the STTM Shipper or STTM User intends to withdraw from a hub on a particular gas day if the ex ante bid is scheduled by AEMO.
- (2) An ex ante bid must comply with the requirements set out in the STTM Procedures.
- (3) Each ex ante bid must relate to a single registered trading right and at any time not more than one ex ante bid may apply to the same registered trading right for a gas day.

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- (4) Ex ante bids for a gas day are confidential information until the end of that gas day.
- (5) AEMO must make the following information for each ex ante bid for a gas day available to Trading Participants and other persons authorised by AEMO, no later than 4.5 hours after the end of that gas day:
  - (a) the identity of the relevant Trading Participant; and
  - (b) the hub and (if applicable) the STTM facility to which the ex ante bid relates; and
  - (c) the prices and quantities in each price step,and AEMO must publish that information as soon as practicable after that time.

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**410 Timing of submissions of ex ante offers, ex ante bids and price taker bids**

- (1) If a Trading Participant expects to supply quantities of natural gas to, or withdraw quantities of natural gas from, a hub on a gas day, the Trading Participant must submit to AEMO in good faith:
  - (a) ex ante offers, ex ante bids or price taker bids for that gas day that reflect; or
  - (b) revisions to an earlier ex ante offer, ex ante bid or price taker bid for that gas day so as to reflect,the Trading Participant's best estimate of the quantities of natural gas it expects to supply or withdraw on that gas day, as at each of the times specified in subrule (2).
- (2) Any submissions required in accordance with subrule (1) must be made no later than:
  - (a) 7.5 hours after the start of the gas day that is 3 gas days before the relevant gas day; and
  - (b) if revised or not previously submitted, 7.5 hours after the start of the gas day that is 2 gas days before that gas day; and
  - (c) if revised or not previously submitted, 5.5 hours after the start of the gas day before that gas day.
- (3) Where a Trading Participant revises an ex ante offer, ex ante bid or price taker bid in accordance with this rule, the Trading Participant is taken to have submitted a new ex ante offer, ex ante bid or price taker bid on those changed terms, which supersedes the previous ex ante offer, ex ante bid or price taker bid.

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#### 412 Multiple day offers and bids

- (1) A Trading Participant for a hub may, no later than 5.5 hours after the start of any gas day, submit either an ex ante offer or ex ante bid for that hub that relates to each gas day in a specified period commencing on or after the next gas day and otherwise complies with rules 407 or 408 (as applicable).
- (2) Rule 411 applies to a submission made under subrule (1) and, if AEMO rejects an ex ante offer or ex ante bid in relation to any one gas day within the period specified in that submission, AEMO must reject the entire submission.
- (3) For the purposes of this Part, an ex ante offer or ex ante bid referred to in subrule (1) is to be treated as a separate ex ante offer or ex ante bid for each gas day during the period to which it relates.

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#### 414 Capacity information

- (1) No later than 3 hours after the start of each gas day, an STTM facility operator must notify AEMO of the quantity of natural gas which it expects, in accordance with good gas industry practice, that the STTM facility will be able to deliver to the relevant hub on:
  - (a) the third gas day after that gas day; and
  - (b) the second gas day after that gas day; and
  - (c) the following gas day,

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which must not exceed the maximum capacity specified by that STTM facility operator for that STTM facility under rule 376(1)(g).

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#### 416 Timing for issue of provisional schedules

- (1) Subject to subrule (4), no later than 8.5 hours after the start of each gas day AEMO must issue a schedule (a **D-3 schedule**) for each hub for the third gas day after that gas day.
- (2) Subject to subrule (4), no later than 8.5 hours after the start of each gas day AEMO must issue a schedule (a **D-2 schedule**) for each hub for the second gas day after that gas day.
- (3) AEMO may issue a number of provisional schedules for a gas day before the time specified in subrule (1) or (2) as applicable, and each such schedule validly issued supersedes the previous provisional schedule.

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(4) If AEMO is unable to issue a provisional schedule for a gas day by the time specified in subrule (1) or (2), it must seek to issue that provisional schedule as soon as practicable after that time, but no later than:

- (a) for a D-3 schedule – 7.5 hours after the end of the gas day; or
- (b) for a D-2 schedule – 5.5 hours after the end of the gas day,

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and if AEMO does not issue the provisional schedule by that later time, AEMO:

- (c) is not required to issue that provisional schedule; and
  - (d) must, as soon as practicable, publish a notice stating that it was unable to issue that provisional schedule.
- (5) AEMO may, before the time specified in subrule (1) or (2) as applicable, declare one or more provisional schedules previously issued under that subrule to be invalid by publishing a notice to that effect and identifying the last valid provisional schedule (if any) issued for that hub and gas day, and any schedule which is declared invalid is taken not to have been issued.

**417 Ex ante market schedule**

- (1) Subject to subrules (5) and (6), no later than 6.5 hours after the start of each gas day AEMO must issue the ex ante market schedule for each hub for the next gas day.
- (2) AEMO may issue a number of ex ante market schedules for a gas day before the time specified in subrule (1), and each such schedule validly issued supersedes the previous ex ante market schedule.
- (3) AEMO may, before the time specified in subrule (1), declare one or more ex ante market schedules previously issued under that subrule to be invalid by publishing a notice to that effect and identifying the valid ex ante market schedule (if any) for that hub and gas day, and any schedule which is declared invalid is taken not to have been issued.
- (4) If:
  - (a) AEMO has issued an ex ante market schedule for a gas day under subrule (1); and
  - (b) has commenced, but not completed, the issue of a further ex ante market schedule for that gas day by the time specified in subrule (1);

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AEMO must, as soon as practicable, publish a notice stating that the partly issued schedule is invalid and identifying the last ex ante market schedule that was validly issued for that gas day.

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- (5) If AEMO is unable to issue an ex ante market schedule for a hub for a gas day in accordance with subrule (1), AEMO must, as soon as practicable, publish a notice to that effect.

**Note:**

If AEMO is unable to issue the ex ante market schedule under this rule, it must determine that an administered price cap state applies under rule 428, or if no provisional schedule was issued for that hub and gas day, determine that a market administered scheduling state applies under rule 430. The ex ante market schedule for that hub and gas day will then be determined in accordance with the applicable rule.

- (6) The ex ante market schedule for a hub and a gas day is:
- (a) the last schedule issued under subrule (1) for that hub and gas day; or
  - (b) if applicable, the last schedule determined for that hub and gas day under rule 428 (for an administered price cap state), rule 430 (for a market administered scheduling state) or rule 431 (for a market administered settlement state).

**Note:**

An ex ante market schedule issued under rule 428, 430 or 431 will supersede any schedule issued under this rule. In some circumstances the ex ante market schedule may be determined after the gas day (See rules 430 and 431).

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### 419 STTM facility allocations

- (1) No later than 4.5 hours after the start of each gas day, the allocation agent for an STTM facility must give AEMO an allocation notice for the immediately preceding gas day that meets the requirements in subrule (2).

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### 420 Registered facility service allocations

- (1) As soon as practicable after receiving a valid STTM facility allocation, billing period allocation statement or updated allocation notice, or determining an STTM facility allocation for a gas day under rule 419, AEMO must make available to the contract holder for a registered facility service the quantity of natural gas allocated to that registered facility service in the STTM facility allocation (or updated allocation) for that gas day.
- (2) The allocation agent for a registered facility service must:
- (a) no later than 4.5 hours after the start of each gas day, give AEMO an allocation notice in respect of the immediately preceding gas day that meets the requirements in subrule (3); and

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- (b) within one business day of AEMO making an updated allocation quantity available to the contract holder under subrule (1), give AEMO an updated allocation notice in respect of the gas day (or each gas day in the relevant billing period), that meets the requirements in subrule (3).

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### 422 STTM distribution system allocations

- (1) ~~No later than 4.5 hours after the start of~~ each gas day, AEMO ~~must determine for~~ each hub, for the immediately preceding gas day, the STTM distribution system allocation for each ~~STTM User who has a registered trading right for the hub, in accordance with the STTM Procedures.~~
- (2) ~~[Deleted]~~
- (3) The STTM Procedures must include a method by which AEMO must scale the quantities allocated to each ~~STTM User who has a~~ registered distribution service ~~at a hub~~, so that the aggregate quantity of natural gas allocated to ~~STTM Users at that hub on a gas day equals the net quantity of natural gas supplied to that hub on that gas day, as specified in STTM facility allocations.~~
- (4) AEMO must determine an updated STTM distribution system allocation for each ~~STTM User who has a~~ registered distribution service ~~at the hub~~ for each gas day in a billing period at each of the times specified in the STTM Procedures.
- (5) AEMO must update an STTM distribution system allocation for a gas day under subrule (1) in accordance with the STTM Procedures.

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### 423 Market schedule variations

- (1) An STTM Shipper (the **originating STTM Shipper**) may submit a proposed market schedule variation in respect of a hub and a gas day to AEMO:
  - (a) ~~no earlier than 6.5 hours after the start of~~ the immediately preceding gas day; and
  - (b) ~~no later than 5:00pm on the 4th gas day after the gas day to which that market schedule variation relates~~

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**Note:**

The originating STTM Shipper will need to allow sufficient time for the market schedule variation to be confirmed by any other Trading Participant in the same timeframe under subrule (5).

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#### Subdivision 4 Ex post imbalance price

#### 426 Ex post imbalance price

(1) Subject to subrule (1A), AEMO must, no later than 5.5 hours after the start of each gas day, make the ex post imbalance price for each hub for the immediately preceding gas day available to Trading Participants, and must publish that ex post imbalance price as soon as practicable after that time.

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(1A) Subject to subrule (1B), if on a gas day:

(a) information provided under rule 419(1) fails a validation undertaken by AEMO in accordance with the STTM Procedures; and

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(b) AEMO reasonably considers that the information referred to in paragraph (a) may be substituted in accordance with the STTM Procedures; or

(c) no information is provided under rule 419(1),

then AEMO must, with respect to the relevant hub:

(d) notify Trading Participants by no later than 5.5 hours after the start of the relevant gas day that the publication of the ex post imbalance price has been delayed; and

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(e) comply with subrule (1) as if "5.5 hours" was omitted from that subrule and substituted with "9.5 hours".

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#### Subdivision 6 Administered Market States

#### 428 Administered price cap state

(1) AEMO must determine that an administered price cap state applies for a hub for a gas day if:

(a) AEMO determines that it will not be able to issue an ex ante market schedule by 6.5 hours after the start of the previous gas day, but at least one provisional schedule has been issued for that hub and gas day; or

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(b) by 6.5 hours after the start of the previous gas day, AEMO determines, in accordance with the STTM Procedures, that the cumulative price threshold is exceeded in respect of that gas day; or

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- (c) AEMO determines, in accordance with the STTM Procedures, that technical or operational conditions in a pipeline or facility have materially affected the ability of Trading Participants on that gas day:
  - (i) to supply or withdraw natural gas at that hub; or
  - (ii) to supply natural gas from an STTM distribution system to end users; or
- (d) where AEMO becomes aware that a retailer of last resort will assume responsibility for customers of an STTM User at the hub with effect from that gas day – AEMO determines that to be a minor retailer of last resort event in accordance with the STTM Procedures.

**Note:**

A determination under paragraph (c) or (d) may be made after 6.5 hours after the start of the previous gas day. See subrule (4).

- (2) If AEMO makes a determination under subrule (1) for a hub and a gas day by 6.5 hours after the start of the previous gas day:
  - (a) the ex ante market price must not exceed the administered price cap; and
  - (b) the capacity price for each STTM facility is the amount by which the ex ante market price (after the application of paragraph (a)) exceeds the lesser of:
    - (i) the administered price cap; and
    - (ii) the amount by which the ex ante market price (prior to the application of paragraph (a)) exceeds the capacity price (prior to the application of this subrule); and
  - (c) if subrule (1)(a) applies – AEMO must use the last provisional schedule issued under rule 416 as the ex ante market schedule, subject to paragraphs (a) and (b).
- (3) If subrule (2) applies, AEMO must, by 6.5 hours after the start of the previous gas day:
  - (a) issue an ex ante market schedule that complies with subrule (2); or
  - (b) make a notice of the relevant determination available to Trading Participants, and, as soon as practicable after that time, issue an ex ante market schedule that complies with subrule (2).
- (4) If AEMO makes a determination under subrule (1)(c) or (d) for a hub and a gas day at or after 6.5 hours after the start of the previous gas day, the ex ante market schedule for that hub and gas day is:
  - (a) the last schedule issued for that hub and gas day under rule 417(1); or

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- (b) if applicable, the last schedule determined for that hub and gas day under rule 428(3), 430 or 431.
- (5) For each gas day for which an administered price cap state for a hub applies, each of:
  - (a) the ex post imbalance price; and
  - (b) the high contingency gas price; and
  - (c) the low contingency gas price,must not be greater than the administered price cap.
- (6) An administered price cap state for a hub:
  - (a) under subrule (1)(a), (b) or (c) – applies for the whole of the gas day for which it is determined;
  - (b) under subrule (1)(d) – applies from the commencement of the gas day for which it is determined and expires at the end of the gas day commencing 10 business days afterwards.
- (7) AEMO must publish a determination under subrule (1) as soon as practicable.

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**435 Contingency gas offers**

- (1) An STTM Shipper may submit a contingency gas offer to provide contingency gas at a hub on a gas day by either:
  - (a) supplying a quantity, or an additional quantity, of natural gas to the hub from an STTM facility on that gas day; or
  - (b) decreasing the quantity of natural gas it withdraws from the hub into an STTM pipeline on that gas day.
- (2) An STTM User may submit a contingency gas offer to provide contingency gas at a hub on a gas day by decreasing the quantity of natural gas it withdraws from the hub into ~~an STTM distribution system or an STTM storage facility on that gas day.~~ Deleted: the
- (3) Each contingency gas offer for a hub and a gas day must:
  - (a) if submitted by an STTM Shipper, relate to only one direction of flow on one STTM facility for that gas day; and
  - (b) comply with the requirements set out in the STTM Procedure

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- (4) A contingency gas offer must be submitted in good faith and represent the Trading Participant's best estimate of the quantity of contingency gas it expects to be able to provide at the hub on that gas day should AEMO schedule that contingency gas.
- (5) The STTM Procedures may specify the basis on which the Trading Participant should make its estimate under subrule (4) for the purposes of a contingency gas offer.
- (6) A contingency gas offer for a hub and a gas day must be submitted to AEMO before 6:00pm on the preceding gas day, but if submitted before that time, may be revised at any time until that time
- (7) Contingency gas offers for a gas day are confidential information until the end of the gas day to which they relate.
- (8) AEMO must publish each contingency gas offer for a gas day, including the identity of the Trading Participant who submitted that contingency gas offer, in accordance with the STTM Procedures.

### 436 Contingency gas bids

- (1) An STTM Shipper may submit a contingency gas bid to provide contingency gas at a hub on a gas day by either:
  - (a) decreasing the quantity of natural gas it supplies to that hub from an STTM facility on that gas day; or
  - (b) withdrawing a quantity, or an additional quantity, of natural gas from the hub into an STTM pipeline on that gas day.
- (2) An STTM User may submit a contingency gas bid to provide contingency gas at a hub on a gas day by increasing the quantity of natural gas it withdraws from that hub into an STTM distribution system or an STTM storage facility on that gas day. Deleted: the
- (3) Each contingency gas bid for a hub and a gas day must:
  - (a) if submitted by an STTM Shipper, relate to only one direction of flow on one STTM facility for that gas day; and
  - (b) comply with the requirements set out in the STTM Procedures.
- (4) A contingency gas bid must be submitted in good faith and represent the Trading Participant's best estimate of the quantity of contingency gas it expects to be able to provide at the hub on that gas day should AEMO schedule that contingency gas.

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- (5) The STTM Procedures may specify the basis on which the Trading Participant should make its estimate under subrule (4) for the purposes of a contingency gas bid.
- (6) A contingency gas bid for a hub and a gas day must be submitted to AEMO before 6:00pm on the preceding gas day, but if submitted before that time, may be revised at any time until that time.
- (7) Contingency gas bids for a gas day are confidential information until the end of the gas day to which they relate.
- (8) AEMO must publish each contingency gas bid for a gas day, including the identity of the Trading Participant who submitted that contingency gas bid, in accordance with the STTM Procedures.

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**Subdivision 2 Contingency gas trigger event**

**439A Application**

In this Subdivision and the STTM Procedures made for the purposes of this Subdivision, a reference to:

(a) an STTM distribution system excludes a facility referred to in rule 372A(3)(a); and

(b) an STTM distributor excludes a user referred to in rule 372A(3)(c).

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**442 CG assessment conference**

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- (5)** An STTM facility operator or STTM distributor must provide AEMO with any information specified in the STTM Procedures.

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**488 Suspension of a Trading Participant**

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- (10)** If AEMO issues a suspension notice to an STTM User that is not a retailer of natural gas, that STTM User must for each STTM distribution system in respect

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of which it has a registered distribution service, no later than 10 business days after the commencement of the gas day from which the suspension takes effect:

- (a) transfer responsibility for all of its delivery points on the STTM distribution system at the relevant hub to another STTM User in accordance with the Retail Market Procedures of the relevant adoptive jurisdiction; or
- (b) cease to withdraw natural gas from that STTM distribution system; or
- (c) where the STTM User withdraws natural gas from an STTM pipeline for consumption in a facility that is taken to be an STTM distribution system under rule 372A(3), cease to withdraw natural gas at the relevant custody transfer point.

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### Part 3 Transitional provisions consequent on short term trading market amendments

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#### 29 Commencement of STTM at Brisbane hub

- (1) The STTM will operate at the Brisbane hub on and from the Brisbane hub commencement date.
- (2) Unless otherwise specified in this clause, the first Brisbane hub gas day is the first gas day in respect of which an obligation under Part 20 of the rules applies in respect of the Brisbane hub.
- (3) Clauses ~~16(2), 17, 18, 20, 22, 23~~ and 25 apply in respect of the Brisbane hub as if:
  - (a) references to the STTM commencement date were to the Brisbane hub commencement date; and
  - (b) references to the effective date were to the Queensland effective date; and
  - (c) references to the first STTM gas day were to the first Brisbane hub gas day; and
  - (d) references to the first financial year were to the first Brisbane hub financial year; and
  - (e) references to the market trial were to the Brisbane hub market trial.
- (4) For the purposes of rule 424(1), an STTM pipeline operator that wishes to recover its MOS allocation service costs in respect of the Brisbane hub for the first Brisbane hub financial year must give AEMO an estimate of those costs no later than the Brisbane hub commencement date.

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- (5) Any estimate or tax invoice issued by an STTM pipeline operator under rules 424(1) or 424(4) in respect of the first Brisbane hub financial year may also include MOS allocation service costs incurred in respect of the Brisbane hub before the Brisbane hub commencement date.
- (6) For the purposes of rule 452, the funding requirement for the participant compensation fund at the Brisbane hub does not apply for the first Brisbane hub financial year if the first Brisbane hub financial year is less than 6 months.