



## **Draft National Electricity Amendment (Minor changes 1) Rule 2024**

The Australian Energy Market Commission makes the following Rule under the National Electricity Law to the extent applied by:

- (a) the *National Electricity (South Australia) Act 1996* of South Australia;
- (b) the *Electricity (National Scheme) Act 1997* of the Australian Capital Territory;
- (c) the *Electricity - National Scheme (Queensland) Act 1997* of Queensland;
- (d) the *National Electricity (New South Wales) Act 1997* of New South Wales;
- (e) the *Electricity - National Scheme (Tasmania) Act 1999* of Tasmania;
- (f) the *National Electricity (Victoria) Act 2005* of Victoria;
- (g) the *National Electricity (Northern Territory) (National Uniform Legislation) Act 2015* of the Northern Territory; and
- (h) the *Australian Energy Market Act 2004* of the Commonwealth.

Anna Collyer  
Chairperson  
Australian Energy Market Commission

## **Draft National Electricity Amendment (Minor changes 1) Rule 2024**

### **1 Title of Rule**

This Rule is the *Draft National Electricity Amendment (Minor changes 1) Rule 2024*.

### **2 Commencement**

Schedules 1, 2 and 3 commence operation on 3 June 2024, immediately after the commencement of the *National Electricity Amendment (Integrating energy storage systems into the NEM) Rule 2021 No. 13*.

### **3 Amendment to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 1.

### **4 Amendment to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 2.

### **5 Amendment to the National Electricity Rules**

The National Electricity Rules are amended as set out in Schedule 3.

## **Schedule 1      Amendment to the National Electricity Rules**

(Clause 3)

### **[1] Clause 2.3.6      Wholesale demand response units**

After clause 2.3.6(h), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

### **[2] Clause 2.3.6      Wholesale demand response units**

After clause 2.3.6(k), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

### **[3] Rule 3.7D      Demand side participation information**

After rule 3.7D(b), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

### **[4] Clause 3.8.2A      Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(a), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

### **[5] Clause 3.8.2A      Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(b), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[6] Clause 3.8.2A Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(c), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[7] Clause 3.8.2A Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(d), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[8] Clause 3.8.2A Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(e), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[9] Clause 3.8.2A Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(f), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[10] Clause 3.8.2A Wholesale demand response unit participation in central dispatch**

After clause 3.8.2A(i), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[11] Clause 3.8.4 Notification of scheduled capacity**

After clause 3.8.4(f), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[12] Clause 4.9.2B Dispatch instructions to Demand Response Service Providers**

After clause 4.9.2B(d), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[13] Clause 4.9.8 General responsibilities of Registered Participants**

After clause 4.9.8(f), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[14] Clause 4.9.9E Wholesale demand response availability changes**

After clause 4.9.9E, insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[15] Clause 4.11.1 Remote control and monitoring devices**

After clause 4.11.1(c1), insert:

**Note**

This paragraph is classified as a tier 3 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[16] Clause 5.2.3A Obligations of Market Network Service Providers**

After clause 5.2.3A(d), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[17] Clause 5.2.4 Obligations of customers**

After clause 5.2.4(f), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[18] Clause 5.3.13 Acceptance of performance standards for other plant that is altered**

After clause 5.3.13(a), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[19] Clause 5.3.4B System strength mitigation requirement**

After clause 5.3.4B(a2), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[20] Clause 5.3.4C Information about system strength connection points**

After clause 5.3.4C(a), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[21] Clause 5.3.4C Information about system strength connection points**

After clause 5.3.4C(c), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[22] Clause 5.3.4C Information about system strength connection points**

After clause 5.3.4C(e), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[23] Clause 5.3.12 Procedure to be followed for alternations to other connected plant**

After clause 5.3.12(b), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[24] Clause 5.3.12 Procedure to be followed for alternations to other connected plant**

After clause 5.3.12(h), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[25] Clause 5.13.1 Distribution annual planning review**

After clause 5.13.1(d1), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[26] Clause 5.13B.1 SAPS performance and supply standards and monitoring**

After clause 5.13B.1(e), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[27] Clause 5.13B.1 SAPS performance and supply standards and monitoring**

After clause 5.13B.1(f), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[28] Clause 5.13B.1 SAPS performance and supply standards and monitoring**

After clause 5.13B.1(g), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[29] Clause 5.13B.2 SAPS customer engagement strategy**

After clause 5.13B.2(e), insert:

**Note**

This paragraph is classified as a tier 3 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[30] Clause 5.13B.4 DNSP-led SAPS notice and consultation**

After clause 5.13B.4(a), insert:

**Note**

This paragraph is classified as a tier 3 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[31] Clause 5.16.3 Investments subject to the regulatory investment test for transmission**

After clause 5.16.3(a), insert:

**Note**

This paragraph is classified as a tier 3 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[32] Clause S5.3.1 Information**

After clause S5.3.1(a1), insert:



**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[33] Clause 5A.A.5 Connection to or by means of a regulated SAPS**

After clause 5A.A.5, insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[34] Clause 6A.21.1 Compliance with Transmission Ring-Fencing Guidelines**

After clause 6A.21.1, insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[35] Clause 7.7.1 Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term**

After clause 7.7.1(b), insert:

**Note**

This paragraph is classified as a tier 1 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

**[36] Clause 7.10.5 Periodic energy metering**

After clause 7.10.5(a), insert:

**Note**

This paragraph is classified as a tier 2 civil penalty provision under the National Electricity (South Australia) Regulations. (See clause 6(1) and Schedule 1 of the National Electricity (South Australia) Regulations.)

## **Schedule 2          Amendment to the National Electricity Rules**

(Clause 4)

### **[1] Rule 2.3C          [Not used]**

Omit rule 2.3C with the heading "[Not used]".

### **[2] Clause 2.3C.1      Registration and classification**

In clause 2.3C.1(a) omit “more *generating units*” and substitute “more *production units*”.

### **[3] Clause 2.3C.1      Registration and classification**

Omit clause 2.3C.1(b) and substitute:

- (b) To be eligible for registration as a *SAPS Resource Provider*, a person must satisfy *AEMO* that the person intends to classify, within a reasonable amount of time, one or more *production units connected to a stand-alone distribution system in a regulated SAPS* each as a *market generating unit* or *market bidirectional unit* (as applicable), with each such unit having a separate *connection point*.

### **[4] Clause 2.3C.1      Registration and classification**

Omit clause 2.3C.1(d) and substitute:

- (d) A *Market SAPS Resource Provider* must classify each *production unit* from which it proposes to supply electricity to a *regulated SAPS* as a *market generating unit* or *market bidirectional unit* (as applicable), with each such unit having a separate *connection point*.

### **[5] Clause 2.4.1          Registration as a category of Market Participant**

In clause 2.4.1(a)(5), omit "." and substitute ";".

### **[6] Clause 2.4.1          Registration as a category of Market Participant**

After clause 2.4.1(a)(5), insert:

- (6) *Market SAPS Resource Provider*.

### **[7] Clause 2.10.1        Notification of intention**

Omit clause 2.10.1(d2) and substitute:

- (d2) *AEMO* may reject a notice from a *Market SAPS Resource Provider* which states that it wishes to terminate its classification of a

*production unit* as a *market generating unit* or *market bidirectional unit* (as applicable), or otherwise cease to be a *Market SAPS Resource Provider* in relation to any of its *market generating units* or *market bidirectional units*, unless *AEMO* is satisfied that:

- (1) another person has classified the relevant *production unit* as one of its *market generating units* or *market bidirectional units* (as applicable) and that person is registered as a *SAPS Resource Provider* and a *Market SAPS Resource Provider*;
- (2) the relevant *Local Retailer* has agreed or is otherwise required by laws of the relevant *participating jurisdiction* to assume responsibility for payments with *AEMO* for electricity *supplied* to the *connection points* of the *market generating unit* or *market bidirectional unit* (as applicable); or
- (3) the *market generating unit* or *market bidirectional unit* (as applicable) at that *connection point* will be *disconnected* on and from the date specified in the notice, and, after having regard to any relevant guidelines and procedures specified by the relevant *participating jurisdictions* to *AEMO*, *disconnection* is appropriate.

## **[8] Rule 2.12 Interpretation of References to Various Registered Participants**

In rule 2.12(b)(1C), omit “*generating units* or *market generating units*” and substitute “*generating units, market generating units, bidirectional units* or *market bidirectional units*”.

## **[9] Rule 2.12 Interpretation of References to Various Registered Participants**

In rule 2.12(b)(7)(i3), after “*market generating units*” insert “or *market bidirectional units*”.

## **[10] Clause 5.1.2 Overview of Part B and connection access under the Rules**

In clause 5.1.2(d), in the table, in the “Connection Applicant” column, in row 12, omit “Any *load*” and substitute “A source of *load*”.

## **[11] Clause 5.17.1 Principles**

In clause 5.17.1(c)(4)(v), omit “or”.

## **[12] Clause 5.18B.1 Definitions**

In clause 5.18B.1(a), in the definition of “**completed distribution connected resource projects**” after “*Distributor Network Service Provider’s network*”, insert “or form part

of a *regulated SAPS* forming part of the *Distribution Network Service Provider's network*".

**[13] Clause 5A.A.2 Application of this Chapter**

In clause 5A.A2(c), after "Chapter." insert " A *non-registered embedded generator* seeking to *connect* to a *regulated SAPS* is not entitled to elect to seek *connection* under rule 5.3A."

**[14] Clause 5A.A.4 SAPS Resource Provider deemed to be agent of retail customer**

Omit clause 5A.A.4 and substitute:

*A Market SAPS Resource Provider is deemed to be the agent of a retail customer whose premises are connected to a stand-alone distribution system in a regulated SAPS, where there is an agreement between the Market SAPS Resource Provider and the retail customer relating to the retail customer's small generating unit or small bidirectional unit (as the case may be) under which the Market SAPS Resource Provider is financially responsible for the market connection point at which the relevant production unit is connected to the stand-alone distribution system.*

**[15] Clause 6.2.1A Classification of distribution services, and treatment of inputs, involving a SAPS**

In clause 6.2.1A(d)(1), after "*generating system*" insert "and *integrated resource system*".

**[16] Clause 6.2.1A Classification of distribution services, and treatment of inputs, involving a SAPS**

In clause 6.2.1A(d)(2), in the note, after each instance of "*generating system*" insert "and *integrated resource system*".

**[17] Clause 7.10.2 Data management and storage**

In clause 7.10.2(b1), after "*market generating units*" insert "or *market bidirectional units*".

**[18] Clause 7.10.5 Periodic Energy Metering**

In clause 7.10.5(a)(2A), after "*market generating units*" insert "or *market bidirectional units*".

**[19] Clause 7.16.3 Requirements of the metrology procedure**

In clause 7.16.3(c)(6)(iv), after “*market generating unit*” insert “or *market bidirectional unit*”.

**[20] Clause 7.16.3 Requirements of the metrology procedure**

In clause 7.16.3(c)(6)(iv), after “*market generating units*” insert “or *market bidirectional units*”.

**[21] Clause S7.3.2 Categories of registration**

In clause S7.3.2.1, in table S7.3.2.1, in row 1, column 2, after “*market generating units*” insert “and *market bidirectional units*”.

**[22] Chapter 10 Glossary**

In chapter 10, in the definition of “*calculated metering data*”, in the second paragraph, after “*market generating unit*” insert “or *market bidirectional unit*”.

**[23] Chapter 10 Glossary**

In chapter 10, in the definition of “*Market Participant*” after “*Demand Response Service Provider*” insert “, *Market SAPS Resource Provider*”.

**[24] Chapter 10 Glossary**

In chapter 10, in the definition of “*Market SAPS Resource Provider*”, in paragraph (a) omit “*generating units*” and substitute “*production units*”.

**[25] Chapter 10 Glossary**

In chapter 10, in the definition of “*Market SAPS Resource Provider*”, in paragraph (a) after “*market generating unit*” insert “or *market bidirectional unit*”.

**[26] Chapter 10 Glossary**

In chapter 10, in the definition of “*retail customer*”, after paragraph (d), insert as a new unnumbered paragraph:

For the purposes of Chapter 5A and clause 6.7A.1, *retail customer* includes, in relation to a *regulated SAPS*, a *Registered Participant* or *Intending Participant*.

**[27] Chapter 10 Glossary**

In chapter 10, in the definition of “*SAPS Resource Provider*”, in paragraph (a), omit “*generating units*” and substitute “*production units*”.

## **Schedule 3          Amendment to the National Electricity Rules**

(Clause 5)

### **[1] Clause 6A.3.3          Concessional finance adjustments**

In clause 6A.3.3(d)(1), omit "one more or events" and substitute "one or more events".

### **[2] Clause 6A.3.3          Concessional finance adjustments**

In clause 6A.3.3(d)(2), after "one" insert " or".

### **[3] Clause 7.8.2          Metering installation components**

In clause 7.8.2, omit paragraph number "(ea)", retaining the contents of that paragraph, and substitute paragraph number "(e1)".

### **[4] Clause 7.8.2          Metering installation components**

In clause 7.8.2, omit paragraph number "(eb)", retaining the contents of that paragraph, and substitute paragraph number "(e2)".

### **[5] Clause 7.8.2          Metering installation components**

In clause 7.8.2(e2), omit "paragraph (ea)" and substitute "paragraph (e1)".

### **[6] Clause 7.8.2          Metering installation components**

In clause 7.8.2, omit paragraph number "(ec)", retaining the contents of that paragraph, and substitute paragraph number "(e3)".

### **[7] Chapter 10          Glossary**

In the definition of "**concessional finance agreement**", omit "6A.3.3 or 6A.6.3A(b)" and substitute "6A.3.3(b) or 6A.6.3A".