



Draft National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024

The Australian Energy Market Commission makes the following Rule under the National Electricity Law to the extent applied by:

- (a) the *National Electricity (South Australia) Act 1996* of South Australia;
- (b) the *Electricity (National Scheme) Act 1997* of the Australian Capital Territory;
- (c) the *Electricity - National Scheme (Queensland) Act 1997* of Queensland;
- (d) the *National Electricity (New South Wales) Act 1997* of New South Wales;
- (e) the *Electricity - National Scheme (Tasmania) Act 1999* of Tasmania;
- (f) the *National Electricity (Victoria) Act 2005* of Victoria;
- (g) the *National Electricity (Northern Territory) (National Uniform Legislation) Act 2015* of the Northern Territory; and
- (h) the *Australian Energy Market Act 2004* of the Commonwealth.

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Chairperson
Australian Energy Market Commission

Draft National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024

1 Title of Rule

This Rule is the *Draft National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024*.

2 Commencement

Schedule 1 of this Rule commences operation on [2 February 2026].

Schedule 2 of this Rule commences operation on [2 February 2026].

Schedule 3 of this Rule commences operation on [2 February 2026].

Schedule 4 of this Rule commences operation on [29 August 2024].

3 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

4 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 2.

5 Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 3.

6 Savings and Transitional Amendment to the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 4.

Schedule 1 Amendment to the National Electricity Rules

(Clause 3)

[1] Clause 2.1A.3 Purchasing and selling electricity directly in the market

In clause 2.1A.3, after all references to "*connection point*" insert "or *secondary settlement point*".

[2] Clause 2.1B.2 Registration as an Integrated Resource Provider

In clause 2.1B.2(a)(2), after "*connection point*" insert "or *secondary settlement point*".

[3] Clause 2.1B.2 Registration as an Integrated Resource Provider

In clause 2.1B.2(a)(3), after "*small resource connection point*" insert "or a *small resource secondary settlement point*".

[4] Clause 2.1B.4 Registration as a Customer

In clause 2.1B.4(a)(2)(i), after "*connection point*" insert "or *secondary settlement point*".

[5] Clause 2.1B.4 Registration as a Customer

In clause 2.1B.4(b), after "*connection points*" insert "or *secondary settlement points*".

[6] Clause 2.2.4 Market generating units

In clause 2.2.4(c), after "*sent out generation*" insert "from its *market generating unit*".

[7] Clause 2.2.4 Market generating units

In clause 2.2.4(d), after "from the *spot market*" insert "(other than any part of that electricity supplied to a *secondary settlement point* for which another *Market Participant* is *financially responsible*)".

[8] Clause 2.2.5A Market bidirectional units

In clause 2.2.5A(c), after "from the *spot market*" insert "(other than any part of that electricity supplied to a *secondary settlement point* for which another *Market Participant* is *financially responsible*)".

[9] Clause 2.2.8 Small generating units and small bidirectional units

After clause 2.2.8(a), insert a new clause 2.2.8(a1) as follows:

- (a1) Subject to paragraph (b), an *Integrated Resource Provider* may classify a *small resource secondary settlement point* within the premises of a *large customer* as one of its *market connection points*.

**[10] Clause 2.2.8 Small generating units and small
bidirectional units**

In clause 2.2.8(b), after "classify a *small resource connection point*" insert "or a *small resource secondary settlement point*".

**[11] Clause 2.2.8 Small generating units and small
bidirectional units**

In clause 2.2.8(b), after all references to "*connection point*" insert "or *secondary settlement point*".

**[12] Clause 2.2.8 Small generating units and small
bidirectional units**

In clause 2.2.8(c), after "*small resource connection points*" insert "and *small resource secondary settlement points*".

**[13] Clause 2.2.8 Small generating units and small
bidirectional units**

In clause 2.2.8(c), omit "paragraph (b)" and substitute "paragraph (a) or (a1)".

**[14] Clause 2.2.8 Small generating units and small
bidirectional units**

In clause 2.2.8(e), after "its *market connection points*" insert "(other than any part of that electricity supplied to a *secondary settlement point* for which another *Market Participant* is *financially responsible*)".

**[15] Rule 2.3 Connection point and connected plant
classifications**

In rule 2.3, in the heading, after "Connection point" insert ", secondary settlement point".

[16] Clause 2.3.1A Jurisdictional requirements

In clause 2.3.1A(a), after all references to "*connection point*" insert "or *secondary settlement point*".

[17] Clause 2.3.1A Jurisdictional requirements

In clause 2.3.1A(b), after "*connection point*" insert "or *secondary settlement point*".

[18] Clause 2.3.2 [Deleted]

Omit clause 2.3.2, including the heading, and substitute:

2.3.2 When a large customer becomes a small customer

- (a) This clause applies where:
 - (1) a *Market Participant* has classified a *secondary settlement point* within the premises of a person who was a *large customer* as one of its *market connection points*;
 - (2) the *Market Participant* is not also *financially responsible* for the *connection point* for the premises; and
 - (3) the person ceases to be classified as a *large customer*.
- (b) Where this clause applies:
 - (1) the *Market Participant* must notify *AEMO* that the customer has ceased to be classified as a *large customer* as soon as practicable and in any event no later than 10 *business days* after becoming aware of the change; and
 - (2) the *Market Participant* must cease to classify the *secondary settlement point* as one of its *market connection points* from the time the notice is given.

Note:

For a *secondary settlement point* that is not classified as a *market settlement point*, subtractive metering is not used to calculate *settlements* and so the *financially responsible Market Participant* for the relevant *connection point* will be *financially responsible* for electricity *supplied* to or from the *secondary settlement point*.

[19] Clause 2.3.3 [Deleted]

Omit clause 2.3.3, including the heading, and substitute:

2.3.3 When a scheduled resource is established at premises

- (a) This clause applies where:
 - (1) a *Market Participant* has classified a *secondary settlement point* within premises as one of its *market connection points*; and
 - (2) the premises ceases to satisfy any of the criteria in clause 7.2.6 for the establishment of a *secondary settlement point*.
- (b) Where this clause applies, the *Market Participant* must cease to classify the *secondary settlement point* as one of its *market connection points* from the time the premises ceases to satisfy the relevant criterion in clause 7.2.6 or any later time approved by *AEMO*.

[20] Clause 2.3.4 Market connection point classification

After clause 2.3.4(a), insert a new clause 2.3.4(a1) as follows:

- (a1) *A small resource secondary settlement point which has been classified by an Integrated Resource Provider under clause 2.2.8(a1) is a market connection point of the Integrated Resource Provider (in its capacity as a Small Resource Aggregator).*

[21] Clause 2.3.4 Market connection point classification

After clause 2.3.4(b), insert new clauses 2.3.4(b1), 2.3.4(b2) and 2.3.4(b3) as follows:

- (b1) Subject to paragraphs (b2), (b3) and (c), if electricity *supplied* through a *connection point* on the *national grid* to or from a *secondary settlement point* is purchased or sold by any person (**end user**), that *secondary settlement point* may be classified as a *market connection point* of:
 - (1) the end user (if registered as a *Customer* or an *Integrated Resource Provider*); or
 - (2) with the consent of the end user, a *Customer* or an *Integrated Resource Provider*.
- (b2) *A secondary settlement point* within the premises of a *small customer* may only be classified as a *market connection point* of the *Market Participant* that is also *financially responsible* for the *connection point* for the premises.
- (b3) *A secondary settlement point* cannot be classified as a *market connection point* if the *connection point* for the premises at which the *secondary settlement point* is situated is a *connection point* for a *scheduled resource*.

[22] Clause 2.3.4 Market connection point classification

Omit clause 2.3.4(c) and substitute:

- (c) Paragraphs (b) and (b1) do not apply to any *connection point* or *secondary settlement point*:
 - (1) taken to be a *market connection point* of another *Market Participant* under paragraph (a) or (a1); or
 - (2) classified by a *Local Retailer* in accordance with paragraph (i).

[23] Clause 2.3.4 Market connection point classification

In clause 2.3.4(d), omit "paragraph (b) or (i)" and substitute "paragraph (b), (b1) or (i)".

[24] Clause 2.3.4 Market connection point classification

In clause 2.3.4(e), after "paragraph (b)" insert "or (b1)".

[25] Clause 2.3.4 Market connection point classification

In clause 2.3.4(f), after "from the *spot market*" insert "(other than any part of that electricity supplied to a *secondary settlement point* for which another *Market Participant* is *financially responsible*)".

[26] Clause 2.3.4A Scheduled load classification

In clause 2.3.4A(a), after "(excluding generating plant) connected" insert "to the national grid".

[27] Clause 2.3.6 Wholesale demand response units

In clause 2.3.6(m)(1)(vi), omit "and".

[28] Clause 2.3.6 Wholesale demand response units

After clause 2.3.6(m)(1)(vii), insert a new clause 2.3.6(m)(1)(viii) as follows:

- (viii) if there is a *secondary settlement point* with the premises *connected* at the *connection point*, the *secondary settlement point* is not classified as a *market connection point* of a *Market Participant*; and

[29] Clause 2.3C.2 Market SAPS Resource Provider

Omit clause 2.3C.2(a) and substitute:

- (a) A *Market SAPS Resource Provider* must sell all *sent out generation* from its *market connection points* through the *market* and accept payments from *AEMO* for the *sent out generation* at the price applicable at the *connection point* for which it is *financially responsible* as determined for each *trading interval* in accordance with the provisions of Chapter 3.

[30] Clause 2.3C.2 Market SAPS Resource Provider

Omit clause 2.3C.2(b) and substitute:

- (b) A *Market SAPS Resource Provider* must purchase all electricity *supplied* to its *market connection points* from the *market* and must make payments to *AEMO* for such electricity as determined for each *trading interval* in accordance with the provisions of Chapter 3.

[31] Clause 2.3D.1 Classification of ancillary service units

In clause 2.3D.1(a)(1), omit "*connected*".

[32] Clause 2.3D.1 Classification of ancillary service units

In clause 2.3D.1(a)(2), omit "*connected*".

[33] Clause 2.3D.1 Classification of ancillary service units

In clause 2.3D.1(b)(2), omit "*connected*".

[34] Clause 2.3D.1 Classification of ancillary service units

In clause 2.3D.1(f)(3), omit "*relevant connection point*" and substitute "*relevant market connection point*".

[35] Clause 2.4A.1 Registration as a Metering Coordinator

In clause 2.4A.1(a), after "*connection point*" insert "or *secondary settlement point*".

[36] Clause 2.4A.2 Eligibility

Omit clause 2.4A.2(b)(1) and substitute:

- (1) a person who is only appointed, or is proposed to be only appointed, as *Metering Coordinator* in respect of one or more:
 - (i) *connection points* or proposed *connection points* on a *transmission network*; or
 - (ii) *secondary settlement points* or proposed *secondary settlement points* associated with such a *connection point*.

[37] Clause 2.4A.2 Eligibility

Omit clause 2.4A.2(b)(2) and substitute:

- (2) a *Generator* or *Integrated Resource Provider* who is only appointed, or is proposed to be only appointed, as *Metering Coordinator* in respect of one or more:
 - (i) *connection points* or proposed *connection points* that connect a *Generator's* or *Integrated Resource Provider's* *generating unit* or *bidirectional unit* to a *distribution network* (excluding, to avoid doubt, any *small resource connection point* or *small resource secondary settlement point* classified by an *Integrated Resource Provider* in its capacity as a *Small Resource Aggregator*); or
 - (ii) *secondary settlement points* or proposed *secondary settlement points* associated with such a *connection point*.

[38] Clause 2.4A.2 Eligibility

In clause 2.4A.2(c), after "to a *distribution network*" insert ", or one or more *secondary settlement points* or proposed *secondary settlement points* associated with such a *connection point*".

[39] Clause 2.10.1 Notification of intention

In clause 2.10.1(c), after "more *connection points*" insert ", *secondary settlement points*".

[40] Clause 2.10.1 Notification of intention

In clause 2.10.1(c1)(1)(ii), after "more *connection points*" insert "or *secondary settlement points*".

[41] Clause 2.10.1 Notification of intention

In clause 2.10.1(e)(2), after "certain *connection points*" insert "or *secondary settlement points*".

[42] Rule 2.12 Interpretation of references to various entities

Omit rule 2.12(b)(1A) and substitute:

(1A) a "*Small Resource Aggregator*" applies to a person registered as an *Integrated Resource Provider* only in so far as it is applicable to matters connected with the person's *small resource connection points* or *small resource secondary settlement points* classified under clause 2.2.8(a) or (a1);

[43] Rule 2.12 Interpretation of references to various entities

In subrule 2.12(b)(3), after "with *connection points*" insert "or *secondary settlement points*".

[44] Clause 3.13.12 NMI Standing Data

In clause 3.13.12(a)(1), omit "*connection points*" and substitute "*market connection points*".

[45] Clause 3.13.12 NMI Standing Data

In clause 3.13.12(c), omit all references to "*connection points*" and substitute "*market connection points*".

[46] Clause 3.13.12 NMI Standing Data

In clause 3.13.12(d)(2), omit "*connection points*" and substitute "*market connection points*".

[47] Clause 3.15.3 Connection point and virtual transmission node responsibility

In clause 3.15.3(a), omit "for that *connection point*".

[48] Clause 3.15.3 Connection point and virtual transmission node responsibility

In clause 3.15.3(a), omit "such a *connection point* is" and substitute "a *market connection point* is".

[49] Clause 3.15.3 Connection point and virtual transmission node responsibility

In clause 3.15.3(a)(1), after "classified the *connection point*" insert "or *secondary settlement point*".

[50] Clause 3.15.4 Adjusted gross energy amounts – connection points

In clause 3.15.4(b)(2), omit "*connection point*" and substitute "*market connection point*".

[51] Clause 3.15.4 Adjusted gross energy amounts – connection points

In clause 3.15.4(d), omit all references to "*connection point*" and substitute "*market connection point*".

[52] Clause 3.15.4 Adjusted gross energy amounts – connection points

In clause 3.15.4(e), omit all references to "*connection point*" and substitute "*market connection point*".

[53] Clause 3.15.5 Unaccounted for energy adjustment – local areas

In clause 3.15.5(a), in the description of "ADME", omit "*connection point*" and substitute "*market connection point*".

[54] Clause 3.15.6 Spot market transactions

In clause 3.15.6(a), in the definition of "TLF", omit all references to "*connection point*" and substitute "*market connection point*".

[55] Clause 3.15.6 Spot market transactions

In clause 3.15.6(a), in the definition of "RRP", omit "*connection point*" and substitute "*market connection point*".

[56] Clause 3.15.6 Spot market transactions

In clause 3.15.6(a), in the note, omit "*connection point*" and substitute "*market connection point*".

[57] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c3)(1), omit "*connection point*" and substitute "*market connection point*".

[58] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c8), in the description of " $ACE_{i,R}$ (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[59] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c8), in the description of " $ACE_{i,R}$ (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[60] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c8), in the description of " $AACE_{i,R}$ (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[61] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c8), in the description of " $AACE_{i,R}$ (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[62] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c9), in the description of " ACE_i (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[63] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c9), in the description of " ACE_i (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[64] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c9), in the description of " $AACE_i$ (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[65] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(c9), in the description of "AACE_i (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[66] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(d), in the description of "TSOE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[67] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(d), in the description of "TSOE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[68] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(d), in the description of "ATSOE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[69] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(d), in the description of "ATSOE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[70] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "TCE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[71] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "TCE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[72] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "ATCE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[73] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "ATCE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[74] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "TCE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[75] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "TCE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[76] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "ATCE_{i,R} (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[77] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(e), in the description of "ATCE_{i,R} (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[78] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(f1), in the description of "TSOE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[79] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(f1), in the description of "RATSOE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[80] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(g1), in the description of "TCE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[81] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(g1), in the description of "TCE (in MWh)", omit "*connection point*" and substitute "*market connection point*".

[82] Clause 3.15.6A Ancillary service transactions

In clause 3.15.6A(g1), in the description of "RATCE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[83] Clause 3.15.8 Funding of Compensation for directions

In clause 3.15.8(g), in the description of "TSOE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[84] Clause 3.15.8 Funding of Compensation for directions

In clause 3.15.8(g), in the description of "TCE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[85] Clause 3.15.8 Funding of Compensation for directions

In clause 3.15.8(g), in the description of "RATSOE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[86] Clause 3.15.8 Funding of Compensation for directions

In clause 3.15.8(g), in the description of "RATCE (in MWh)", omit "*connection points*" and substitute "*market connection points*".

[87] Clause 3.15.8A Funding of compensation for market suspension pricing schedule periods

In clause 3.15.8A(b), in the description of "E", omit "*connection point*" and substitute "*market connection point*".

[88] Clause 3.15.9A Procurer of last resort cost allocation

In clause 3.15.9A(k), omit "*connection points*" and substitute "*market connection points*".

[89] Clause 3.15.10 Administered price cap or administered floor price compensation payments

In clause 3.15.10(b), in the description of "E_i", omit "*connection point*" and substitute "*market connection point*".

[90] Clause 3.21.1 Application of this Chapter to a regulated SAPS

In clause 3.21.1(a), omit "*connection points*" and substitute "*market connection points*".

[91] Clause 3.21.1 Application of this Chapter to a regulated SAPS

In clause 3.21.1(b), omit "*connection points*" and substitute "*market connection points*".

[92] Clause 3.21.1 Application of this Chapter to a regulated SAPS

In clause 3.21.1(b)(2), omit "*connection point*" and substitute "*market connection point*".

[93] Clause 3.21.1 Application of this Chapter to a regulated SAPS

In clause 3.21.1(c), omit "*connection points*" and substitute "*market connection points*".

[94] Clause 3.21.3 SAPS trading amount

In clause 3.21.3(a), omit "*connection point*" and substitute "*market connection point*".

[95] Clause 3.21.3 SAPS trading amount

In clause 3.21.3(a), in the description of "ME", omit all references to "*connection point*" and substitute "*market connection point*".

[96] Clause 4.3.5 Market Customer obligations

In clause 4.3.5(a), omit "*connection points*" and substitute "*market connection points*".

[97] Clause 4A.D.1 Application

In clause 4A.D.1(b), omit all references to "*connection point*" and substitute "*market connection point*".

[98] Clause 4A.E.7 Adjustment of net contract position

In clause 4A.E.7(b)(1), omit "*connection points*" and substitute "*market connection points*".

[99] Clause 4A.E.7 Adjustment of net contract position

In clause 4A.E.7(b)(2), omit "*connection points*" and substitute "*market connection points*".

[100] Clause 4A.E.7 Adjustment of net contract position

In clause 4A.E.7(b)(3), omit all references to "*connection point*" and substitute "*market connection point*".

[101] Clause 4A.F.1 Application

In clause 4A.F.1(c)(1), omit all references to "*connection point*" and substitute "*market connection point*".

[102] Clause 4A.F.1 Application

In clause 4A.F.1(c)(2), omit "*connection point*" and substitute "*market connection point*".

[103] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(1), omit "*connection point*" and substitute "*market connection point*".

[104] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(1), omit "*connection points*" and substitute "*market connection points*".

[105] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(2), omit all references to "*connection point*" and substitute "*market connection point*".

[106] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(2), omit "*connection points*" and substitute "*market connection points*".

[107] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(2A), omit all references to "*connection point*" and substitute "*market connection point*".

[108] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(3), omit all references to "*connection point*" and substitute "*market connection point*".

[109] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(b)(4), omit "*connection point*" and substitute "*market connection point*".

[110] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(c), omit all references to "*connection points*" and substitute "*market connection points*".

[111] Clause 4A.F.3 Share of one-in-two year peak demand forecast

In clause 4A.F.3(d)(2), omit "*connection points*" and substitute "*market connection points*".

[112] Clause 5A.A.4 SAPS Resource Provider deemed to be agent of a retail customer

In clause 5A.A.4, omit "at which the relevant *generating unit* is *connected* to the *stand-alone distribution system*" and substitute "for the *small generating unit* or *small bidirectional unit*".

[113] Clause 6.20.1 Billing for distribution services

In clause 6.20.1(b), omit "Subject to paragraph (c)" and substitute "Subject to paragraphs (c) and (c1)".

[114] Clause 6.20.1 Billing for distribution services

After clause 6.20.1(c), insert a new clause 6.20.1(c1) as follows:

- (c1) For the purpose of paragraph (b), where:
- (1) a *Market Customer* or *Small Resource Aggregator* (the **primary Market Participant**) is *financially responsible* for the *connection point* for premises in respect of which a *Distribution Customer* referred to in paragraph (b) (other than a *Market Customer* or *Small Resource Aggregator*) has incurred *distribution service charges*; and
 - (2) another *Market Participant* is *financially responsible* for one or more *secondary settlement points* within the premises,
- the *Distribution Network Service Provider* must bill the *distribution service charges* to the primary *Market Participant*.

[115] Clause 6.20.1 Billing for distribution services

In clause 6.20.1(e)(5), omit "type 4, 4A, 5, 6 or 7" and substitute "type 4, 4A, 5, 6, 7, 8 or 9".

[116] Clause 6B.A2.1A Premises with secondary settlement points

Insert a new clause 6B.A2.1A as follows:

6B.A2.1A Premises with secondary settlement points

For the purpose of clause 6B.A2.1, where:

- (a) a *retailer* (the **primary retailer**) is *financially responsible* for the *connection point* for premises; and
 - (b) another *Market Participant* is *financially responsible* for one or more *secondary settlement points* within the premises,
- the *retailer* responsible for paying the *network charges* payable in respect of the *shared customer* at the premises is the primary retailer.

Schedule 2 Amendment to the National Electricity Rules

(Clause 4)

[1] Clause 7.1.2 Meaning of connection point in this Chapter

After clause 7.1.1, insert a new clause 7.1.2 as follows:

7.1.2 Meaning of connection point in this Chapter

In this Chapter, excluding clause 7.2.6, *connection point* means each of the following:

- (a) a *connection point* as defined in Chapter 10; and
- (b) a *secondary settlement point*.

[2] Clause 7.2.6 Establishing secondary settlement points within premises

After clause 7.2.5, insert a new clause 7.2.6 as follows:

7.2.6 Establishing secondary settlement points within premises

- (a) A *Market Participant* may establish a *metering installation* situated within the premises of an end user as a *secondary settlement point* if:
 - (1) the premises satisfy the criteria in paragraph (b); and
 - (2) the *metering installation* satisfies the criteria in paragraph (c); and
 - (3) the *Market Participant* is, or proposes to be, *financially responsible* for the *secondary settlement point*.
- (b) For paragraph (a)(1), the criteria are that:
 - (1) electricity is supplied through the *national grid* to or from the premises;
 - (2) the *connection point* for the premises is not:
 - (i) a *connection point* for a *scheduled resource*; or
 - (ii) a *connection point* in a *regulated SAPS*;
 - (3) the *metering installation* for the *connection point* for the premises is a type 1, 2, 3, 4 or 9 *metering installation*; and
 - (4) a *financially responsible Market Participant* is participating in the *market* in respect of the *connection point* for the premises.
- (c) For paragraph (a)(2), the criteria are that the *metering installation*:
 - (1) complies with the requirements of the *Rules* applicable to the *metering installation*;

- (2) is not measuring the flow of electricity at a *child connection point* or any other point of *supply* to another end user's electrical installation within the premises; and
- (3) unless the end user at the premises is a *small customer*, is not a type 8 *metering installation*.

[3] Clause 7.3.2 Role of the Metering Coordinator

In clause 7.3.2(a)(1), omit "*metering installation; or*" and substitute "*metering installation;*".

[4] Clause 7.3.2 Role of the Metering Coordinator

In clause 7.3.2(a)(2), omit "*metering installation.*" and substitute "*metering installation; or*".

[5] Clause 7.3.2 Role of the Metering Coordinator

After clause 7.3.2(a)(2), insert a new clause 7.3.2(a)(3) as follows:

- (3) in relation to a type 8 *metering installation* that has been installed by, or on behalf of, the customer and subject to the *metrology procedure*, appoint a *Metering Provider* or *Metering Providers* for the commissioning and maintenance of that *metering installation*.

[6] Clause 7.3.2 Role of the Metering Coordinator

In clause 7.3.2(b)(1)(i), omit "paragraph (a)(1); or" and substitute "paragraph (a)(1);".

[7] Clause 7.3.2 Role of the Metering Coordinator

In clause 7.3.2(b)(1)(ii), omit "paragraph (a)(2)." and substitute "paragraph (a)(2); or".

[8] Clause 7.3.2 Role of the Metering Coordinator

After clause 7.3.2(b)(1)(ii) and before the Note, insert a new clause 7.3.2(b)(1)(iii) as follows:

- (iii) for the commissioning and maintenance of a type 8 *metering installation* that has been installed by, or on behalf of, the customer.

[9] Clause 7.6.2 Persons who may appoint Metering Coordinators

Omit clause 7.6.2(a)(3)(ii) and substitute:

- (ii) the *large customer* whose premises are supplied at the *connection point* or (in the case of a *secondary settlement*

point) within whose premises the *connection point* is located.

[10] Clause 7.8.1 Metering installation requirements

In clause 7.8.1(c), after "appointed under clause 7.3.2(a)" insert ", except as provided for in paragraph (d)".

[11] Clause 7.8.1 Metering installation requirements

After the Note to clause 7.8.1(c), insert new clauses 7.8.1(d) and 7.8.1(e) as follows:

- (d) Installation of a type 8 *metering installation* for a *secondary settlement point* may be carried out by any person qualified under applicable law to install the relevant *metering installation*.
- (e) The *Metering Coordinator* at a *connection point* must ensure that there is not a type 8 *metering installation* at the *connection point* unless it is a *secondary settlement point* within the premises of a *small customer*.

[12] Clause 7.8.2 Metering installation components

Omit clause 7.8.2(a)(1), excluding the note, and substitute:

- (a) has either a visible or an equivalently accessible display of the cumulative total *energy* measured by that *metering installation* (at a minimum), provided by means of a device contained as part of the *metering installation* or, by some other means, made readily available to the customer with no delay;

[13] Clause 7.8.2 Metering installation components

In clause 7.8.2(a)(3), omit "*installations* types 1, 2, 3, or 4," and substitute "*installations* types 1, 2, 3, 4, 8 or 9,".

[14] Clause 7.8.2 Metering installation components

In clause 7.8.2(a)(9), omit "type 1, 2, 3, or 4," and substitute "type 1, 2, 3, 4, 8 or 9,".

[15] Clause 7.8.2 Metering installation components

Omit clause 7.8.2(d)(1), excluding the note, and substitute:

- (1) issue to the *financially responsible Market Participant* a unique *NMI* for each *metering installation*:
 - (i) on its *network*; or
 - (ii) for a *secondary settlement point* within premises *connected* to its *network*; and

[16] Clause 7.8.2 Metering installation components

In clause 7.8.2(ea)(1), after "a *child connection point*" insert "or a *secondary settlement point* within premises *connected* to the *embedded network*".

[17] Clause 7.8.2 Metering installation components

In clause 7.8.2(ec), omit "at a *child connection point*" and substitute "referred to in paragraph (ea)(1)".

[18] Clause 7.8.3 Small customer metering installations

Omit clause 7.8.3(a), excluding the note, and substitute:

- (a) Except as specified in clause 7.8.4, a *Metering Coordinator* must ensure that any new or replacement *metering installation* in respect of the *connection point* of a *small customer* is:
 - (1) unless subparagraph (2) applies, a type 4 *metering installation* that meets the *minimum services specification*; or
 - (2) for a *secondary settlement point* within the premises of the *small customer*, either a type 4 or a type 8 *metering installation* that (in either case) meets the *minimum services specification*.

[19] Clause 7.8.3 Small customer metering installations

In clause 7.8.3(b), omit "specified in the *minimum service specification*" and substitute "specified in the *minimum services specification* in clause S7.5.1 and the procedures made under S7.5.2".

[20] Clause 7.8.4 Type 4A metering installation

In clause 7.8.4(a), omit "clause 7.8.3(a)" and substitute "clause 7.8.3(a)(1)".

[21] Clause 7.8.4 Type 4A metering installation

In clause 7.8.4(b), omit "clause 7.8.3(a)" and substitute "clause 7.8.3(a)(1)".

[22] Clause 7.8.4 Type 4A metering installation

In clause 7.8.4(d), omit "clause 7.8.3(a)" and substitute "clause 7.8.3(a)(1)".

[23] Clause 7.8.4 Type 4A metering installation

In clause 7.8.4(h)(2), omit "clause 7.8.3(a)" and substitute "clause 7.8.3(a)(1)".

[24] Clause 7.8.4 Type 4A metering installation

In clause 7.8.4(h1)(2), omit "clause 7.8.3(a)" and substitute "clause 7.8.3(a)(1)".

[25] Clause 7.8.7 Metering point

In clause 7.8.7(b), after "*child connection point*" insert "on an *embedded network*".

[26] Clause 7.8.10 Metering installation malfunctions

In clause 7.8.10(a), after "clause 7.8.10" insert "or paragraph (e) applies to the *metering installation*".

[27] Clause 7.8.10 Metering installation malfunctions

After the Note to clause 7.8.10(d), insert a new clause 7.8.10(e) as follows:

- (e) If a *metering installation malfunction* occurs in respect of a type 8 *metering installation* provided by a customer, the *financially responsible Market Participant* must:
 - (1) notify the customer of the need for repairs to the *metering installation* as soon as practicable but no later than 20 *business days* after the customer has been notified of the *metering installation malfunction*; and
 - (2) if those repairs are not undertaken within that period, designate the *secondary settlement point* at which the type 8 *metering installation* is located as inactive until such time as repairs are completed by the customer.

[28] Clause 7.9.6 Metering installation registration process

In clause 7.9.6(b), omit "*installations*; and" and substitute "*installations*";".

[29] Clause 7.9.6 Metering installation registration process

In clause 7.9.6(c), omit "*installations*," and substitute "*installations*; and".

[30] Clause 7.9.6 Metering installation registration process

After clause 7.9.6(c), insert a new clause 7.9.6(d) as follows:

- (d) establishing *secondary settlement points*,

[31] Clause 7.10.1 Metering Data Services

In clause 7.10.1(a)(2), omit "type 1, 2, 3 and 4" and substitute "type 1, 2, 3, 4, 8 and 9".

[32] Clause 7.10.5 Periodic energy metering

In clause 7.10.5(a)(1), omit "types 1, 2 and 3" and substitute "types 1, 2, 3, 8 and 9".

[33] Clause 7.10.5 Periodic energy metering

In clause 7.10.5(a), in the last paragraph, after "to *child connection points*" insert "on its *embedded network*".

[34] Clause 7.15.3 Security controls for energy data

In clause 7.15.3(e), omit "types 1, 2, 3 and 4" and substitute "types 1, 2, 3, 4, 8 and 9".

[35] Clause 7.15.4 Additional security controls for small customer metering installations

After clause 7.15.4(b)(1), insert a new clause 7.15.4(b)(1A) as follows:

- (1A) in respect of a service listed in the *minimum services specification* for type 8 and type 9 *metering installations* made by *AEMO* under clause S7.5.2, and of *metering data* in connection with that service, an access party listed in that *minimum services specification*;

[36] Clause 7.15.4 Additional security controls for small customer metering installations

In clause 7.15.4(e)(1), after "to *child connection points*" insert "on its *embedded network*".

[37] Clause 7.15.5 Access to energy data

Omit clause 7.15.5(c)(6) and substitute:

- (6) in relation to a *metering installation* at a *child connection point* on an *embedded network*, an *Embedded Network Manager*; and

[38] Clause 7.15.5 Access to energy data

After clause 7.15.5(c)(6), insert a new clause 7.15.5(c)(7) as follows:

- (7) without limiting subparagraph (1), in relation to a *metering installation* at a *secondary settlement point* within premises, the *Local Network Service Provider*.

[39] Clause 7.15.5 Access to energy data

In clause 7.15.5(d)(5), omit "*network*" and substitute "*embedded network*".

[40] Clause 7.16.3 Requirements of the metrology procedure

In clause 7.16.3(c)(6)(iv), omit "on a reasonable basis; and" and substitute "on a reasonable basis;"

[41] Clause 7.16.3 Requirements of the metrology procedure

After clause 7.16.3(c)(6)(iv), insert a new clause 7.16.3(c)(6)(v) as follows:

- (v) the method to be used by a *Metering Data Provider* to determine the *metering data* for a *secondary settlement point* or a *child connection point* where its *connection point* or *parent connection point* has been *deenergised* or *disconnected* or the *network* serving its *connection point* or *parent connection point* is experiencing an *outage*; and

[42] Clause 7.16.5 Additional metrology procedure matters

Omit clause 7.16.5(a)(1)(iv) and substitute:

- (iv) metrology for a *market connection point* that is a *secondary settlement point* or on a *network* where the owner, operator or controller of that *network* is not a *Registered Participant*;

[43] Clause 7.16.5 Additional metrology procedure matters

Omit clause 7.16.5(a)(2)(v) and substitute:

- (v) the technical standards for *metering* of a *market connection point* that is a *secondary settlement point* or on a *network* where the operator, owner or controller of that *network* is not a *Registered Participant*;

[44] Clause 7.16.6 Requirements of the service level procedures

After clause 7.16.6(c)(5), insert a new clause 7.16.6(c)(5A) as follows:

- (5A) the requirements for the assignment of a *secondary settlement point* within premises to the *connection point* for the premises;

[45] Clause S7.1.2 Metering register information

In clause S7.1.2(a)(4), after "a *child connection point*" insert "on an *embedded network*".

[46] Clause S7.2.1 General

In clause S7.2.1(d) after "metering equipment it installs" insert ", and any type 8 *metering installation* provided and installed by or on behalf of a customer,".

[47] Clause S7.2.2 Categories of registration

Omit clause S7.2.2(a) and substitute the following:

- (a) Registrations for *Metering Providers* in relation to the provision, installation, commissioning and maintenance of *metering installation* types 1, 2, 3, 4, 4A, 8 and 9 must be categorised in accordance with:
- (1) Tables S7.2.2.1, S7.2.2.2 and S7.2.2.3; or
 - (2) other procedures approved by *AEMO*.

[48] Clause S7.2.2 Categories of registration

In clause S7.2.2, in Table S7.2.2.2, insert two new rows at the bottom of the table as follows:

8M	Class 2 Wh meters with $0.3/\cos\phi$ % uncertainty.
9M	Class 1.5 Wh meters with $0.3/\cos\phi$ % uncertainty.

[49] Clause S7.2.3 Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A

Omit the heading to clause S7.2.3 and substitute "**Capabilities of Metering Providers for metering installations types 1, 2, 3, 4, 4A, 8 and 9**".

[50] Clause S7.2.3 Capabilities of Metering Providers for metering installations types 1, 2, 3, 4, 4A, 8 and 9

In clause S7.2.3, in the opening paragraph, omit "Category 1A, 2A, 3A and 4M" and substitute "Category 1A, 2A, 3A, 4M, 8M and 9M".

[51] Clause S7.2.3 Capabilities of Metering Providers for metering installations types 1, 2, 3, 4, 4A, 8 and 9

In clause S7.2.3(f)(1), after "Type 4A – implementation of AS/NZ ISO 9002 to a level agreed with *AEMO*;" insert the following:

- Type 8 – implementation of AS/NZ ISO 9002 to a level agreed with *AEMO*;
- Type 9 – implementation of AS/NZ ISO 9002 to a level agreed with *AEMO*;

[52] Clause S7.2.5 Capabilities of Metering Providers for small customer metering installations

In clause S7.2.5, in the first paragraph, after "Category 4S *Metering Providers*" insert "and categories of *Metering Provider* with accreditation for type 8 *metering installations*".

[53] Clause S7.2.5 Capabilities of Metering Providers for small customer metering installations

In clause S7.2.5(a), omit "S7.2.3" and substitute "clause S7.2.3".

[54] Clause S7.2.6 Capabilities of the Accredited Service Provider category

Omit clause S7.2.6(a) and substitute:

- (a) The *Accredited Service Providers categories* established by AEMO under clause S7.2.2(d) may perform work relating to the installation of any type of *metering installation* other than type 7 (that is, any of types 1, 2, 3, 4, 4A, 5, 6, 8 or 9 *metering installations*).

[55] Clause S7.3.2 Categories of registration

In clause S7.3.2, in Table S7.3.2.1, omit the second row and substitute the following:

1, 2, 3, 4, 8 and 9	Category 1D, 2D, 3D, 4D, 8M and 9M (for <i>remote acquisition, processing and delivery of metering data for connection points</i>) Category 1SAPD, 2SAPD, 3SAPD and/or 4SAPD (for <i>remote acquisition, calculation, processing and delivery of calculated metering data for market connection points for market generating units in a regulated SAPS</i>)	Category 4S (for <i>small customer metering installations</i> in relation to <i>remote acquisition, processing and delivery of metering data for connection points</i>)
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[56] Clause S7.4.1 General requirements

After clause S7.4.1(a), insert new clauses S7.4.1(b)-(d) as follows:

- (b) When extended range *current transformers* are used, the overall accuracy requirements at loads greater than 100% rated load must not exceed the overall accuracy requirements specified within the *Rules* for 100% rated load.
- (c) Extended range *current transformers* must not to be used beyond the limits of their extended range.
- (d) For Type 4, 5 and 6 *metering installations* which are *direct connected* or have *current transformer(s)*, the *Metering Provider* is permitted to demonstrate accuracy requirements of the *metering installation* by means of using a generic design. The generic design must consider the error limits for the class accuracy of the equipment and calculated

or measured burden or loads to demonstrate compliance. Each generic design must include conditions under which it may be applied.

[57] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after the heading, insert the following:

- (a) The maximum allowable overall error ($\pm\%$) at different loads and power factors is set out in Table S7.4.3.2 to Table S7.4.3.7.
- (b) All measurements in Tables S7.4.3.2 – S7.4.3.7 are to be referred to 25 degrees Celsius.
- (c) The method for calculating the overall error is the vector sum of the errors of each component part (that is, $a + b + c$) where:
 - (1) a = the error of the voltage transformer and wiring;
 - (2) b = the error of the current transformer and wiring; and
 - (3) c = the error of the meter.
- (d) If compensation is carried out then the resultant metering data error shall be as close as practicable to zero.
- (e) The maximum allowable error of a type 5 or type 6 *metering installation* may be relaxed in the *metrology procedure* to accommodate evolving technologies providing that such relaxation is consistent with any regulations published under the *National Measurement Act*.
- (f) Where a subtractive metering arrangement is used (due to *secondary settlement points* or *child connection points*) the annual energy throughput is the total throughput for the *metering installation*, not the net throughput.

[58] Clause S7.4.3 Accuracy requirements for metering installations

Omit Table S7.4.3.1 and insert the following:

Type	Volume limit per annum per connection point	Minimum acceptable class or standard of components	Metering installation clock error (seconds) in reference to EST
1	greater than 1000GWh	0.2CT/VT/ <i>meter</i> Wh 0.5 <i>meter</i> varh	± 5
2	100 to 1000GWh	0.5CT/VT/ <i>meter</i> Wh 1.0 <i>meter</i> varh	± 7

3	0.75 to less than 100 GWh	0.5CT/VT 1.0 <i>meter</i> Wh 2.0 <i>meter</i> varh (Item 1)	±10
4	less than 750 MWh (Item 2)	Either 0.5 CT and 1.0 <i>meter</i> Wh; or whole current general purpose <i>meter</i> Wh: <ul style="list-style-type: none"> • meets the requirements of clause 7.8.2(a)(9); and • meets the requirements of clause 7.10.6(d). (Item 1) For type 4 <i>metering installations</i> that do not provide <i>trading interval energy data</i> , processes used to convert the <i>interval metering data</i> into <i>trading interval metering data</i> and <i>estimated metering data</i> where necessary are included in the <i>metrology procedure</i> .	±20 (Item 2a)
4A	less than x MWh Item 3	Either 0.5 CT and 1.0 <i>meter</i> Wh; or whole current general purpose <i>meter</i> Wh: <ul style="list-style-type: none"> • meets the requirements of clause 7.8.2(a)(10); and • has the capability, if remote access is activated, of providing the services in table S7.5.1.1; and • meets the requirements of clause 7.10.7(d). Processes used to convert the <i>interval metering data</i> for type 4A <i>metering installations</i> into <i>trading interval metering data</i> and <i>estimated metering data</i> where necessary are included in the <i>metrology procedure</i> .	±20 (Item 2a)
5	less than x MWh (Item 3)	Either 0.5 CT and 1.0 <i>meter</i> Wh; or whole current general purpose <i>meter</i> Wh:	±/-20 (Item 3a)

		<ul style="list-style-type: none"> meets the requirements of clause 7.8.2(a)(10); and meets the requirements of clause 7.10.7(d). Processes used to convert the <i>interval metering data</i> for type 5 <i>metering installations</i> into <i>trading interval metering data</i> and <i>estimated metering data</i> where necessary are included in the <i>metrology procedure</i> .	
6	less than y MWh (Item 4)	CT or whole current general purpose <i>meter Wh</i> recording <i>accumulated energy data</i> only. Processes used to convert the <i>accumulated metering data</i> into <i>trading interval metering data</i> and <i>estimated metering data</i> where necessary are included in the <i>metrology procedure</i> . (Item 1)	(Item 4a)
7	volume limit not specified (Item 5)	No <i>meter</i> . The <i>metering data</i> is <i>calculated metering data</i> determined in accordance with the <i>metrology procedure</i> .	n/a
8	less than 750 MWh	Either 0.5 CT and 1.0 <i>meter Wh</i> ; or whole current general purpose <i>meter Wh</i> : <ul style="list-style-type: none"> meets the requirements of clause 7.8.2(a)(9); and meets the requirements of clause 7.10.6(d). (Item 1)	±20 (Item 2a)
9	less than 750 MWh (Item 5)	Either 0.5 CT and 1.0 <i>meter Wh</i> ; or whole current general purpose <i>meter Wh</i> : <ul style="list-style-type: none"> meets the requirements of clause 7.8.2(a)(9); and meets the requirements of clause 7.10.6(d). (Item 1)	±20 (Item 2a)

[59] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after Table S7.4.3.1, in Item 1(a), omit "For a type 3, 4, 4A and 5 and 6 *metering installation*" and insert "For a type 3, 4, 4A, 5, 6, 8 or 9 *metering installation*".

[60] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after Table S7.4.3.1, in Item 2a, omit "type 4 and 4A" and insert "type 4, 4A, 8 or 9".

[61] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after Table S7.4.3.1, omit Item 3b.

[62] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after Table S7.4.3.1, omit Item 4b.

[63] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, after Table S7.4.3.1, omit Item 6 and substitute the following:

Item 6:	[Deleted]
Item 7:	The maximum allowable error of a type 8 or 9 <i>metering installation</i> may be relaxed in the <i>metrology procedure</i> to accommodate evolving technologies provided that such relaxation is consistent with any regulations published under the <i>National Measurement Act</i> .
Item 8:	A type 9 <i>metering installation</i> may include a <i>central management system</i> .

[64] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit the heading for Table S7.4.3.2 and substitute "**Type 1 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput greater than 1,000 GWh**".

[65] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit Table S7.4.3.2 and substitute the following:

% Rated Load	Power Factor					
	Unity	0.866 lagging		0.5 lagging		Zero
	active	active	reactive	active	reactive	reactive
10	1.0%	1.0%	2.0%	Not used	Not used	1.4%
50	0.5%	0.5%	1.4%	0.7%	1.0%	1.0%
100	0.5%	0.5%	1.0%	Not used	Not used	1.0%

[66] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit the heading for Table S7.4.3.3 and substitute "Type 2 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput between 100 and 1,000 GWh".

[67] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit Table S7.4.3.3 and substitute the following:

% Rated Load	Power Factor					
	Unity	0.866 lagging		0.5 lagging		Zero
	active	active	reactive	active	reactive	reactive
10	2.0%	2.0%	4.0%	Not used	Not used	2.8%
50	1.0%	1.0%	3.0%	1.5%	2.0%	2.0%
100	1.0%	1.0%	2.0%	Not used	Not used	2.0%

[68] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit the heading for Table S7.4.3.4 and substitute "Type 3 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput from 0.75 GWh to less than 100 GWh and Type 4 Category 4S and Type 4A and Type 9 Metering Installation - Annual Energy Throughput less than 0.75 GWh".

[69] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit Table S7.4.3.4 and substitute the following:

% Rated Load	Power Factor					
	Unity	0.866 lagging		0.5 lagging		Zero
	active	active	reactive	active	reactive	reactive
10	2.5%	2.5%	5.0%	Not used	Not used	4.0%
50	1.5%	1.5%	5.0%	2.5%	3.0%	3.0%
100	1.5%	1.5%	3.0%	Not used	Not used	3.0%

[70] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit the heading for Table S7.4.3.5 and substitute "**Type 4 (other than Category 4S) or 5 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput less than 0.75 GWh**".

[71] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit Table S7.4.3.5 and substitute the following:

% Rated Load	Power Factor		
	Unity	0.866 lagging	0.5 lagging
	active	active	active
10	2.5%	2.5%	Not used
50	1.5%	1.5%	2.5%
100	1.5%	1.5%	Not used

[72] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit the heading for Table S7.4.3.6 and substitute "**Type 6 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput less than 0.75 GWh**".

[73] Clause S7.4.3 Accuracy requirements for metering installations

In clause S7.4.3, omit Table S7.4.3.6 and substitute the following:

% Rated Load	Power Factor		
	Unity	0.866 lagging	0.5 lagging
	active	active	active
10	3.0%	Not used	Not used
50	2.0%	Not used	3.0%
100	2.0%	Not used	Not used

[74] Clause S7.4.3 Accuracy requirements for metering installations

After Table S7.4.3.6, insert a new Table S7.4.3.7 as follows:

Table S7.4.3.7 Type 8 Metering Installation Overall Accuracy Requirements – Annual Energy Throughput less than 0.75 GWh

% Rated Load	Power Factor		
	Unity	0.866 lagging	0.5 lagging
	active	active	active
10	2.5%	2.5%	Not used
50	1.5%	1.5%	2.5%
100	2%	1.5%	Not used

[75] Clause S7.4.3 Accuracy requirements for metering installations

After Table S7.4.3.7, delete the Note.

[76] Clause S7.4.4 Check metering

In clause S7.4.4(a), in the Table, omit "4, 4A, 5 and 6" and substitute "4, 4A, 5, 6, 8 and 9".

[77] Clause S7.5.1 Minimum services specification

In clause S7.5.1, omit the heading and substitute "Minimum services specification other than for type 8 and 9 metering installations".

[78] Clause S7.5.1 Minimum services specification other than for type 8 and 9 metering installations

In clause S7.5.1, in the first paragraph, after "*A metering installation*" insert "(other than a type 8 or 9 *metering installation*)".

[79] Clause S7.5.1 Minimum services specification other than for type 8 and 9 metering installations

In clause S7.5.1, in Table S7.5.1.1, in column 3 of row (c), insert a new paragraph as follows:

A Local Network Service Provider for a secondary settlement point located within premises connected to its network

[80] Clause S7.5.1 Minimum services specification other than for type 8 and 9 metering installations

In clause S7.5.1, in Table S7.5.1.1, in column 3 of row (d), insert a new paragraph as follows:

A Local Network Service Provider for a secondary settlement point located within premises connected to its network

[81] S7.5.2 Minimum services specification for type 8 and 9 metering installations

After clause S7.5.1, insert a new clause S7.5.2 as follows:

S7.5.2 Minimum services specification for type 8 and 9 metering installations

- (a) *AEMO* must establish, maintain and *publish* procedures that set out each service required to be provided by type 8 and 9 *metering installations*.
- (b) In making procedures under paragraph (a), *AEMO* must have regard to the principle that a service provided by a type 8 or 9 *metering installation* must:
 - (1) comply with any applicable requirements of the *National Measurement Act*;
 - (2) provide for the recording of sufficient historical data consistent with current requirements of the *Rules*;
 - (3) provide for the remote retrieval of *metering data*; and

- (4) provide for *interval energy data* to be prepared and recorded in intervals which correspond to a *trading interval*.
- (c) A type 8 or type 9 *metering installation* meets the *minimum services specification* if it:
 - (1) is capable of providing the services specified for the relevant type of *metering installations* in the procedures made under paragraph (a);
 - (2) is connected to a *telecommunications network* which enables remote access to the *metering installation*; and
 - (3) achieves the maximum allowable overall error ($\pm\%$) at rates not exceeding the rates set out in table S7.4.3.5 or S7.4.3.7 (as applicable).

[82] Clause S7.6.1 General

In clause S7.6.1, in Table S7.6.1.2, omit the heading "Type 4 & 4A" and substitute "Type 4, 4A, 8 and 9".

[83] Clause S7.6.1 General

In clause S7.6.1, in Table S7.6.1.2, in the description for "Whole current Meter", omit "and inspection".

[84] Clause S7.6.1 General

In clause S7.6.1, omit Table S7.6.1.3 and substitute:

Description	Metering Installation Type			
	Type 1	Type 2	Type 3	Type 4, 4A, 5, 6, 8 and 9
<i>Metering installation equipment inspection (other than whole current)</i>	2.5 years	12 months (2.5 years if <i>check metering installation</i> installed)	2.5 years	5 years
Whole current <i>metering installation</i>	The inspection requirements must be in accordance with an asset management strategy. Guidelines for the development of the asset management strategy must be recorded in the <i>metrology procedure</i> .			

[85] Clause S7.7.2 Capabilities of Embedded Network Managers

In clause S7.7.2(c), omit "*Metering Co ordinators*" and substitute "*Metering Coordinators*".

Schedule 3 Amendment to the National Electricity Rules

(Clause 5)

[1] Chapter 10 Glossary

In the definition of "*active energy*", after "*across a connection point*" insert "*or secondary settlement point*".

[2] Chapter 10 Glossary

Insert a new definition of *central management system* as follows:

central management system

A device or system that collects electronic signals from *measurement elements* and packages it into *trading intervals*. The device or system may contain *energy data* storage and display capability for a *metering installation*.

[3] Chapter 10 Glossary

In the definition of "*connection point*", insert a note as follows:

Note:

In the context of Chapter 7, the above definition has been displaced by a definition specifically applicable to that Chapter. Refer to clause 7.1.2.

[4] Chapter 10 Glossary

In the definition of "*customer*", after "*more connection points*" insert "*or secondary settlement points*".

[5] Chapter 10 Glossary

In the definition of "*Incoming Retailer*", after all references to "*connection point*" insert "*or secondary settlement point*".

[6] Chapter 10 Glossary

In the definition of *interval energy data* omit " and 3" and substitute ", 2, 3, 8 and 9".

[7] Chapter 10 Glossary

Omit the definition of "*market connection point*" and substitute:

A:

- (a) *connection point* or *secondary settlement point* classified in accordance with Chapter 2 as a *market connection point*;

- (b) *connection point* which connects any *market generating unit* to the *national grid*;
- (c) *connection point* which connects any *market bidirectional unit* to the *national grid*; or
- (d) *connection point* where the *network service connected* at that *connection point* is a *market network service*.

[8] Chapter 10 Glossary

In the definition of "*Market Customer*", after all references to "*connection points*" insert "or *secondary settlement points*".

[9] Chapter 10 Glossary

In the definition of "*Market Settlement and Transfer Solution Procedures*", in paragraph (a), after all references to "*connection point*" insert "or *secondary settlement point*".

[10] Chapter 10 Glossary

In the definition of "*metering installation*", after "*communications interface, if any*", insert "*central management system, if any, communications equipment and processes that lie between measurement elements and the central management system, if any*".

[11] Chapter 10 Glossary

In the note of the definition of "*metering installation*", omit "(2) The *metering installation* must be classified as being for revenue purposes and/or as a *check metering installation*."

[12] Chapter 10 Glossary

In the definition of "*new connection*", after "Chapter 5A" insert "and Chapter 7".

[13] Chapter 10 Glossary

In the definition of "*NMI Standing Data*", in the first paragraph, after "*a connection point*" insert "(which for the purposes of this definition, is taken to include a *secondary settlement point*)".

[14] Chapter 10 Glossary

In the definition of "*NMI Standing Data*", in paragraph (c), after "*a child connection point*" insert "on an *embedded network*".

[15] Chapter 10 Glossary

In the definition of "*NMI Standing Data*", in paragraph (d), after "*a child connection point*" insert "on an *embedded network*".

[16] Chapter 10 Glossary

In the definition of "*Non-Registered Customer*", after "with the *national grid*" insert ", or through a *secondary settlement point*".

[17] Chapter 10 Glossary

In the definition of "*SAPS energy*", after "a *child connection point*)" insert ", or at a *secondary settlement point*".

[18] Chapter 10 Glossary

In the definition of "*SAPS Participant*", in paragraph (b), omit "*connection point*" and insert "*market connection point*".

[19] Chapter 10 Glossary

Insert a new definition of "*secondary settlement point*" as follows:

secondary settlement point

A *metering point* within the premises of an end user that has been established as a *secondary settlement point* in accordance with clause 7.2.6.

[20] Chapter 10 Glossary

In the definition of "*small customer metering installation*", after "the *connection point*" add "or *secondary settlement point*".

[21] Chapter 10 Glossary

In the definition of "*Small Resource Aggregator*", after "a *small resource connection point*" insert "or *small resource secondary settlement point*".

[22] Chapter 10 Glossary

Insert a new definition of "*small resource secondary settlement point*" as follows:

A *secondary settlement point* for one or more *small generating units* or *small bidirectional units* (or any combination), where the only *supply* to the *secondary settlement point* is:

- (a) for use by a *small bidirectional unit* in respect of which the flow of electrical *energy* is determined at the *secondary settlement point*; or
- (b) *auxiliary load* of a *small generating unit* or *small bidirectional unit* in respect of which the flow of electrical *energy* is determined at the *secondary settlement point*.

[23] Chapter 10 Glossary

In the definition of "*spot price*", omit "or a *connection point*".

[24] Chapter 10 Glossary

In the definition of "*SRA customer*", after "the *small resource connection point*" insert "or *small resource secondary settlement point*".

Schedule 4 Savings and Transitional Amendment to the National Electricity Rules

(Clause 6)

[1] Part ZZZZZI 2024 Savings and Transitional Rules

11.[XXX] Rules consequential on the making of the draft National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024

11.[xxx].1 Definitions

In this rule 11.[XXX]:

Amending Rule means the draft *National Electricity Amendment (Unlocking CER benefits through flexible trading) Rule 2024*.

effective date means 2 February 2026, being the date of commencement of Schedule 1 of the Amending Rule.

market body means each of *AEMO* and the *AER*.

11.[XXX].2 Amendments to documents published under the Rules

- (a) By the effective date, each market body must review and, where the market body considers it necessary or desirable, amend and *publish* procedures, guidelines and other documents made by the market body under the *Rules* to take into account the Amending Rule.
- (b) In amending the documents referred to in paragraph (a), the market body must follow the process for amending those documents (if any) specified in the *Rules*.
- (c) A market body may make minor or administrative amendments to the documents referred to in paragraph (a) without following the process for amending those documents (if any) specified in the *Rules*.
- (d) Amendments made in accordance with paragraph (a) must take effect on and from the effective date or any earlier time specified by the relevant market body.