

National Electricity Rules Version 166

Historical Information

This version of the National Electricity Rules was current from 3 June 2021 to 30 June 2021.

National Electricity Rules

Version 166

Status Information

This is the latest electronically available version of the National Electricity Rules as at 3 June 2021.

This consolidated version of the National Electricity Rules was last updated on 3 June 2021 as a result of the commencement of the following amendments:

Schedule 2 of the National Electricity Amendment (Implementing a general power system risk review) Rule 2021 No. 5

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90F of the NEL;
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 2 of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 No. 7 will commence operation on 1 July 2021.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 October 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 October 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 October 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 October 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021 No. 2 will commence operation on 1 October 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No 5.

Schedule 2 of the National Electricity Amendment (Application of compensation in relation to AEMO interventions) Rule 2019 No. 13 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11.

Schedule 2 of the National Electricity Amendment (Transmission loss factors) Rule 2020 No. 2 will commence operation on 1 October 2021, immediately after commencement of Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9 will commence operation on 24 October 2021.

Schedule 4 of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 No. 14 will commence operation on 24 October 2021, immediately after the commencement of Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9.

Schedule 3 of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021 No. 2 will commence operation on 24 October 2021, immediately after the commencement of Schedule 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9.

Schedules 1 and 2 of the National Electricity (Technical standards for distributed energy resources) Rule 2021 No. 1 will commence operation on 18 December 2021.

Schedule 1 of the National Electricity Amendment (Implementing a general power system risk review) Rule 2021 No. 5 will commence operation on 10 January 2022.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 1 May 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 May 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14.

Schedule 2 of the National Electricity Amendment (Minor changes) Rule 2020 No. 3 will commence operation on 1 May 2022, immediately after the commencement of Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedule 2 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5 will commence operation on 4 June 2023.

TABLE OF CONTENTS

1.	Introduction	3
1.1	Preliminary.....	3
1.1.1	References to the Rules	3
1.1.2	Italicised expressions	3
1.1.3	[Deleted]	3
1.2	Background	3
1.3	Nomenclature of and references to provisions of a Chapter	3
1.3.1A1	Definitions	3
1.3.1	Introduction.....	3
1.3.2	Parts, Divisions and Subdivisions.....	3
1.3.3	Rules, clauses, paragraphs, subparagraphs and other items	4
1.4	Effect of renumbering of provisions of the Rules	5
1.5	[Deleted]	5
1.6	[Deleted]	5
1.7	Interpretation.....	5
1.7.1	General.....	5
1.8	Notices	6
1.8.1	Service of notices under the Rules.....	6
1.8.2	Time of service	6
1.8.3	Counting of days.....	7
1.8.4	Reference to addressee	7
1.9	Retention of Records and Documents.....	7
1.10	[Deleted]	7
1.11	AEMO Rule Funds	7
2.	Registered Participants and Registration	13
2.1	Registered Participants	13
2.1.1	Purpose	13
2.1.2	General.....	13
2.2	Generator.....	13
2.2.1	Registration as a Generator.....	13
2.2.2	Scheduled Generator.....	14
2.2.3	Non-Scheduled Generator	15
2.2.4	Market Generator.....	16
2.2.5	Non-Market Generator.....	16
2.2.6	Ancillary services generating unit	17
2.2.7	Semi-Scheduled Generator	18
2.3	Customer	20
2.3.1	Registration as a Customer	20
2.3.2	First-Tier Customer	21
2.3.3	Second-Tier Customer	21

2.3.4	Market Customer	21
2.3.5	Ancillary services load	22
2.3A	Small Generation Aggregator	24
2.3A.1	Registration	24
2.3AA	Market Ancillary Service Provider	25
2.3AA.1	Registration	25
2.4	Market Participant	26
2.4.1	Registration as a category of Market Participant	26
2.4.2	Eligibility	26
2.4A	Metering Coordinator	27
2.4A.1	Registration as a Metering Coordinator	27
2.4A.2	Eligibility	27
2.5	Network Service Provider	28
2.5.1	Registration as a Network Service Provider	28
2.5.1A	Dedicated Connection Asset Service Provider	29
2.5.2	Market Network Service	30
2.5.3	Scheduled Network Service	31
2.5A	Trader	32
2.5B	Reallocator	33
2.6	Special Participant	33
2.7	Intention to Commence Activities or Functions	33
2.8	Registered Participant Rights and Obligations	34
2.8.1	Rights and obligations	34
2.9	Application to be Registered as a Registered Participant	34
2.9.1	Applications for Registration	34
2.9.2	Registration as a Registered Participant	35
2.9.3	Registration as an Intermediary	35
2.9A	Transfer of Registration	37
2.9A.1	Definitions	37
2.9A.2	Applications for Transfer of Registration	37
2.9A.3	Approval for Transfer of Registration	37
2.10	Ceasing to be a Registered Participant	38
2.10.1	Notification of intention	38
2.10.2	Ceasing Participation	41
2.10.3	Liability after cessation	41
2.11	Participant Fees	41
2.11.1A	Application	41
2.11.1	Development of Participant fee structure	41
2.11.2	Payment of Participant fees	44
2.11.3	Budgeted revenue requirements	44
2.12	Interpretation of References to Various Registered Participants	46
2A.	Regional Structure	51

Part A	Region change applications and region determinations by AEMC	51
2A.1	Introduction to Chapter 2A	51
2A.1.1	Definitions	51
2A.1.2	AEMC determination of regions	53
2A.1.3	Publication of regions by AEMO	53
2A.2	Region change applications.....	53
2A.2.1	A complete region change application.....	53
2A.2.2	Identifying a congestion problem	54
2A.2.3	Explanation of economic efficiency of proposed region solution	54
2A.2.4	Region change application must be technically competent.....	54
2A.2.5	Alternative congestion management options	55
2A.2.6	Previous application relating to congestion problem.....	55
2A.2.7	AEMO to provide information to intending applicants.....	56
2A.2.8	AEMC may refuse to accept incomplete applications.....	56
2A.3	Acceptance of region change application by AEMC	57
2A.3.1	Acceptance of a region change application by AEMC.....	57
2A.3.2	Preliminary consultation prior to acceptance of a region change application.....	57
2A.4	First round consultation on region change application.....	58
2A.4.1	Notice of first round consultation	58
2A.4.2	Right to make written submissions during first round consultation period	58
2A.4.3	Alternative region solution put forward by third parties	58
2A.4.4	Acceptance as a formal alternative region solution by AEMC	59
2A.5	Provision of supplementary economic analysis.....	59
2A.5.1	AEMC may direct provision of supplementary analysis	59
2A.5.2	AEMC may direct AEMO to provide information.....	60
2A.6	Region determinations.....	61
2A.6.1	AEMC powers to make a region determination	61
2A.6.2	Matters for consideration in making region determination	61
2A.7	Draft region determination and second round consultation.....	62
2A.7.1	Publishing of draft region determination	62
2A.7.2	Second round consultation.....	62
2A.7.3	Right to make written submissions during second round consultation.....	62
2A.8	Final region determination	62
2A.8.1	Final determination for region change.....	62
2A.8.2	Formal publication of region determination	63
2A.9	Miscellaneous matters for region change process.....	63
2A.9.1	AEMC may extend periods of time specified in Chapter 2A	63
2A.9.2	Consultation meeting in relation to region change application	63
Part B	Implementation of region determination.....	64
2A.10	Purpose and application of Part B	64
2A.10.1	Purpose of Part B	64

2A.10.2	Application of Part B	64
2A.11	Region Change Implementation Procedure	64
2A.11.1	Submission of draft Region Change Implementation Procedure	64
2A.11.2	Approved Region Change Implementation Procedure	64
2A.12	AEMO region change implementation functions	65
2A.12.1	General implementation functions	65
2A.12.2	Implementation functions referable to published implementation procedure	65
2A.12.3	Amendment of current or subsequent Regions and Loss Factors Publication	65
2A.13	Continuity of regions	65
3.	Market Rules	69
3.1	Introduction to Market Rules	69
3.1.1	Purpose	69
3.1.1A	Definitions	69
3.1.2	[Deleted]	70
3.1.3	[Deleted]	70
3.1.4	Market design principles	70
3.1.5	Time for undertaking action	71
3.2	AEMO's Market Responsibilities	71
3.2.1	Market functions of AEMO	71
3.2.2	Spot market	71
3.2.3	Power system operations	72
3.2.4	Non-market ancillary services function	72
3.2.5	[Deleted]	72
3.2.6	Settlements	72
3.3	Prudential Requirements	72
3.3.1	Market Participant criteria	72
3.3.2	Credit support	72
3.3.3	Acceptable credit criteria	73
3.3.4	Acceptable credit rating	74
3.3.4A	Prudential standard	74
3.3.5	Amount of credit support	74
3.3.6	Changes to credit support	74
3.3.7	Drawings on credit support	75
3.3.8	Credit limit procedures and prudential settings	75
3.3.8A	Security Deposits	77
3.3.9	Outstandings	77
3.3.10	Trading limit	78
3.3.11	Call notices	78
3.3.12	Typical accrual	79
3.3.13	Response to Call Notices	79
3.3.13A	Application of monies in the security deposit fund	80
3.3.14	Potential value of a transaction	81
3.3.15	Trading margin	82
3.3.16	Limitation on entry of transactions	82

3.3.17	Scheduled prices	82
3.3.18	Additional credit support	83
3.3.19	Consideration of other Market Participant transactions	83
3.4	Spot Market.....	83
3.4.1	Establishment of spot market.....	83
3.4.2	Trading day and trading interval.....	84
3.4.3	Spot market operations timetable	84
3.5	Regions.....	84
3.5.1	[Deleted]	84
3.5.2	[Deleted]	84
3.5.3	[Deleted]	84
3.5.4	[Deleted]	84
3.5.5	[Deleted]	84
3.5.6	[Deleted]	84
3.6	Network Losses and Constraints.....	84
3.6.1	Inter-regional losses.....	84
3.6.2	Intra-regional losses.....	86
3.6.2A	Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors	89
3.6.3	Distribution losses	90
3.6.4	Network constraints	95
3.6.5	Settlements residue due to network losses and constraints	95
3.7	Projected Assessment of System Adequacy.....	97
3.7.1	Administration of PASA.....	97
3.7.2	Medium term PASA	98
3.7.3	Short term PASA	100
3.7A	Congestion information resource	103
3.7B	Unconstrained intermittent generation forecast.....	106
3.7C	Energy Adequacy Assessment Projection	107
3.7D	Demand side participation information.....	110
3.7E	Register of DER information	112
3.7F	Generation information page.....	115
3.8	Central Dispatch and Spot Market Operation	117
3.8.1	Central Dispatch	117
3.8.2	Participation in central dispatch.....	118
3.8.3	Bid and offer aggregation guidelines.....	119
3.8.3A	Ramp rates	121
3.8.4	Notification of scheduled capacity	123
3.8.5	Submission timing	124
3.8.6	Generating unit offers for dispatch	124
3.8.6A	Scheduled network service offers for dispatch	127
3.8.7	Bids for scheduled load	128
3.8.7A	Market ancillary services offers.....	129
3.8.8	Validation of dispatch bids and offers	131
3.8.9	Default offers and bids.....	131

3.8.10	Network constraints	132
3.8.11	Ancillary services constraints	134
3.8.12	System scheduled reserve constraints	134
3.8.13	Notification of constraints	134
3.8.14	Dispatch under conditions of supply scarcity	134
3.8.14A	Procedures and reporting under conditions of supply scarcity	135
3.8.15	[Deleted]	136
3.8.16	Equal priced dispatch bids and dispatch offers.....	136
3.8.17	Self-commitment	136
3.8.18	Self-decommitment.....	137
3.8.19	Dispatch inflexibilities	137
3.8.20	Pre-dispatch schedule	140
3.8.21	On-line dispatch process	141
3.8.22	Rebidding.....	143
3.8.22A	Offers, bids and rebids must not be false or misleading.....	144
3.8.23	Failure to conform to dispatch instructions	146
3.8.24	Scheduling errors	148
3.9	Price Determination.....	148
3.9.1	Principles applicable to spot price determination	148
3.9.2	Determination of spot prices.....	150
3.9.2A	Determination of ancillary services prices.....	151
3.9.2B	Pricing where AEMO determines a manifestly incorrect input.....	152
3.9.3	Pricing in the event of intervention by AEMO	153
3.9.3A	Reliability standard and settings review	155
3.9.3B	Reliability standard and settings review report	156
3.9.3C	Reliability standard and interim reliability measure.....	157
3.9.3D	Implementation of the reliability standard.....	158
3.9.4	Market Price Cap	159
3.9.5	Application of the Market Price Cap	160
3.9.6	Market Floor Price.....	160
3.9.6A	Application of the Market Floor Price	160
3.9.7	Pricing for constrained-on scheduled generating units.....	161
3.10	[Deleted].....	162
3.11	Ancillary Services	162
3.11.1	Introduction.....	162
3.11.2	Market ancillary services	162
3.11.2A	AER reporting on market ancillary services markets	164
3.11.3	Acquisition of Network Support and Control Ancillary Service.....	164
3.11.4	[Not used]	165
3.11.5	Tender process for network support and control ancillary services	165
3.11.6	Dispatch of network support and control ancillary services by AEMO.....	167
3.11.7	Guidelines and objectives for acquisition of system restart ancillary services by AEMO.....	168
3.11.8	Determination of electrical sub-network boundaries.....	169
3.11.9	Acquisition of system restart ancillary services by AEMO.....	169
3.11.10	Reporting	170
3.12	Market Intervention by AEMO	171
3.12.1	Intervention settlement timetable	171

3.12.2	Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention.....	171
3.12.3	Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods.....	175
3.12A	[DELETED].....	178
3.13	Market Information.....	178
3.13.1	Provision of information.....	178
3.13.2	Systems and procedures.....	178
3.13.3	Standing data	180
3.13.3AA	Standing data: Project developers.....	185
3.13.3A	Statement of opportunities	185
3.13.4	Spot market.....	187
3.13.4A	Market ancillary services	191
3.13.5	Ancillary services contracting by AEMO.....	192
3.13.5A	Settlements residue auctions	192
3.13.6	[Deleted]	192
3.13.6A	Report by AEMO.....	192
3.13.7	Monitoring of significant variation between forecast and actual prices by AER.....	193
3.13.8	Public information	194
3.13.9	[Deleted]	195
3.13.10	Market auditor	195
3.13.11	[Deleted]	196
3.13.12	NMI Standing Data.....	196
3.13.12A	NMI Standing Data Schedule	199
3.13.13	Inter-network tests	200
3.13.14	Carbon Dioxide Equivalent Intensity Index	200
3.14	Administered Price Cap and Market Suspension.....	203
3.14.1	Cumulative Price Threshold and Administered Price Cap	203
3.14.2	Application of Administered Price Cap.....	204
3.14.3	Conditions for suspension of the spot market.....	206
3.14.4	Declaration of market suspension.....	207
3.14.5	Pricing during market suspension.....	208
3.14.5A	Payment of compensation due to market suspension pricing schedule periods.....	209
3.14.5B	Claims for additional compensation due to market suspension pricing schedule periods	212
3.14.6	Compensation due to the application of an administered price cap or administered floor price.....	214
3.15	Settlements.....	218
3.15.1	Settlements management by AEMO	218
3.15.2	Electronic funds transfer.....	219
3.15.3	Connection point and virtual transmission node responsibility.....	219
3.15.4	Adjusted energy amounts connection points	219
3.15.5	Adjusted energy - transmission network connection points	220
3.15.5A	Adjusted energy - virtual transmission nodes.....	220
3.15.6	Spot market transactions.....	220
3.15.6A	Ancillary service transactions.....	221

3.15.7	Payment to Directed Participants.....	233
3.15.7A	Payment to Directed Participants for services other than energy and market ancillary services	235
3.15.7B	Claim for additional compensation by Directed Participants	239
3.15.8	Funding of Compensation for directions	241
3.15.8A	Funding of compensation for market suspension pricing schedule periods.....	245
3.15.9	Reserve settlements	247
3.15.9A	Procurer of last resort cost allocation	249
3.15.10	Administered price cap or administered floor price compensation payments	253
3.15.10A	Goods and services tax	254
3.15.10B	[DELETED].....	255
3.15.10C	Intervention and Market Suspension Pricing Schedule Period Settlements.....	255
3.15.11	Reallocation transactions	259
3.15.11A	Reallocation procedures.....	260
3.15.12	Settlement amount	261
3.15.13	Payment of settlement amount.....	261
3.15.14	Preliminary statements.....	261
3.15.15	Final statements	262
3.15.15A	Use of estimated settlement amounts by AEMO.....	262
3.15.16	Payment by market participants.....	262
3.15.17	Payment to market participants	263
3.15.18	Disputes	263
3.15.19	Revised Statements and Adjustments	263
3.15.20	Payment of adjustments.....	265
3.15.21	Default procedure	266
3.15.22	Maximum total payment in respect of a billing period.....	270
3.15.23	Maximum total payment in respect of a financial year	271
3.15.24	Compensation for reductions under clause 3.15.23	272
3.15.25	Interest on overdue amounts	273
3.16	Participant compensation fund	273
3.16.1	Establishment of Participant compensation fund	273
3.16.2	Dispute resolution panel to determine compensation.....	274
3.17	[Deleted].....	275
3.18	Settlements Residue Auctions	275
3.18.1	Settlements residue concepts	275
3.18.2	Auctions and eligible persons	276
3.18.3	Auction rules.....	277
3.18.3A	Secondary trading of SRD units	278
3.18.4	Proceeds and fees.....	278
3.18.4A	Secondary trading proceeds and margin.....	280
3.18.5	Settlement residue committee.....	280
3.19	Market Management Systems Access Procedures.....	282
3.20	Reliability and Emergency Reserve Trader	282
3.20.1	Definitions	282
3.20.2	Reliability and emergency reserve trader	283

3.20.3	Reserve contracts	283
3.20.4	Dispatch pricing methodology for unscheduled reserve contracts	286
3.20.5	AEMO's risk management and accounts relating to the reliability safety net	286
3.20.6	Reporting on RERT by AEMO	286
3.20.7	AEMO's exercise of the RERT	289
3.20.8	RERT Guidelines	290
3.20.9	[Deleted]	291
Schedule 3.1	Bid and Offer Validation Data	291
Schedule 3.2	[Deleted]	295
Schedule 3.3	[Deleted]	295
4.	Power System Security	299
4.1	Introduction.....	299
4.1.1	Purpose	299
4.2	Definitions and Principles	299
4.2.1	[Deleted]	299
4.2.2	Satisfactory Operating State	299
4.2.3	Credible and non-credible contingency events and protected events	300
4.2.3A	Re-classifying contingency events	301
4.2.3B	Criteria for re-classifying contingency events	302
4.2.4	Secure operating state and power system security.....	303
4.2.5	Technical envelope	303
4.2.6	General principles for maintaining power system security	304
4.2.7	Reliable Operating State	305
4.2.8	Time for undertaking action	305
4.3	Power System Security Responsibilities and Obligations	305
4.3.1	Responsibility of AEMO for power system security.....	305
4.3.2	System security	307
4.3.3	The role of System Operators	310
4.3.4	Network Service Providers	312
4.3.5	Market Customer obligations	316
4.3.6	System restart test obligations	317
4.4	Power System Frequency Control.....	320
4.4.1	Power system frequency control responsibilities	320
4.4.2	Operational frequency control requirements	320
4.4.2A	Primary Frequency Response Requirements	321
4.4.2B	Approval of variations or exemptions	322
4.4.3	Generator protection requirements	323
4.4.4	Instructions to enable inertia network services.....	323
4.4.5	Instructions to enable system strength services	325
4.5	Control of Power System Voltage	326
4.5.1	Power system voltage control	326
4.5.2	Reactive power reserve requirements	326
4.5.3	Audit and testing.....	327
4.6	Protection of Power System Equipment	327

4.6.1	Power system fault levels	327
4.6.2	Power system protection co-ordination	327
4.6.3	Audit and testing.....	328
4.6.4	Short-term thermal ratings of power system	328
4.6.5	Partial outage of power protection systems	328
4.6.6	System strength impact assessment guidelines.....	328
4.7	Power System Stability Co-ordination.....	330
4.7.1	Stability analysis co-ordination	330
4.7.2	Audit and testing.....	330
4.8	Power System Security Operations	330
4.8.1	Registered Participants' advice	330
4.8.2	Protection or control system abnormality	331
4.8.3	AEMO's advice on power system emergency conditions.....	331
4.8.4	Declaration of conditions.....	331
4.8.4A	Reserve level declaration guidelines.....	332
4.8.4B	Lack of reserve framework reporting	333
4.8.5	Managing declarations of conditions.....	333
4.8.5A	Determination of the latest time for AEMO intervention.....	334
4.8.5B	Notifications of last time of AEMO intervention	335
4.8.6	[Deleted]	335
4.8.7	Managing a power system contingency event	335
4.8.8	[Deleted]	335
4.8.9	Power to issue directions and clause 4.8.9 instructions	335
4.8.9A	System security directions	337
4.8.10	Disconnection of generating units and market network services	338
4.8.11	[Deleted]	338
4.8.12	System restart plan and local black system procedures	338
4.8.13	[Deleted]	340
4.8.14	Power system restoration	340
4.8.15	Review of operating incidents	341
4.8.16	AEMO reporting on frequency performance.....	343
4.9	Power System Security Related Market Operations	344
4.9.1	Load forecasting	344
4.9.2	Instructions to Scheduled Generators and Semi-Scheduled Generators.....	345
4.9.2A	Dispatch Instructions to Scheduled Network Service Providers	346
4.9.3	Instructions to Registered Participants	346
4.9.3A	Ancillary services instructions.....	346
4.9.3B	Compliance with dispatch instructions	347
4.9.4	Dispatch related limitations on Scheduled Generators and Semi- Scheduled Generators	347
4.9.4A	Dispatch related limitations on Scheduled Network Service Providers	349
4.9.5	Form of dispatch instructions	349
4.9.6	Commitment of scheduled generating units	350
4.9.7	De-commitment, or output reduction, by Scheduled Generators	351
4.9.8	General responsibilities of Registered Participants	352
4.9.9	Scheduled Generator plant changes	353
4.9.9A	Scheduled Network Service Provider plant changes	354

4.9.9B	Ancillary service plant changes	354
4.9.9C	Inertia network service availability changes.....	354
4.9.9D	System strength service availability changes	354
4.10	Power System Operating Procedures	355
4.10.1	Power system operating procedures	355
4.10.2	Transmission network operations	355
4.10.3	Operating interaction with distribution networks	356
4.10.4	Switching of a Distributor's high voltage networks.....	356
4.10.5	Switching of reactive power facilities	357
4.10.6	Automatic reclose	357
4.10.7	Inspection of facilities by AEMO	357
4.11	Power System Security Support	357
4.11.1	Remote control and monitoring devices	357
4.11.2	Operational control and indication communication facilities.....	359
4.11.3	Power system voice/data operational communication facilities	359
4.11.4	Records of power system operational communication	361
4.11.5	Agent communications	361
4.12	Nomenclature Standards.....	362
4.13	[Deleted].....	363
4.14	Acceptance of Performance Standards.....	363
4.15	Compliance with Performance Standards.....	365
4.16	Transitioning arrangements for establishment of performance standards	368
4.16.1	Definitions	368
4.16.2	Exclusions	370
4.16.3	Notification and acceptance of performance standards	370
4.16.4	Actual capability	375
4.16.5	Criteria for, and negotiation of, performance standards	376
4.16.6	Consultation with and assistance by Network Service Providers.....	378
4.16.7	Referral to expert determination	379
4.16.8	Prior actions	379
4.16.9	Deemed performance standards.....	379
4.16.10	Modification of connection agreements	380
4.17	Expert determination	380
4.17.1	Performance standards committee and appointment of performance standards experts.....	380
4.17.2	Referral to performance standards expert.....	381
4.17.3	Determinations of performance standards experts.....	382
4.17.4	Other matters	383
4A.	Retailer Reliability Obligation	387
Part A	Introduction.....	387
4A.A	Definitions.....	387
4A.A.1	Definitions	387
4A.A.2	Forecast reliability gap materiality	390

4A.A.3	One-in-two year peak demand forecast	390
4A.A.4	Peak demand	391
Part B	Reliability Forecasts	391
4A.B.1	Reliability forecast	391
4A.B.2	Reliability forecast components	392
4A.B.3	Supporting materials	392
4A.B.4	Reliability Forecast Guidelines	392
4A.B.5	AER Forecasting Best Practice Guidelines	394
Part C	Reliability Instruments.....	394
Division 1	AEMO request for a reliability instrument.....	394
4A.C.1	AEMO request for a reliability instrument	394
4A.C.2	AEMO request for a T-3 reliability instrument	394
4A.C.3	AEMO request for a T-1 reliability instrument	395
4A.C.4	Related T-3 reliability instrument	395
4A.C.5	Notification of a closed forecast reliability gap at T-1	396
4A.C.6	Corrections to a request	396
4A.C.7	Withdrawing a request	396
Division 2	AER making of a reliability instrument	397
4A.C.8	AER making of a reliability instrument	397
4A.C.9	When a decision by the AER must be made	397
4A.C.10	T-1 reliability instrument components	397
4A.C.11	AER decision making criteria	397
4A.C.12	Reliability Instrument Guidelines	398
Part D	Liabe Entities	398
4A.D.1	Application	398
4A.D.2	Liabe entities	398
4A.D.3	New entrants	399
4A.D.4	Application to register as large opt-in customer	399
4A.D.5	Application to register as prescribed opt-in customer	400
4A.D.6	Thresholds	401
4A.D.7	Opt-in cut-off day	401
4A.D.8	AER approval of applications	401
4A.D.9	AER opt-in register	402
4A.D.10	Changes to register	402
4A.D.11	AER register taken to be correct	403
4A.D.12	AEMO Opt-In Procedures	403
4A.D.13	AER Opt-In Guidelines	403
Part E	Qualifying Contracts and Net Contract Position.....	404
Division 1	Key concepts.....	404
4A.E.1	Qualifying contracts	404
4A.E.2	Net contract position	405
Division 2	Firmness methodologies	406
4A.E.3	Firmness methodology	406
4A.E.4	Types of methodologies	406
4A.E.5	Approval of a bespoke firmness methodology	406
Division 3	Reporting net contract position	407

4A.E.6	Reporting requirements	407
Division 4	Adjustment of net contract position.....	408
4A.E.7	Adjustment of net contract position.....	408
Division 5	Contracts and Firmness Guidelines	409
4A.E.8	Contracts and Firmness Guidelines	409
Part F	Compliance with the Retailer Reliability Obligation	410
Division 1	Application	410
4A.F.1	Application	410
Division 2	Key concepts.....	410
4A.F.2	Compliance TI	410
4A.F.3	Share of one-in-two year peak demand forecast.....	411
Division 3	AEMO notifications to AER.....	412
4A.F.4	AEMO notification of compliance trading intervals	412
4A.F.5	AEMO compliance report.....	412
Division 4	AER assessment of compliance.....	413
4A.F.6	Reliability Compliance Procedures and Guidelines	413
4A.F.7	AER assessment.....	413
4A.F.8	AER notification to AEMO for PoLR costs	413
Division 5	Miscellaneous	414
4A.F.9	Demand response information	414
4A.F.10	PoLR cost procedures	414
Part G	Market Liquidity Obligation	414
Division 1	Preliminary.....	414
4A.G.1	Overview of Part G	414
4A.G.2	Purpose and application	415
Division 2	Market Generators and trading right holders.....	415
4A.G.3	Market Generators and generator capacity	415
4A.G.4	Trading rights and trading right holders	416
Division 3	Trading groups.....	416
4A.G.5	Trading group	416
4A.G.6	Controlling entity	417
Division 4	Traced capacity and trading group capacity	419
4A.G.7	Traced capacity	419
4A.G.8	Tracing capacity to trading groups	419
4A.G.9	Trading group capacity	419
Division 5	MLO generators and MLO groups.....	420
4A.G.10	MLO group	420
4A.G.11	MLO generator	420
Division 6	Market Generator information	420
4A.G.12	MLO register	420
4A.G.13	Market Generator information	421
4A.G.14	Applications to the AER.....	422
Division 7	Liquidity period	423

4A.G.15	Notices prior to a liquidity period.....	423
4A.G.16	Duration of liquidity period	423
Division 8	Liquidity obligation	424
4A.G.17	Liquidity obligation	424
4A.G.18	Performing a liquidity obligation.....	424
4A.G.19	Volume limits	426
4A.G.20	Appointment of MLO nominee	426
4A.G.21	Exemptions	427
Division 9	MLO products and MLO exchange	428
4A.G.22	MLO products.....	428
4A.G.23	MLO exchange	429
Division 10	Miscellaneous	430
4A.G.24	MLO compliance and reporting.....	430
4A.G.25	MLO Guidelines	430
Part H	Voluntary Book Build.....	431
4A.H.1	Purpose and application.....	431
4A.H.2	Book Build Procedures	431
4A.H.3	Commencement of voluntary book build	432
4A.H.4	Participation in the voluntary book build	432
4A.H.5	Book build fees	433
4A.H.6	Reporting	433
5.	Network Connection Access, Planning and Expansion	437
Part A	Introduction.....	437
5.1	Introduction to Chapter 5	437
5.1.1	Structure of this Chapter	437
5.1.2	Overview of Part B and connection and access under the Rules.....	437
Part B	Network Connection and Access	440
5.1A	Introduction to Part B.....	440
5.1A.1	Purpose and Application.....	440
5.1A.2	Principles	442
5.2	Obligations.....	443
5.2.1	Obligations of Registered Participants	443
5.2.2	Connection agreements.....	443
5.2.3	Obligations of network service providers.....	444
5.2.3A	Obligations of Market Network Service Providers	449
5.2.4	Obligations of customers	449
5.2.5	Obligations of Generators.....	451
5.2.6	Obligations of AEMO.....	452
5.2.6A	AEMO review of technical requirements for connection.....	453
5.2.7	Obligations of Dedicated Connection Asset Service Providers	453
5.2A	Transmission network connection and access.....	454
5.2A.1	Application	454
5.2A.2	Relevant assets.....	454
5.2A.3	Connection and access to transmission services.....	455

5.2A.4	Transmission services related to connection	457
5.2A.5	Publication and provision of information	460
5.2A.6	Negotiating principles.....	460
5.2A.7	Third party IUSAs	461
5.2A.8	Access framework for large dedicated connection assets.....	462
5.3	Establishing or Modifying Connection	464
5.3.1	Process and procedures	464
5.3.1A	Application of rule to connection of embedded generating units	465
5.3.2	Connection enquiry.....	465
5.3.3	Response to connection enquiry	466
5.3.4	Application for connection	470
5.3.4A	Negotiated access standards	472
5.3.4B	System strength remediation for new connections	475
5.3.5	Preparation of offer to connect	477
5.3.6	Offer to connect	478
5.3.7	Finalisation of connection agreements and network operating agreements	482
5.3.8	Provision and use of information.....	483
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system	485
5.3.10	Acceptance of performance standards for generating plant that is altered	487
5.3.11	Notification of request to change normal voltage.....	488
5.3A	Establishing or modifying connection - embedded generation.....	488
5.3A.A1	Definitions	488
5.3A.1	Application of rule 5.3A	488
5.3A.2	Miscellaneous	489
5.3A.3	Publication of Information.....	489
5.3A.4	Fees	491
5.3A.5	Enquiry	492
5.3A.6	Response to Enquiry	493
5.3A.7	Preliminary Response to Enquiry	493
5.3A.8	Detailed Response to Enquiry	494
5.3A.9	Application for connection	495
5.3A.10	Preparation of offer to connect	496
5.3A.11	Technical Dispute	497
5.3A.12	Network support payments and functions	497
5.3AA	Access arrangements relating to Distribution Networks	497
5.3B	Application for connection to declared shared network	501
5.4	Independent Engineer	501
5.4.1	Application	501
5.4.2	Establishment of a pool	502
5.4.3	Initiating the Independent Engineer process.....	502
5.4.4	Referral to the Adviser.....	503
5.4.5	Proceedings and decisions of the Independent Engineer.....	504
5.4.6	Costs of the Independent Engineer	504
5.4A	[Deleted]	505

5.4AA	[Deleted]	505
5.5	Commercial arbitration for prescribed and negotiated transmission services and large DCA services	505
5.5.1	Application	505
5.5.2	Notification of dispute	505
5.5.3	Appointment of commercial arbitrator	506
5.5.4	Procedures of commercial arbitrator.....	507
5.5.5	Powers of commercial arbitrator in determining disputes	507
5.5.6	Determination of disputes	508
5.5.7	Costs of dispute.....	509
5.5.8	Enforcement of agreement or determination and requirement for reasons	509
5.5.9	Miscellaneous	510
5.5A	[Deleted]	510
Part C	Post-Connection Agreement matters	510
5.6	Design of Connected Equipment	510
5.6.1	Application	510
5.6.2	Advice of inconsistencies	510
5.6.3	Additional information	511
5.6.4	Advice on possible non-compliance	511
5.6A	[Deleted]	512
5.7	Inspection and Testing	512
5.7.1	Right of entry and inspection.....	512
5.7.2	Right of testing	514
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	515
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	516
5.7.4	Routine testing of protection equipment.....	518
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation	519
5.7.6	Tests of generating units requiring changes to normal operation.....	521
5.7.7	Inter-network power system tests	522
5.7.8	Contestable IUSA components.....	528
5.8	Commissioning	528
5.8.1	Requirement to inspect and test equipment	528
5.8.2	Co-ordination during commissioning	529
5.8.3	Control and protection settings for equipment	529
5.8.4	Commissioning program	530
5.8.5	Commissioning tests.....	531
5.9	Disconnection and Reconnection	531
5.9.1	Voluntary disconnection	531
5.9.2	Decommissioning procedures.....	532
5.9.3	Involuntary disconnection	532
5.9.4	Direction to disconnect	533
5.9.4A	Notification of disconnection	533
5.9.5	Disconnection during an emergency	534

5.9.6	Obligation to reconnect.....	534
Part D	Network Planning and Expansion.....	535
5.10	Network development generally	535
5.10.1	Content of Part D	535
5.10.2	Definitions	536
5.10.3	Interpretation.....	541
5.11	Forecasts of connection to transmission network and identification of system limitations.....	541
5.11.1	Forecasts for connection to transmission network.....	541
5.11.2	Identification of network limitations	542
5.12	Transmission annual planning process.....	543
5.12.1	Transmission annual planning review	543
5.12.2	Transmission Annual Planning Report.....	543
5.13	Distribution annual planning process.....	547
5.13.1	Distribution annual planning review	547
5.13.2	Distribution Annual Planning Report	549
5.13.3	Distribution system limitation template.....	550
5.13A	Distribution zone substation information.....	551
5.14	Joint planning.....	553
5.14.1	Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....	553
5.14.2	Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....	555
5.14.3	Joint planning obligations of Transmission Network Service Providers	555
5.14.4	Joint ISP planning by Transmission Network Service Providers and AEMO.....	555
5.14A	Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network	556
5.14B	TAPR Guidelines	556
5.14B.1	Development of TAPR Guidelines	556
5.15	Regulatory investment tests generally	557
5.15.1	Interested parties	557
5.15.2	Identification of a credible option.....	557
5.15.3	Review of costs thresholds	558
5.15.4	Costs determinations.....	560
5.15A	Regulatory investment test for transmission.....	561
5.15A.1	General principles and application	561
5.15A.2	Principles for RIT-T projects which are not actionable ISP projects	561
5.15A.3	Principles for actionable ISP projects.....	564
5.16	Application of RIT-T to RIT-T projects which are not actionable ISP projects.....	565
5.16.1	Application	565
5.16.2	Regulatory investment test for transmission application guidelines	566

5.16.3	Investments subject to the regulatory investment test for transmission	567
5.16.4	Regulatory investment test for transmission procedures	569
5.16.5	[Deleted]	576
5.16.6	[Deleted]	576
5.16A	Application of the RIT-T to actionable ISP Projects	576
5.16A.1	Application	576
5.16A.2	Cost Benefit Analysis Guidelines	576
5.16A.3	Actionable ISP projects subject to the RIT-T	576
5.16A.4	Regulatory investment test for transmission procedures	577
5.16A.5	Actionable ISP project trigger event.....	580
5.16B	Disputes in relation to application of regulatory investment test for transmission	580
5.17	Regulatory investment test for distribution	583
5.17.1	Principles	583
5.17.2	Regulatory investment test for distribution application guidelines	585
5.17.3	Projects subject to the regulatory investment test for distribution	586
5.17.4	Regulatory investment test for distribution procedures.....	587
5.17.5	Disputes in relation to application of regulatory investment test for distribution.....	592
5.18	Construction of funded augmentations	594
5.18A	Large generator connections	595
5.18A.1	Definitions	595
5.18A.2	Register of large generator connections.....	595
5.18A.3	Impact assessment of large generator connections	596
5.18B	Completed embedded generation projects	597
5.18B.1	Definitions	597
5.18B.2	Register of completed embedded generation projects	597
5.19	SENE Design and Costing Study.....	598
5.19.1	Definitions	598
5.19.2	Interpretation.....	598
5.19.3	Request for SENE Design and Costing Study	599
5.19.4	Content of SENE Design and Costing Study	600
5.19.5	Co-operation of other Network Service Providers	601
5.19.6	Publication of SENE Design and Costing Study report	601
5.19.7	Provision and use of information.....	601
5.20	System security reports	602
5.20.1	Definitions	602
5.20.2	Publication of NSCAS methodology	602
5.20.3	Publication of NSCAS Report	602
5.20.4	Inertia requirements methodology	603
5.20.5	Publication of Inertia Report	603
5.20.6	Publication of system strength requirements methodologies	604
5.20.7	Publication of System Strength Report.....	605
5.20A	Frequency management planning	605
5.20A.1	Power system frequency risk review	605

5.20A.2	Power system frequency risk review process	606
5.20A.3	Power system frequency risk review report.....	606
5.20A.4	Request for protected event declaration.....	607
5.20A.5	Request to revoke a protected event declaration	608
5.20B	Inertia sub-networks and requirements	608
5.20B.1	Boundaries of inertia sub-networks	608
5.20B.2	Inertia requirements	608
5.20B.3	Inertia shortfalls	609
5.20B.4	Inertia Service Provider to make available inertia services.....	610
5.20B.5	Inertia support activities	612
5.20B.6	Inertia network services information and approvals.....	613
5.20C	System strength requirements	615
5.20C.1	System strength requirements.....	615
5.20C.2	Fault level shortfalls	616
5.20C.3	System Strength Service Provider to make available system strength services.....	616
5.20C.4	System strength services information and approvals.....	618
5.21	AEMO's obligation to publish information and guidelines and provide advice	620
5.22	Integrated System Plan	622
5.22.1	Duty of AEMO to make Integrated System Plan	622
5.22.2	Purpose of the ISP	622
5.22.3	Power system needs.....	622
5.22.4	ISP timetable.....	622
5.22.5	Guidelines relevant to the ISP	623
5.22.6	Content of Integrated System Plan	624
5.22.7	ISP consumer panel	626
5.22.8	Preliminary consultations	627
5.22.9	AER transparency review on Inputs, Assumptions and Scenarios Report	627
5.22.10	Preparation of ISP.....	628
5.22.11	Draft Integrated System Plan.....	630
5.22.12	Non-network options	631
5.22.13	AER transparency review of draft Integrated System Plan	632
5.22.14	Final Integrated System Plan	632
5.22.15	ISP updates	633
5.22.16	ISP database.....	634
5.22.17	Jurisdictional planning bodies and jurisdictional planning representatives	634
5.22.18	NTP Functions.....	635
5.23	Disputes in relation to an ISP	635
5.23.1	Disputing party	635
5.23.2	Initial AER review.....	636
5.23.3	Provision of further information.....	636
5.23.4	AER determination	636
5.24	REZ design reports and joint REZ planning	637
5.24.1	REZ design reports	637
5.24.2	Joint REZ planning by jurisdictional planning bodies and AEMO	640

Schedule 5.1a	System standards	640
S5.1a.1	Purpose	640
S5.1a.2	Frequency	640
S5.1a.3	System stability	641
S5.1a.4	Power frequency voltage	641
S5.1a.5	Voltage fluctuations	642
S5.1a.6	Voltage waveform distortion	642
S5.1a.7	Voltage unbalance	643
S5.1a.8	Fault clearance times	644
Schedule 5.1	Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers	645
S5.1.1	Introduction	645
S5.1.2	Network reliability	646
S5.1.2.1	Credible contingency events	646
S5.1.2.2	Network service within a region	647
S5.1.2.3	Network service between regions	648
S5.1.3	Frequency variations	648
S5.1.4	Magnitude of power frequency voltage	648
S5.1.5	Voltage fluctuations	649
S5.1.6	Voltage harmonic or voltage notching distortion	650
S5.1.7	Voltage unbalance	651
S5.1.8	Stability	652
S5.1.9	Protection systems and fault clearance times	653
S5.1.10	Load, generation and network control facilities	656
S5.1.10.1	General	656
S5.1.10.1a	Emergency frequency control schemes	657
S5.1.10.2	Distribution Network Service Providers	658
S5.1.10.3	Transmission Network Service Providers	658
S5.1.11	Automatic reclosure of transmission or distribution lines	659
S5.1.12	Rating of transmission lines and equipment	659
S5.1.13	Information to be provided	660
Schedule 5.2	Conditions for Connection of Generators	660
S5.2.1	Outline of requirements	660
S5.2.2	Application of Settings	661
S5.2.3	Technical matters to be coordinated	661
S5.2.4	Provision of information	662
S5.2.5	Technical requirements	665
S5.2.5.1	Reactive power capability	665
S5.2.5.2	Quality of electricity generated	666
S5.2.5.3	Generating system response to frequency disturbances	667
S5.2.5.4	Generating system response to voltage disturbances	670
S5.2.5.5	Generating system response to disturbances following contingency events	672
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation	680
S5.2.5.7	Partial load rejection	680
S5.2.5.8	Protection of generating systems from power system disturbances	680
S5.2.5.9	Protection systems that impact on power system security	682
S5.2.5.10	Protection to trip plant for unstable operation	683

S5.2.5.11	Frequency control	684
S5.2.5.12	Impact on network capability	687
S5.2.5.13	Voltage and reactive power control	688
S5.2.5.14	Active power control	695
S5.2.6	Monitoring and control requirements	697
S5.2.6.1	Remote Monitoring.....	697
S5.2.6.2	Communications equipment	699
S5.2.7	Power station auxiliary supplies	700
S5.2.8	Fault current.....	700
Schedule 5.3	Conditions for Connection of Customers	702
S5.3.1a	Introduction to the schedule.....	702
S5.3.1	Information	703
S5.3.2	Design standards.....	704
S5.3.3	Protection systems and settings	705
S5.3.4	Settings of protection and control systems	706
S5.3.5	Power factor requirements.....	707
S5.3.6	Balancing of load currents	708
S5.3.7	Voltage fluctuations.....	708
S5.3.8	Harmonics and voltage notching	708
S5.3.9	Design requirements for Network Users' substations	709
S5.3.10	Load shedding facilities	709
Schedule 5.3a	Conditions for connection of Market Network Services	710
S5.3a.1a	Introduction to the schedule.....	710
S5.3a.1	Provision of Information.....	711
S5.3a.2	Application of settings.....	713
S5.3a.3	Technical matters to be co-ordinated.....	713
S5.3a.4	Monitoring and control requirements	714
S5.3a.4.1	Remote Monitoring.....	714
S5.3a.4.2	[Deleted]	714
S5.3a.4.3	Communications equipment	714
S5.3a.5	Design standards.....	715
S5.3a.6	Protection systems and settings	716
S5.3a.7	[Deleted]	717
S5.3a.8	Reactive power capability.....	717
S5.3a.9	Balancing of load currents	717
S5.3a.10	Voltage fluctuations.....	718
S5.3a.11	Harmonics and voltage notching	718
S5.3a.12	Design requirements for Market Network Service Providers' substations.....	718
S5.3a.13	Market network service response to disturbances in the power system	719
S5.3a.14	Protection of market network services from power system disturbances	719
Schedule 5.4	Information to be Provided with Preliminary Enquiry	720
Schedule 5.4A	Preliminary Response.....	721
Schedule 5.4B	Detailed Response to Enquiry.....	723
Schedule 5.5	Technical Details to Support Application for Connection and Connection Agreement.....	725

S5.5.1	Introduction to the schedule.....	725
S5.5.2	Categories of data	725
S5.5.3	Review, change and supply of data	726
S5.5.4	Data Requirements.....	726
S5.5.5	Asynchronous generating unit data	727
S5.5.6	Generating units smaller than 30MW data	727
S5.5.7	Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines	727
Schedule 5.5.1	[Deleted]	730
Schedule 5.5.2	[Deleted]	730
Schedule 5.5.3	Network and plant technical data of equipment at or near connection point.....	730
Schedule 5.5.4	Network Plant and Apparatus Setting Data	733
Schedule 5.5.5	Load Characteristics at Connection Point.....	735
Schedule 5.6	Terms and Conditions of Connection agreements and network operating agreements	736
Part A	Connection agreements	736
Part B	Network Operating Agreements	738
Schedule 5.7	Annual Forecast Information for Planning Purposes	738
Schedule 5.8	Distribution Annual Planning Report	740
Schedule 5.9	Demand side engagement document (clause 5.13.1(h)).....	746
Schedule 5.10	Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5)	747
Schedule 5.11	Negotiating principles for negotiated transmission services (clause 5.2A.6)	751
Schedule 5.12	Negotiating principles for large DCA services.....	752
5A.	Electricity connection for retail customers.....	757
Part A	Preliminary.....	757
5A.A.1	Definitions	757
5A.A.2	Application of this Chapter.....	760
5A.A.3	Small Generation Aggregator deemed to be agent of a retail customer.....	760
Part B	Standardised offers to provide basic and standard connection services	761
Division 1	Basic connection services	761
5A.B.1	Obligation to have model standing offer to provide basic connection services.....	761
5A.B.2	Proposed model standing offer for basic connection services.....	761
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services	762
Division 2	Standard connection services.....	763
5A.B.4	Standard connection services.....	763

5A.B.5	Approval of model standing offer to provide standard connection services	764
Division 3	Miscellaneous	764
5A.B.6	Amendment etc of model standing offer	764
5A.B.7	Publication of model standing offers	765
Part C	Negotiated connection	765
5A.C.1	Negotiation of connection.....	765
5A.C.2	Process of negotiation.....	766
5A.C.3	Negotiation framework.....	766
5A.C.4	Fee to cover cost of negotiation.....	768
Part D	Application for connection service	768
Division 1	Information	768
5A.D.1	Publication of information.....	768
5A.D.1A	Register of completed embedded generation projects	769
Division 2	Preliminary enquiry	770
5A.D.2	Preliminary enquiry	770
Division 3	Applications.....	771
5A.D.3	Application process	771
5A.D.4	Site inspection.....	772
Part E	Connection charges.....	772
5A.E.1	Connection charge principles	772
5A.E.2	Itemised statement of connection charges	774
5A.E.3	Connection charge guidelines.....	774
5A.E.4	Payment of connection charges	776
Part F	Formation and integration of connection contracts	776
Division 1	Offer and acceptance – basic and standard connection services.....	776
5A.F.1	Distribution Network Service Provider's response to application	776
5A.F.2	Acceptance of connection offer	777
5A.F.3	Offer and acceptance—application for expedited connection.....	777
Division 2	Offer and acceptance – negotiated connection.....	777
5A.F.4	Negotiated connection offer	777
Division 3	Formation of contract.....	778
5A.F.5	Acceptance of connection offer	778
Division 4	Contractual performance.....	778
5A.F.6	Carrying out connection work	778
5A.F.7	Retailer required for energisation where new connection	779
Part G	Dispute resolution between Distribution Network Service Providers and customers.....	779
5A.G.1	Relevant disputes	779
5A.G.2	Determination of dispute	779
5A.G.3	Termination of proceedings.....	780
Schedule 5A.1	Minimum content requirements for connection contract.....	780
Part A	Connection offer not involving embedded generation	780

Part B	Connection offer involving embedded generation	781
6.	Economic Regulation of Distribution Services	785
Part A	Introduction.....	785
6.1	Introduction to Chapter 6.....	785
6.1.1	AER's regulatory responsibility	785
6.1.1A	[Deleted]	785
6.1.2	Structure of this Chapter	785
6.1.3	Access to direct control services and negotiated distribution services	786
6.1.4	Prohibition of DUOS charges for the export of energy	786
Part B	Classification of Distribution Services and Distribution Determinations.....	786
6.2	Classification	786
6.2.1	Classification of distribution services.....	786
6.2.2	Classification of direct control services as standard control services or alternative control services	787
6.2.3	Term for which classification operates	788
6.2.3A	Distribution Service Classification Guidelines.....	788
6.2.4	Duty of AER to make distribution determinations	789
6.2.5	Control mechanisms for direct control services	789
6.2.6	Basis of control mechanisms for direct control services	790
6.2.7	Negotiated distribution services	790
6.2.8	Guidelines	790
Part C	Building Block Determinations for standard control services	791
6.3	Building block determinations.....	791
6.3.1	Introduction.....	791
6.3.2	Contents of building block determination	791
6.4	Post-tax revenue model	792
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	792
6.4.2	Contents of post-tax revenue model	792
6.4.3	Building block approach.....	792
6.4.4	Shared assets	794
6.4.5	Expenditure Forecast Assessment Guidelines	795
6.4A	Capital expenditure incentive mechanisms	795
6.4B	Asset exemptions.....	796
6.4B.1	Asset exemption decisions and Asset Exemption Guidelines	796
6.4B.2	Exemption applications	797
6.5	Matters relevant to the making of building block determinations.....	797
6.5.1	Regulatory asset base.....	797
6.5.2	Return on capital.....	798
6.5.3	Estimated cost of corporate income tax	798
6.5.4	[Deleted]	799
6.5.5	Depreciation.....	799

6.5.6	Forecast operating expenditure	800
6.5.7	Forecast capital expenditure	802
6.5.8	Efficiency benefit sharing scheme	806
6.5.8A	Capital expenditure sharing scheme	807
6.5.9	The X factor	808
6.5.10	Pass through events	809
6.6	Adjustments after making of building block determination.	809
6.6.1	Cost pass through	809
6.6.1A	Reporting on jurisdictional schemes	815
6.6.2	Service target performance incentive scheme	817
6.6.3	Demand management incentive scheme	818
6.6.3A	Demand management innovation allowance mechanism	819
6.6.4	Small-scale incentive scheme	820
6.6.5	Reopening of distribution determination for capital expenditure	821
6.6A	Contingent Projects	824
6.6A.1	Acceptance of a contingent project in a distribution determination	824
6.6A.2	Amendment of distribution determination for contingent project	826
Part D	Negotiated distribution services	830
6.7	Negotiated distribution services	830
6.7.1	Principles relating to access to negotiated distribution services	830
6.7.2	Determination of terms and conditions of access for negotiated distribution services	832
6.7.3	Negotiating framework determination	833
6.7.4	Negotiated Distribution Service Criteria determination	833
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services	834
6.7.6	Confidential information	835
Part DA	Connection policies	836
6.7A	Connection policy requirements	836
6.7A.1	Preparation of, and requirements for, connection policy	836
Part E	Regulatory proposal and proposed tariff structure statement	837
6.8	Regulatory proposal and proposed tariff structure statement	837
6.8.1	AER's framework and approach paper	837
6.8.1A	Notification of approach to forecasting expenditure	839
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application	839
6.9	Preliminary examination and consultation	841
6.9.1	Preliminary examination	841
6.9.2	Resubmission of proposal	842
6.9.2A	Confidential information	842
6.9.3	Consultation	842
6.10	Draft distribution determination and further consultation	843
6.10.1	Making of draft distribution determination	843
6.10.2	Publication of draft determination and consultation	844
6.10.3	Submission of revised proposal	844
6.10.4	Submissions on specified matters	845

6.11	Distribution determination	845
6.11.1	Making of distribution determination	845
6.11.1A	Out of scope revised regulatory proposal or late submissions	846
6.11.2	Notice of distribution determination	846
6.11.3	Commencement of distribution determination	847
6.12	Requirements relating to draft and final distribution determinations.....	847
6.12.1	Constituent decisions	847
6.12.2	Reasons for decisions	850
6.12.3	Extent of AER's discretion in making distribution determinations	851
6.13	Revocation and substitution of distribution determination for wrong information or error	852
6.14	Miscellaneous	853
6.14A	Distribution Confidentiality Guidelines	853
Part F	Cost Allocation	854
6.15	Cost allocation	854
6.15.1	Duty to comply with Cost Allocation Method	854
6.15.2	Cost Allocation Principles	854
6.15.3	Cost Allocation Guidelines	855
6.15.4	Cost Allocation Method	855
Part G	Distribution consultation procedures	856
6.16	Distribution consultation procedures	856
Part H	Ring-Fencing Arrangements for Distribution Network Service Providers.....	858
6.17	Distribution Ring-Fencing Guidelines	858
6.17.1	Compliance with Distribution Ring-Fencing Guidelines	858
6.17.2	Development of Distribution Ring-Fencing Guidelines	858
Part I	Distribution Pricing Rules	859
6.18	Distribution Pricing Rules	859
6.18.1	Application of this Part	859
6.18.1A	Tariff structure statement	859
6.18.1B	Amending a tariff structure statement with the AER's approval	860
6.18.1C	Sub-threshold tariffs	861
6.18.2	Pricing proposals	862
6.18.3	Tariff classes	863
6.18.4	Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging	864
6.18.5	Pricing principles	864
6.18.6	Side constraints on tariffs for standard control services	866
6.18.7	Recovery of designated pricing proposal charges	867
6.18.7A	Recovery of jurisdictional scheme amounts	867
6.18.8	Approval of pricing proposal	871
6.18.9	Publication of information about tariffs and tariff classes	872
6.19.	Data Required for Distribution Service Pricing	872

6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators	872
6.19.2	Confidentiality of distribution network pricing information	873
Part J	Billing and Settlements	873
6.20	Billing and Settlements Process	873
6.20.1	Billing for distribution services	873
6.20.2	Minimum information to be provided in distribution network service bills	875
6.20.3	Settlement between Distribution Network Service Providers	875
6.20.4	Obligation to pay	875
Part K	Prudential requirements, capital contributions and prepayments	875
6.21	Distribution Network Service Provider Prudential Requirements	875
6.21.1	Prudential requirements for distribution network service	875
6.21.2	Capital contributions, prepayments and financial guarantees	876
6.21.3	Treatment of past prepayments and capital contributions	877
Part L	Dispute resolution	877
6.22	Dispute Resolution	877
6.22.1	Dispute Resolution by the AER	877
6.22.2	Determination of dispute	877
6.22.3	Termination of access dispute without access determination	879
Part M	Separate disclosure of transmission and distribution charges	879
6.23	Separate disclosure of transmission and distribution charges	879
Part N	Dual Function Assets	880
6.24	Dual Function Assets	880
6.24.1	Application of this Part	880
6.24.2	Dual Function Assets	880
6.25	AER determination of applicable pricing regime for Dual Function Assets	880
6.26	Division of Distribution Network Service Provider's revenue	881
Part O	Annual Benchmarking Report	883
6.27	Annual Benchmarking Report	883
Part P	Distribution Reliability Measures Guidelines	883
6.28	Distribution Reliability Measures Guidelines	883
Schedule 6.1	Contents of building block proposals	883
S6.1.1	Information and matters relating to capital expenditure	883
S6.1.2	Information and matters relating to operating expenditure	884
S6.1.3	Additional information and matters	885
Schedule 6.2	Regulatory Asset Base	887
S6.2.1	Establishment of opening regulatory asset base for a regulatory control period	887

S6.2.2	Prudence and efficiency of capital expenditure.....	892
S6.2.2A	Reduction for inefficient past capital expenditure.....	892
S6.2.2B	Depreciation.....	894
S6.2.3	Roll forward of regulatory asset base within the same regulatory control period.....	895
6A.	Economic Regulation of Transmission Services.....	899
Part A	Introduction.....	899
6A.1	Introduction to Chapter 6A	899
6A.1.1	Economic regulation of transmission services generally.....	899
6A.1.2	[Deleted]	900
6A.1.3	[Deleted]	900
6A.1.4	National regulatory arrangements.....	900
6A.1.5	Application of Chapter 6A to Market Network Service Providers.....	900
6A.1.6	Application of Chapter 6A to AEMO and declared transmission system operators	900
Part B	Transmission Determinations Generally	901
6A.2	Transmission determinations	901
6A.2.1	Duty of AER to make transmission determinations	901
6A.2.2	Components of transmission determinations.....	901
6A.2.3	Guidelines	901
Part C	Regulation of Revenue - Prescribed Transmission Services.....	902
6A.3	Allowed revenue from prescribed transmission services	902
6A.3.1	Allowed revenue for regulatory year	902
6A.3.2	Adjustment of maximum allowed revenue.....	902
6A.4	Revenue determinations	902
6A.4.1	Introduction.....	902
6A.4.2	Contents of revenue determination	902
6A.5	Post-tax revenue model	903
6A.5.1	Introduction.....	903
6A.5.2	Preparation, publication and amendment of post-tax revenue model.....	904
6A.5.3	Contents of post-tax revenue model	904
6A.5.4	Building blocks approach	905
6A.5.5	Shared assets	906
6A.5.6	Expenditure Forecast Assessment Guidelines	907
6A.5A	Capital expenditure incentive mechanisms	907
6A.6	Matters relevant to the making of revenue determinations.....	908
6A.6.1	Regulatory asset base.....	908
6A.6.2	Return on capital.....	909
6A.6.3	Depreciation.....	909
6A.6.4	Estimated cost of corporate income tax	910
6A.6.5	Efficiency benefit sharing scheme	911
6A.6.5A	Capital expenditure sharing scheme	912
6A.6.6	Forecast operating expenditure	913
6A.6.7	Forecast capital expenditure	915

6A.6.8	The X factor.....	919
6A.6.9	Pass through events.....	920
6A.7	Matters relevant to the adjustment of revenue cap after making of revenue determination	920
6A.7.1	Reopening of revenue determination for capital expenditure.....	920
6A.7.2	Network support pass through	923
6A.7.3	Cost pass through.....	924
6A.7.4	Service target performance incentive scheme	930
6A.7.5	Small-scale incentive scheme	931
6A.7.6	Demand management innovation allowance mechanism.....	932
6A.8	Contingent Projects	933
6A.8.A1	Eligibility for consideration as a contingent project.....	933
6A.8.1	Acceptance of a Contingent Project in a revenue determination.....	933
6A.8.2	Amendment of revenue determination for contingent project.....	935
Part D	[Deleted]	940
Part E	Procedure - Revenue determinations and pricing methodologies.....	940
6A.10	Revenue Proposal and proposed pricing methodology	940
6A.10.1A	AER's framework and approach paper	940
6A.10.1B	Notification of approach to forecasting expenditure	942
6A.10.1	Submission of proposal, pricing methodology and information	942
6A.10.2	[Deleted]	943
6A.11	Preliminary examination and consultation	943
6A.11.1	Preliminary examination and determination of non-compliance with relevant requirements	943
6A.11.2	Resubmission of proposal, framework, pricing methodology or information	944
6A.11.2A	Confidential information	944
6A.11.3	Consultation.....	944
6A.12	Draft decision and further consultation	945
6A.12.1	Making of draft decision.....	945
6A.12.2	Publication of draft decision and consultation.....	946
6A.12.3	Submission of revised proposal or pricing methodology	946
6A.12.4	Submissions on specified matters	947
6A.13	Final decision.....	948
6A.13.1	Making of final decision.....	948
6A.13.2	Refusal to approve amounts, values, framework or pricing methodology	948
6A.13.2A	Out of scope revised documents or late submissions	949
6A.13.3	Notice of final decision.....	950
6A.13.4	Making of transmission determination	950
6A.14	Requirements relating to draft and final decisions	950
6A.14.1	Contents of decisions.....	950
6A.14.2	Reasons for decisions	952
6A.14.3	Circumstances in which matters must be approved or accepted	952

6A.15	Revocation of revenue determination or amendment of pricing methodology for wrong information or error	955
6A.16	Miscellaneous	955
6A.16A	Transmission Confidentiality Guidelines	956
Part F	Information Disclosure.....	956
6A.17	Information disclosure by Transmission Network Service Providers.....	956
6A.17.1	Information to be provided to AER	956
6A.17.2	Information Guidelines	957
6A.18	[Deleted]	959
Part G	Cost Allocation	959
6A.19	Cost allocation	959
6A.19.1	Duty to comply with Cost Allocation Methodology	959
6A.19.2	Cost Allocation Principles	959
6A.19.3	Cost Allocation Guidelines	960
6A.19.4	Cost Allocation Methodology.....	960
Part H	Transmission Consultation Procedures	961
6A.20	Transmission consultation procedures	961
Part I	Ring-Fencing Arrangements for Transmission Network Service Providers.....	963
6A.21	Transmission Ring-Fencing Guidelines	963
6A.21.1	Compliance with Transmission Ring-Fencing Guidelines	963
6A.21.2	Development of Transmission Ring-Fencing Guidelines.....	963
Part J	Prescribed Transmission Services - Regulation of Pricing	964
6A.22	Terms used in Part J.....	964
6A.22.1	Aggregate annual revenue requirement (AARR)	964
6A.22.2	Annual service revenue requirement (ASRR)	965
6A.22.3	Meaning of attributable cost share.....	965
6A.22.4	Meaning of attributable connection point cost share	965
6A.23	Pricing Principles for Prescribed Transmission Services	965
6A.23.1	Introduction.....	965
6A.23.2	Principles for the allocation of the aggregate annual revenue requirement.....	966
6A.23.3	Principles for the allocation of the annual service revenue requirement to connection points.....	966
6A.23.4	Principles for the recovery of the Annual Service Revenue Requirement as prices.....	969
6A.24	Pricing methodology	970
6A.24.1	Pricing methodologies generally	970
6A.24.2	Publication of pricing methodology and transmission network prices.....	972
6A.24.3	Basis for setting prices pending approval of pricing methodology	972
6A.24.4	Basis for setting prices pending approval of maximum allowed revenue.....	973

6A.25	Pricing methodology guidelines for prescribed transmission services	974
6A.25.1	Making and amending of pricing methodology guidelines	974
6A.25.2	Contents of pricing methodology guidelines	974
6A.26	Prudent discounts	975
6A.26.1	Agreements for prudent discounts for prescribed transmission services	975
6A.26.2	Application to AER for approval of proposed prudent discount amounts	976
6A.27	Billing Process	978
6A.27.1	Billing for prescribed transmission services	978
6A.27.1A	Billing of modified load export charges	978
6A.27.2	Minimum information to be provided in network service bills	978
6A.27.3	Obligation to pay charges for prescribed transmission services	979
6A.27.4	Payments between Transmission Network Service Providers in the same region	979
6A.27.5	Calculation of financial transfers between Transmission Network Service Providers in the same region	979
6A.28	Prudential Requirements	980
6A.28.1	Prudential Requirements for prescribed transmission services	980
6A.28.2	Capital contribution or prepayment for a specific asset	980
6A.28.3	Treatment of past capital contributions	980
6A.29	Multiple Transmission Network Service Providers	980
6A.29.1	Multiple Transmission Network Service Providers within a region	980
6A.29.2	Single Transmission Network Service Provider within a region	981
6A.29.3	Allocation over several regions	981
6A.29A	Modified load export charges	982
6A.29A.1	Single Transmission Network Service Provider in a Region	982
6A.29A.2	Calculation of the modified load export charges	982
6A.29A.3	Calculation of adjustments to the modified load export charge	983
6A.29A.4	Billing the modified load export charge	983
6A.29A.5	Allocation and billing process where multiple Transmission Network Service Providers in a Region	983
Part K	Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services	984
[Deleted]	984	
Part L	Annual Benchmarking Report	984
6A.31	Annual Benchmarking Report	984
Schedule 6A.1	Contents of Revenue Proposals	984
S6A.1.1	Information and matters relating to capital expenditure	984
S6A.1.2	Information and matters relating to operating expenditure	985
S6A.1.3	Additional information and matters	986
Schedule 6A.2	Regulatory Asset Base	988

S6A.2.1	Establishment of opening regulatory asset base for a regulatory control period.....	988
S6A.2.2	Prudency and efficiency of capital expenditure.....	993
S6A.2.2A	Reduction for inefficient past capital expenditure.....	994
S6A.2.2B	Depreciation.....	996
S6A.2.3	Removal of assets from regulatory asset base.....	996
S6A.2.4	Roll forward of regulatory asset base within the same regulatory control period.....	997
Schedule 6A.3	CRNP methodology and modified CRNP methodology.....	998
S6A.3.1	Meaning of optimised replacement cost.....	998
S6A.3.2	CRNP methodology.....	998
S6A.3.3	Modified CRNP methodology.....	999
Schedule 6A.4	Application of this Chapter to AEMO and declared transmission system operators.....	1000
S6A.4.1	Application of this Chapter to AEMO etc.....	1000
S6A.4.2	Exclusions, qualifications and modifications.....	1000
6B.	Retail markets.....	1009
Part A	Retail support.....	1009
Division 1	Application and definitions.....	1009
6B.A1.1	Application of this Part.....	1009
6B.A1.2	Definitions.....	1009
Division 2	Billing and payment rules.....	1009
6B.A2.1	Obligation to pay.....	1009
6B.A2.2	Direct customer billing and energy-only contracts.....	1010
6B.A2.3	Calculating network charges.....	1010
6B.A2.4	Statement of charges.....	1010
6B.A2.5	Time and manner of payment.....	1011
Division 3	Matters incidental to billing and payment.....	1011
6B.A3.1	Adjustment of network charges.....	1011
6B.A3.2	Tariff reassignment.....	1011
6B.A3.3	Disputed statements of charges.....	1012
6B.A3.4	Interest.....	1013
6B.A3.5	Notification of changes to charges.....	1013
Part B	Credit support required for late payment.....	1014
Division 1	Application and definitions.....	1014
6B.B1.1	Application of Part B.....	1014
6B.B1.2	Definitions.....	1014
Division 2	Requirements for credit support.....	1014
6B.B2.1	Distribution Network Service Provider may require credit support in limited circumstances.....	1014
Division 3	Provision of credit support by retailers.....	1015
6B.B3.1	Retailer to provide credit support.....	1015
6B.B3.2	Acceptable form of credit support.....	1015
Division 4	Other Rules relating to credit support.....	1016

6B.B4.1	Application of credit support	1016
6B.B4.2	Return of credit support	1016
6B.B4.3	Other retailer obligations	1016
Schedule 6B.1	Prescribed form of unconditional undertaking for credit support	1016
7.	Metering	1021
Part A	Introduction	1021
7.1	Introduction to the Metering Chapter	1021
7.1.1	Contents	1021
Part B	Roles and Responsibilities	1021
7.2	Role and Responsibility of financially responsible Market Participant	1021
7.2.1	Obligations of financially responsible Market Participants to establish metering installations	1021
7.2.2	[Not used]	1022
7.2.3	Agreements with Local Network Service Provider	1022
7.2.4	[Not used]	1022
7.2.5	Agreements with Metering Provider	1022
7.3	Role and Responsibility of Metering Coordinator	1022
7.3.1	Responsibility of the Metering Coordinator	1022
7.3.2	Role of the Metering Coordinator	1023
7.4	Qualification and Registration of Metering Providers, Metering Data Providers and Embedded Network Managers	1026
7.4.1	Qualifications and registration of Metering Providers	1026
7.4.2	Qualifications and registration of Metering Data Providers	1027
7.4.2A	Qualifications and registration of Embedded Network Managers	1027
7.4.2B	List of Embedded Network Managers	1028
7.4.3	Nature of appointment of Metering Provider or Metering Data Provider	1028
7.4.4	Deregistration of Metering Providers, Metering Data Providers and Embedded Network Managers	1028
7.5	Role and Responsibility of AEMO	1030
7.5.1	Responsibility of AEMO for the collection, processing and delivery of metering data	1030
7.5.2	AEMO's costs in connection with metering installation	1031
7.5A	Role and Responsibility of Embedded Network Managers	1031
7.5A.1	Responsibility of Embedded Network Managers for management services	1031
7.5A.2	EN information	1031
Part C	Appointment of Metering Coordinator	1032
7.6	Appointment of Metering Coordinator	1032
7.6.1	Commercial nature of the Metering Coordinator appointment and service provision	1032

7.6.2	Persons who may appoint Metering Coordinators.....	1032
7.6.3	Appointment with respect to transmission network connection.....	1033
7.6.4	Type 7 metering installations.....	1033
7.7	Metering Coordinator default arrangements	1034
7.7.1	Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term.....	1034
7.7.2	Notices to be provided by Metering Coordinator	1035
7.7.3	AEMO may issue breach notice	1035
Part D	Metering installation	1036
7.8	Metering installation arrangements.....	1036
7.8.1	Metering installation requirements	1036
7.8.2	Metering installation components.....	1037
7.8.3	Small customer metering installations	1041
7.8.4	Type 4A metering installation	1041
7.8.5	Emergency management.....	1044
7.8.6	Network devices	1044
7.8.7	Metering point	1047
7.8.8	Metering installation types and accuracy.....	1047
7.8.9	Meter churn.....	1048
7.8.10	Metering installation malfunctions	1048
7.8.10A	Timeframes for meters to be installed – new connection	1050
7.8.10B	Timeframes for meters to be installed – where a connection service is not required	1051
7.8.10C	Timeframes for meters to be installed – where a connection alteration is required	1052
7.8.11	Changes to metering equipment, parameters and settings within a metering installation	1054
7.8.12	Special site or technology related conditions	1054
7.8.13	Joint metering installations	1055
7.9	Inspection, Testing and Audit of Metering installations.....	1056
7.9.1	Responsibility for testing	1056
7.9.2	Actions in event of non-compliance	1058
7.9.3	Audits of information held in metering installations	1058
7.9.4	Errors found in metering tests, inspections or audits.....	1059
7.9.5	Retention of test records and documents	1060
7.9.6	Metering installation registration process.....	1061
Part E	Metering Data	1061
7.10	Metering Data Services	1061
7.10.1	Metering Data Services.....	1061
7.10.2	Data management and storage	1062
7.10.3	Provision of metering data to certain persons.....	1063
7.10.4	Use of check metering data.....	1063
7.10.5	Periodic energy metering	1064
7.10.6	Time settings.....	1064
7.10.7	Metering data performance standards.....	1065
7.11	Metering data and database	1066
7.11.1	Metering database	1066

7.11.2	Data validation, substitution and estimation.....	1067
7.11.3	Changes to energy data or to metering data.....	1068
7.12	Register of Metering Information	1068
7.12.1	Metering register.....	1068
7.12.2	Metering register discrepancy.....	1068
7.13	Disclosure of NMI information.....	1069
7.13.1	Application of this Rule.....	1069
7.13.2	NMI and NMI checksum	1069
7.13.3	NMI Standing Data.....	1069
7.14	Metering data provision to retail customers	1069
Part F	Security of metering installation and energy data.....	1070
7.15	Security of metering installation and energy data.....	1070
7.15.1	Confidentiality	1070
7.15.2	Security of metering installations	1071
7.15.3	Security controls for energy data	1071
7.15.4	Additional security controls for small customer metering installations	1073
7.15.5	Access to data	1074
Part G	Procedures	1075
7.16	Procedures	1075
7.16.1	Obligation to establish, maintain and publish procedures	1075
7.16.2	Market Settlement and Transfer Solution Procedures	1076
7.16.3	Requirements of the metrology procedure	1076
7.16.4	Jurisdictional metrology material in metrology procedure.....	1078
7.16.5	Additional metrology procedure matters	1079
7.16.6	Requirements of the service level procedures	1080
7.16.6A	Requirements of the ENM service level procedures	1081
7.16.6B	Guide to embedded networks	1082
7.16.7	Amendment of procedures in the Metering Chapter	1082
7.16.8	National Measurement Act	1083
Part H	B2B Requirements	1083
7.17	B2B Arrangements	1083
7.17.1	B2B e-Hub	1083
7.17.2	B2B e-Hub Participants	1084
7.17.3	Content of the B2B Procedures	1085
7.17.4	Changing B2B Procedures.....	1085
7.17.5	B2B Decision.....	1088
7.17.6	Establishment of Information Exchange Committee.....	1089
7.17.7	Functions and powers of Information Exchange Committee	1090
7.17.8	Obligations of Members	1090
7.17.9	Meetings of Information Exchange Committee	1091
7.17.10	Nomination, election and appointment of Members	1092
7.17.11	Qualifications of Members	1093
7.17.12	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1094
7.17.13	Cost Recovery.....	1094

Schedule 7.1	Metering register	1095
S7.1.1	General.....	1095
S7.1.2	Metering register information.....	1095
Schedule 7.2	Metering Provider	1096
S7.2.1	General.....	1096
S7.2.2	Categories of registration.....	1097
S7.2.3	Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A.....	1098
S7.2.4	Capabilities of Metering Providers for metering installations types 5 and 6.....	1100
S7.2.5	Capabilities of Metering Providers for small customer metering installations	1101
S7.2.6	Capabilities of the Accredited Service Provider category	1101
Schedule 7.3	Metering Data Provider	1101
S7.3.1	General.....	1101
S7.3.2	Categories of registration.....	1101
S7.3.3	Capabilities of Metering Data Providers	1102
S7.3.4	Capabilities of Metering Data Providers for small customer metering installations.....	1104
Schedule 7.4	Types and Accuracy of Metering installations.....	1104
S7.4.1	General requirements.....	1104
S7.4.2	Metering installations commissioned prior to 13 December 1998	1104
S7.4.3	Accuracy requirements for metering installations	1105
S7.4.4	Check metering.....	1110
S7.4.5	Resolution and accuracy of displayed or captured data.....	1111
S7.4.6	General design standards	1111
S7.4.6.1	Design requirements	1111
S7.4.6.2	Design guidelines.....	1112
Schedule 7.5	Requirements of minimum services specification.....	1113
S7.5.1	Minimum services specification	1113
Schedule 7.6	Inspection and Testing Requirements	1116
S7.6.1	General.....	1116
S7.6.2	Technical Guidelines	1118
Schedule 7.7	Embedded Network Managers.....	1119
S7.7.1	General.....	1119
S7.7.2	Capabilities of Embedded Network Managers	1119
8.	Administrative Functions	1123
Part A	Introductory	1123
8.1	Administrative functions.....	1123
8.1.1	[Deleted]	1123
8.1.2	[Deleted]	1123
8.1.3	Structure of this Chapter.....	1123
Part B	Disputes.....	1123
8.2	Dispute Resolution	1123

8.2.1	Application and guiding principles.....	1123
8.2.2	The Dispute Resolution Adviser.....	1126
8.2.3	Dispute management systems of Registered Participants and AEMO.....	1127
8.2.4	Stage 1 - dispute resolution through Registered Participants' DMS.....	1128
8.2.5	Stage 2 - dispute resolution process.....	1129
8.2.6A	Establishment of Dispute Resolution Panel.....	1130
8.2.6B	Parties to DRP Proceedings.....	1131
8.2.6C	Proceedings of the DRP.....	1132
8.2.6D	Decisions of the DRP.....	1133
8.2.6	[Deleted].....	1133
8.2.7	Legal representation.....	1133
8.2.8	Cost of dispute resolution.....	1134
8.2.9	Effect of resolution.....	1134
8.2.10	Recording and publication.....	1135
8.2.11	Appeals on questions of law.....	1135
8.2.12	[Deleted].....	1135
8.2A	B2B Determination Disputes	1135
8.2A.1	Application of rule 8.2.....	1135
8.2A.2	How rule 8.2 applies.....	1135
8.3	Power to make Electricity Procedures.....	1138
8.4	[Deleted].....	1138
8.5	[Deleted].....	1138
Part C	Registered Participants' confidentiality obligations.....	1138
8.6	Confidentiality.....	1138
8.6.1	Confidentiality.....	1138
8.6.1A	Application.....	1139
8.6.2	Exceptions.....	1139
8.6.3	Conditions.....	1140
8.6.4	[Deleted].....	1141
8.6.5	Indemnity to AER, AEMC and AEMO.....	1141
8.6.6	AEMO information.....	1141
8.6.7	Information on Rules Bodies.....	1141
Part D	Monitoring and reporting	1141
8.7	Monitoring and Reporting.....	1141
8.7.1	Monitoring.....	1141
8.7.2	Reporting requirements and monitoring standards for Registered Participants and AEMO.....	1142
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL).....	1144
8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	1145
8.7.5	[Deleted].....	1145
8.7.6	Recovery of reporting costs.....	1145
Part E	Reliability panel	1146
8.8	Reliability Panel.....	1146

8.8.1	Purpose of Reliability Panel	1146
8.8.2	Constitution of the Reliability Panel.....	1147
8.8.3	Reliability Panel review process.....	1149
8.8.4	Determination of protected events	1152
Part F	Rules consultation procedures.....	1153
8.9	Rules Consultation Procedures	1153
Part G	Consumer advocacy funding	1155
8.10	Consumer advocacy funding obligation	1155
Part H	Augmentations	1156
8.11	Augmentations	1156
8.11.1	Application	1156
8.11.2	Object.....	1156
8.11.3	Definitions	1156
8.11.4	Planning criteria.....	1157
8.11.5	Construction of augmentation that is not a contestable augmentation.....	1157
8.11.6	Contestable augmentations	1158
8.11.7	Construction and operation of contestable augmentation.....	1158
8.11.8	Funded augmentations that are not subject to the tender process.....	1160
8.11.9	Contractual requirements and principles	1161
8.11.10	Annual planning review.....	1161
Schedule 8.11	Principles to be reflected in agreements relating to contestable augmentations	1162
S8.11.1	Risk allocation	1162
S8.11.2	Minimum requirements for agreements relating to contestable augmentation.....	1163
S8.11.3	Matters to be dealt with in relevant agreements	1163
Part I	Values of customer reliability	1164
8.12	Development of methodology and publication of values of customer reliability	1164
8A.	Participant Derogations.....	1169
Part 1	Derogations Granted to TransGrid	1169
8A.1	[Deleted]	1169
Part 2	Derogations Granted to EnergyAustralia	1169
8A.2	[Deleted]	1169
8A.2A	[Deleted]	1169
Part 3	[Deleted]	1169
Part 4	[Deleted]	1169
Part 5	[Deleted]	1169
Part 6	Derogations Granted to Victorian Market Participants	1169
Part 7	[Deleted]	1170

Part 8	[Deleted]	1170
Part 9	[Deleted]	1170
Part 10	[Deleted]	1170
Part 11	[Deleted]	1170
Part 12	[Deleted]	1170
Part 13	Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd	1170
8A.13	[Deleted]	1170
Part 14	Derogations granted to Ausgrid, Endeavour Energy and Essential Energy	1170
8A.14	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1170
8A.14.1	Definitions	1170
8A.14.2	Expiry date	1174
8A.14.3	Application of Rule 8A.14	1174
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period	1175
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required	1176
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required	1177
8A.14.7	Requirements for adjustment determination	1178
8A.14.8	Application of Chapter 6 under participant derogation	1179
Part 15	Derogations granted to ActewAGL	1180
8A.15	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1180
8A.15.1	Definitions	1180
8A.15.2	Expiry date	1184
8A.15.3	Application of Rule 8A.15	1184
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period	1184
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required	1186
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required	1187
8A.15.7	Requirements for adjustment determination	1189
8A.15.8	Application of Chapter 6 under participant derogation	1189
9.	Jurisdictional Derogations and Transitional Arrangements	1195
9.1	Purpose and Application	1195
9.1.1	Purpose	1195
9.1.2	Jurisdictional Derogations	1195
Part A	Jurisdictional Derogations for Victoria	1195
9.2	[Deleted]	1195

9.3	Definitions.....	1195
9.3.1	General Definitions.....	1195
9.3.2	[Deleted]	1196
9.3A	Fault levels.....	1196
9.4	Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks	1197
9.4.1	[Deleted]	1197
9.4.2	Smelter Trader	1197
9.4.3	Smelter Trader: compliance.....	1198
9.4.4	Report from AER.....	1200
9.4.5	Cross Border Networks.....	1200
9.5	Transitional Arrangements for Chapter 3 – Reliability and Emergency Reserve Trader	1201
9.5.1	Definition.....	1201
9.5.2	Expiry date.....	1201
9.5.3	Multi-year Victorian contracts – term and volume.....	1201
9.5.4	Multi-year Victorian contracts - reporting.....	1202
9.6	Transitional Arrangements for Chapter 4 - System Security	1203
9.6.1	Operating Procedures (clause 4.10.1)	1203
9.6.2	Nomenclature Standards (clause 4.12)	1203
9.7	Transitional Arrangements for Chapter 5 - Network Connection.....	1203
9.7.1	[Deleted]	1203
9.7.2	[Deleted]	1203
9.7.3	[Deleted]	1203
9.7.4	Regulation of Distribution Network Connection.....	1203
9.7.5	[Deleted]	1204
9.7.6	[Deleted]	1204
9.7.7	[Deleted]	1204
9.8	Transitional Arrangements for Chapter 6 - Network Pricing.....	1204
9.8.1	[Deleted]	1204
9.8.2	[Deleted]	1204
9.8.3	[Deleted]	1204
9.8.4	Transmission Network Pricing	1204
9.8.4A	[Deleted]	1206
9.8.4B	[Deleted]	1206
9.8.4C	[Deleted]	1206
9.8.4D	[Deleted]	1206
9.8.4E	[Deleted]	1206
9.8.4F	[Deleted]	1206
9.8.4G	[Deleted]	1206
9.8.5	[Deleted]	1206
9.8.6	[Deleted]	1206
9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	1206
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems	1207

9.9	Transitional Arrangements for Chapter 7 - Metering	1207
9.9.1	Metering Installations To Which This Schedule Applies	1207
9.9.2	[Deleted]	1208
9.9.3	[Deleted]	1208
9.9.4	[Deleted]	1208
9.9.5	[Deleted]	1208
9.9.6	[Deleted]	1208
9.9.7	[Deleted]	1208
9.9.8	[Deleted]	1208
9.9.9	Periodic Energy Metering (clause 7.9.3)	1208
9.9.10	Use of Alternate Technologies (clause 7.13)	1208
9.9A	[Deleted]	1209
9.9B	[Deleted]	1209
9.9C	[Deleted]	1209
1.	Interpretation of tables	1209
2.	Continuing effect	1209
3.	Subsequent agreement	1210
4.	[Deleted]	1210
5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2)	1210
6.	[Deleted]	1211
7.	[Deleted]	1211
8.	[Deleted]	1211
9.	[Deleted]	1211
10.	[Deleted]	1211
11.	[Deleted]	1211
12.	[Deleted]	1211
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2)	1211
14.	[Deleted]	1211
15.	[Deleted]	1211
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2)	1211
Part B	Jurisdictional Derogations for New South Wales	1212
9.10	[Deleted]	1212
9.11	Definitions	1212
9.11.1	Definitions used in this Part B	1212
9.12	Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks	1213
9.12.1	[Deleted]	1213
9.12.2	Customers	1213
9.12.3	Power Traders	1213
9.12.4	Cross Border Networks	1216
9.13	[Deleted]	1217
9.14	Transitional Arrangements for Chapter 4 - System Security	1217
9.14.1	Power System Operating Procedures	1217
9.15	NSW contestable services for Chapter 5A	1217
9.15.1	Definitions	1217

9.15.2	Chapter 5A not to apply to certain contestable services.....	1217
9.16	Transitional Arrangements for Chapter 6 - Network Pricing.....	1217
9.16.1	NSW contestable services.....	1217
9.16.2	[Deleted]	1217
9.16.3	Jurisdictional Regulator	1217
9.16.4	Deemed Regulated Interconnector.....	1218
9.16.5	[Deleted]	1218
9.17	Transitional Arrangements for Chapter 7 - Metering	1218
9.17.1	Extent of Derogations	1218
9.17.2	Initial Registration (clause 7.1.2).....	1218
9.17.3	Amendments to Schedule 9G1	1218
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4)	1219
9.17A	[Deleted]	1219
9.18	[Deleted]	1219
Part C	Jurisdictional Derogations for the Australian Capital Territory.....	1219
9.19	[Deleted]	1219
9.20	Definitions and Transitional Arrangements for Cross-Border Networks.....	1219
9.20.1	Definitions	1219
9.20.2	Cross Border Networks.....	1219
9.21	[Deleted]	1220
9.22	[Deleted]	1220
9.23	Transitional Arrangements for Chapter 6 - Network Pricing.....	1220
9.23.1	[Deleted]	1220
9.23.2	[Deleted]	1220
9.23.3	[Deleted].....	1220
9.23.4	[Deleted]	1220
9.24	Transitional Arrangements.....	1220
9.24.1	Chapter 7 - Metering.....	1220
9.24.2	[Deleted]	1220
9.24A	[Deleted]	1220
Part D	Jurisdictional Derogations for South Australia	1220
9.25	Definitions.....	1220
9.25.1	[Deleted]	1220
9.25.2	Definitions	1220
9.26	Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....	1223
9.26.1	Registration as a Generator.....	1223
9.26.2	Registration as a Customer	1224
9.26.3	Cross Border Networks.....	1224
9.26.4	[Deleted]	1224
9.26.5	Registration as a Network Service Provider	1224

9.27	[Deleted]	1225
9.28	Transitional Arrangements for Chapter 5 - Network Connection	1225
9.28.1	Application of clause 5.2	1225
9.28.2	[Deleted]	1226
9.29	Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services	1226
9.29.1	[Deleted]	1226
9.29.2	[Deleted]	1226
9.29.3	[Deleted]	1226
9.29.4	[Deleted]	1226
9.29.5	Distribution Network Pricing – South Australia	1226
9.29.6	Capital contributions, prepayments and financial guarantees	1227
9.29.7	Ring fencing.....	1227
9.29A	Monitoring and reporting	1227
9.30	Transitional Provisions	1228
9.30.1	Chapter 7 - Metering.....	1228
Part E	Jurisdictional Derogations for Queensland	1228
9.31	[Deleted]	1228
9.32	Definitions and Interpretation	1228
9.32.1	Definitions	1228
9.32.2	Interpretation.....	1231
9.33	Transitional Arrangements for Chapter 1	1231
9.33.1	[Deleted]	1231
9.34	Transitional Arrangements for Chapter 2 - Registered Participants and Registration	1231
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5)	1231
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	1231
9.34.3	[Deleted]	1231
9.34.4	Registration as a Customer (clause 2.3.1)	1231
9.34.5	There is no clause 9.34.5	1232
9.34.6	Exempted generation agreements (clause 2.2)	1232
9.35	[Deleted]	1236
9.36	[Deleted]	1236
9.37	Transitional Arrangements for Chapter 5 - Network Connection	1236
9.37.1	[Deleted]	1236
9.37.2	Existing connection and access agreements (clause 5.2).....	1236
9.37.3	[Deleted]	1237
9.37.4	[Deleted]	1237
9.37.5	Forecasts for connection points to transmission network (clause 5.11.1)	1237
9.37.6	There is no clause 9.37.6	1237
9.37.7	Cross Border Networks.....	1237
9.37.8	[Deleted]	1238

9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	1238
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2)	1238
9.37.11	[Deleted]	1239
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	1239
9.37.13	[Deleted]	1241
9.37.14	[Deleted]	1241
9.37.15	[Deleted]	1241
9.37.16	[Deleted]	1241
9.37.17	[Deleted]	1241
9.37.18	[Deleted]	1241
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....	1241
9.37.20	[Deleted]	1241
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2)	1241
9.37.22	[Deleted]	1242
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	1242
9.38	Transitional Arrangements for Chapter 6 - Network Pricing.....	1242
9.38.1	[Deleted]	1242
9.38.2	[Deleted]	1242
9.38.3	[Deleted]	1242
9.38.4	Interconnectors between regions	1242
9.38.5	Transmission pricing for exempted generation agreements	1242
9.39	Transitional Arrangements for Chapter 7 - Metering	1243
9.39.1	Metering installations to which this clause applies	1243
9.39.2	[Deleted]	1244
9.39.3	[Deleted]	1244
9.39.4	[Deleted]	1244
9.39.5	[Deleted]	1244
9.40	Transitional Arrangements for Chapter 8 - Administration Functions	1244
9.40.1	[Deleted]	1244
9.40.2	[Deleted]	1244
9.40.3	[Deleted]	1244
9.41	[Deleted].....	1244
Part F	Jurisdictional Derogations for Tasmania	1245
9.42	Definitions and interpretation	1245
9.42.1	Definitions	1245
9.42.2	Interpretation.....	1246
9.42.3	National grid, power system and related expressions.....	1246
9.43	[Deleted].....	1247
9.44	Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....	1247
9.45	Tasmanian Region (clause 3.5)	1247
9.47	Transitional arrangements for Chapter 5- Network Connection	1247
9.47.1	Existing Connection Agreements	1247

9.48	Transitional arrangements - Transmission and Distribution Pricing.....	1247
9.48.4A	Ring fencing.....	1247
9.48.4B	Uniformity of tariffs for small customers.....	1248
9.48.5	Transmission network.....	1248
9.48.6	Deemed regulated interconnector.....	1248
Part G	Schedules to Chapter 9.....	1248
1.	Introduction.....	1248
2.	[Deleted].....	1248
3.	General Principle.....	1248
4.	[Deleted].....	1249
5.	Accuracy Requirements.....	1249
6.	[Deleted].....	1249
7.	[Deleted].....	1249
8.	[Deleted].....	1249
9.	[Deleted].....	1249
10.	[Deleted].....	1249
10.	Glossary.....	1253
11.	Savings and Transitional Rules.....	1371
Part A	Definitions.....	1371
Part B	System Restart Ancillary Services (2006 amendments).....	1371
11.2	Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006.....	1371
11.2.1	Transitional provision for acquisition of non-market ancillary services.....	1371
11.3	[Deleted].....	1372
Part C	Dispute Resolution for Regulatory Test (2006 amendments).....	1372
11.4	Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006.....	1372
11.4.1	Continuation of things done under old clause 5.6.6.....	1372
Part D	Metrology (2006 amendments).....	1373
11.5	Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006.....	1373
11.5.1	Definitions.....	1373
11.5.2	Metrology procedures continues to apply until 31 December 2006.....	1373
11.5.3	Responsible person.....	1373
11.5.4	NEMMCO's responsibility to develop a metrology procedure.....	1373
11.5.5	Jurisdictional metrology material in the metrology procedure.....	1374
Part E	Economic Regulation of Transmission Services (2006 amendments).....	1374

11.6	Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services)	
	Rule 2006	1374
11.6.1	Definitions	1374
11.6.2	New Chapter 6A does not affect existing revenue determinations.....	1375
11.6.3	Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6	1376
11.6.4	Old Part F of Chapter 6.....	1376
11.6.5	Application of new Chapter 6A to Transmission Network Service Providers	1376
11.6.6	Application of Chapter 6 to old distribution matters	1376
11.6.7	References to the old Chapter 6.....	1376
11.6.8	References to provisions of the old Chapter 6.....	1377
11.6.9	Roll forward of regulatory asset base for first regulatory control period.....	1377
11.6.10	Other adjustment carry-over mechanisms from current to first regulatory control period	1377
11.6.11	Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services	1377
11.6.12	Powerlink transitional provisions	1380
11.6.13	ElectraNet easements transitional provisions	1383
11.6.14	TransGrid contingent projects	1383
11.6.15	Transmission determination includes existing revenue determinations.....	1384
11.6.16	References to regulatory control period.....	1384
11.6.17	Consultation procedure for first proposed guidelines.....	1384
11.6.18	Reliance on proposed guidelines for SP AusNet, VENCORP and ElectraNet	1385
11.6.19	EnergyAustralia transitional provisions	1385
11.6.20	Basslink transitional provisions	1387
11.6.21	SPI PowerNet savings and transitional provision.....	1389
11.6.22	Interim arrangements pricing-related information.....	1390
Part F	Reform of Regulatory Test Principles (2006 amendments)	1391
11.7	Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006	1391
11.7.1	Definitions	1391
11.7.2	Amending Rule does not affect old clause 5.6.5A	1391
Part G	Pricing of Prescribed Transmission Services (2006 amendments)	1391
11.8	Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services)	
	Rule 2006	1391
11.8.1	Definitions	1391
11.8.2	Regulated interconnectors	1392
11.8.3	Application of new Part J of Chapter 6A to Transmission Network Service Providers	1392

11.8.4	Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp	1393
11.8.5	Prudent discounts under existing agreements	1393
11.8.6	Application of prudent discounts regime under rule 6A.26	1393
11.8.7	Prudent discounts pending approval of pricing methodology	1393
Part H	Reallocations (2007 amendments)	1394
11.9	Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007	1394
11.9.1	Definitions	1394
11.9.2	Existing and transitional reallocations	1394
Part I	Technical Standards for Wind Generation (2007 amendments)	1395
11.10	Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007	1395
11.10.1	Definitions	1395
11.10.2	Provision of information under S5.2.4 in registration application	1395
11.10.3	Access standards made under the old Chapter 5	1396
11.10.4	Modifications to plant by Generators	1396
11.10.5	Technical Details to Support Application for Connection and Connection Agreement	1396
11.10.6	Transitional arrangements for establishment of performance standards	1396
11.10.7	Jurisdictional Derogations for Queensland	1396
11.10A	Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008	1397
11.10A.1	Definitions	1397
11.10A.2	Registration and reclassification of classified generating units	1398
11.10A.3	Registered generating unit	1398
11.10A.4	Classification of potential semi-scheduled generating unit	1398
11.10A.5	Participant fees	1399
11.10A.6	Timetable	1399
11.10A.7	Procedure for contribution factors for ancillary service transactions	1399
11.10A.8	Guidelines for energy conversion model information	1399
Part J	Cost Recovery of Localised Regulation Services (2007 amendments)	1400
11.11	Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007	1400
11.11.1	Definitions	1400
11.11.2	Action taken by NEMMCO for the purposes of Amending Rule	1400
11.12	[Deleted]	1400
Part L	[Deleted]	1400
Part M	Economic Regulation of Distribution Services (2007 amendments)	1400

Division 1	General Provisions.....	1400
11.14	General provisions.....	1400
11.14.1	Application of this Division.....	1400
11.14.2	Definitions	1400
11.14.3	Preservation of old regulatory regime	1401
11.14.4	Transfer of regulatory responsibility	1402
11.14.5	Special requirements with regard to ring fencing.....	1402
11.14.6	Additional requirements with regard to cost allocation.....	1403
11.14.7	Construction of documents	1403
Division 2	[Deleted].....	1404
Division 3	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1404
11.16	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1404
11.16.1	Definitions	1404
11.16.2	Application of Part to Queensland 2010 distribution determinations	1404
11.16.3	Treatment of the regulatory asset base	1404
11.16.4	Efficiency Benefit Sharing Scheme	1405
11.16.5	Service Target Performance Incentive Scheme	1405
11.16.6	Framework and approach	1405
11.16.7	Regulatory Proposal.....	1405
11.16.8	Side constraints	1406
11.16.9	Cost pass throughs	1406
11.16.10	Capital Contributions Policy.....	1406
Division 4	Transitional provisions of specific application to Victoria	1407
11.17	Transitional provisions of specific application to Victoria	1407
11.17.1	Definitions	1407
11.17.2	Calculation of estimated cost of corporate income tax.....	1407
11.17.3	Decisions made in the absence of a statement of regulatory intent	1407
11.17.4	Cost allocation guidelines.....	1408
11.17.5	Modification of requirements related to cost allocation method	1408
11.17.6	AMI Order in Council	1409
Part N	Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments).....	1409
11.18	Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007	1409
11.18.1	Definitions	1409
11.18.2	Auction rules.....	1409
Part O	Process for Region Change (2007 amendments).....	1410
11.19	Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007	1410
11.19.1	Definitions	1410
11.19.2	Regions Publication	1410
Part P	Integration of NEM Metrology Requirements.....	1410

11.20	Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008	1410
11.20.1	Definitions	1410
11.20.2	Metering installations for non-market generating units immediately prior to 30 June 2008	1410
11.20.3	First-tier load metering installations	1411
11.20.4	First-tier load metering installations in Victoria	1411
11.20.5	Minimalist Transitioning Approach in Queensland	1411
11.20.6	First-tier jurisdictional requirements publication	1412
11.20.7	Metrology procedure	1412
Part PA	Reliability Settings: Information Safety Net and Directions	1412
11.21	Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008	1412
11.21.1	Definitions	1412
11.21.2	EAAP guidelines	1412
11.21.3	[Deleted]	1412
11.21.4	[Deleted]	1412
11.21.5	Timetable	1412
11.21.6	Power system security and reliability standards	1413
11.21.7	Report on statement of opportunities	1413
11.21.8	Methodology for dispatch prices and ancillary services prices	1413
Part Q	Regulatory Test Thresholds and Information Disclosure on Network Replacements	1413
11.22	Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008	1413
11.22.1	Definitions	1413
11.22.2	Amending Rule does not affect existing regulatory test	1414
Part R	Performance Standard Compliance of Generators	1414
11.23	Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008	1414
11.23.1	Definitions	1414
11.23.2	Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule	1414
11.23.3	Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule	1414
11.23.4	Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule	1415
Part S	[Deleted]	1415
Part U	Confidentiality Arrangements concerning Information required for Power System Studies	1415

11.25	Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009	1415
11.25.1	Definitions	1415
11.25.2	Transitional arrangements for the provision of information.....	1415
Part V	WACC Reviews: Extension of Time	1417
11.26	Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009	1417
11.26.1	Definitions	1417
11.26.2	Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015	1417
Part W	National Transmission Statement	1417
11.27	Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009	1417
11.27.1	Definitions	1417
11.27.2	Purpose	1417
11.27.3	Application of rule 11.27	1418
11.27.4	National Transmission Statement	1418
11.27.5	Scope and Content of National Transmission Network Development Plan.....	1419
11.27.6	Energy Adequacy Assessment Projection	1420
11.27.7	Amendment to Last Resort Power	1420
11.27.8	Actions taken prior to commencement of Rule	1420
Part X	National Transmission Planning	1420
11.28	Rules consequential on the making of the <i>National Electricity (Australian Energy Market Operator) Amendment Rules 2009</i>	1420
11.28.1	Definitions	1420
11.28.2	Jurisdictional planning bodies and representatives.....	1420
11.28.3	Criteria and guidelines published by Inter-regional Planning Committee.....	1421
11.28.4	Augmentation technical reports	1421
11.28.5	Last Resort Planning Power.....	1421
11.28.6	Inter-network power system tests	1421
11.28.7	Control and protection settings for equipment	1422
11.28.8	Revenue Proposals.....	1422
Part Y	Regulatory Investment Test for Transmission.....	1422
11.29	Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009	1422
11.29.1	Definitions	1422
11.29.2	Period when Amending Rule applies to transmission investment.....	1423
Part Z	Congestion Information Resource.....	1423
11.30	Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009	1423
11.30.1	Definitions	1423
11.30.2	Interim congestion Information resource.....	1424

Part ZA	Reliability and emergency reserve trader (2009 amendments).....	1426
11.31	Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009.....	1426
11.31.1	Definitions	1426
11.31.2	Purpose	1426
11.31.3	Amendments to Reliability Panel's RERT Guidelines	1426
11.31.4	Amendments to AEMO's RERT procedures for exercising the RERT	1427
Part ZB	Early Application of Market Impact Parameters.....	1427
11.32	Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010	1427
11.32.1	Definitions	1427
11.32.2	Purpose	1428
11.32.3	Early application of the market impact component of the service target performance incentive scheme	1428
Part ZC	Transparency of operating data	1431
11.33	Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010	1431
11.33.1	Definitions	1431
11.33.2	Spot market operations timetable	1431
Part ZD	Cost Recovery for Other Services Directions.....	1433
11.34	Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010	1433
11.34.1	Definitions	1433
11.34.2	Period when Amending Rules applies to funding of compensation.....	1433
Part ZE	Payments under Feed-in Schemes and Climate Change Funds	1433
11.35	Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010	1433
11.35.1	Definitions	1433
11.35.2	Application of recovery of jurisdictional scheme Rules.....	1434
11.35.3	Reporting on jurisdictional schemes.....	1435
11.35.4	Revocation and substitution of distribution determination for jurisdictional scheme recovery	1436
Part ZF	Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations	1437
11.36	Ministerial Smart Meter Roll Out Determinations	1437
11.36.1	Definitions	1437
11.36.2	Meaning of relevant metering installation	1437
11.36.3	Period of application of rule to relevant metering installation	1437
11.36.4	Designation of responsible person.....	1438
11.36.5	[Deleted]	1438

11.36.6	[Deleted]	1438
Part ZG	Provision of Metering Data Services and Clarification of Existing Metrology Requirements.....	1438
11.37	Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010	1438
11.37.1	Definitions	1438
11.37.2	Commencement of special site or technology related conditions.....	1438
11.37.3	Initial service level procedures	1438
Part ZH	Spot Market Operations Timetable	1439
11.38	Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010	1439
11.38.1	Definitions	1439
11.38.2	Spot market operations timetable	1439
Part ZI	DNSP Recovery of Transmission-related Charges.....	1440
11.39	Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011	1440
11.39.1	Definitions	1440
11.39.2	Recovery by Victorian distribution network service providers during current regulatory control period.....	1441
11.39.3	Recovery by Victorian distribution network service providers for shared network augmentations	1441
11.39.4	Bairnsdale network support agreement	1441
11.39.5	Approval of pricing proposal.....	1441
11.39.6	Ergon Energy transitional charges.....	1442
11.39.7	Energex transitional charges.....	1442
Part ZJ	Network Support and Control Ancillary Services.....	1442
11.40	Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011	1442
11.40.1	Definitions	1442
11.40.2	Purpose	1442
11.40.3	Existing NCAS contracts to continue	1442
11.40.4	Amendments to existing guidelines.....	1443
11.40.5	New procedures	1443
11.40.6	Decisions and actions taken prior to Amending Rule	1443
Part ZK	Application of Dual Marginal Loss Factors	1443
11.41	Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011	1443
11.41.1	Definitions	1443
11.41.2	Amendments to loss factor methodology	1444
11.41.3	Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions	1444
11.41.4	Publication of intra-regional loss factors.....	1444

Part ZL	Tasmania Tranche 5a Procedure Changes.....	1444
11.42	Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011	1444
11.42.1	Definitions	1444
11.42.2	AEMO may amend Relevant Procedures	1445
Part ZM	Application and Operation of Administered Price Periods	1445
11.43	Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011	1445
11.43.1	Definitions	1445
11.43.2	Administered Price Cap Schedule	1445
Part ZO	Negative Intra-regional Settlements Residue.....	1446
11.45	Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012	1446
11.45.1	Definitions	1446
11.45.2	Recovery of negative settlements residue prior to consultation under the Amending Rule	1446
11.45.3	First consultation on negative intra-regional settlements residue procedure	1447
Part ZP	Interim Connection Charging Rules	1447
11.46	Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1447
11.46.1	Definitions	1447
11.46.2	Extended meaning of some terms	1449
11.46.3	Transitional operation of relevant provisions	1449
11.46.4	Exclusions, qualifications and modifications for ACT.....	1450
11.46.5	Exclusions, qualifications and modifications for NSW	1451
11.46.6	Exclusions, qualifications and modifications for Queensland.....	1452
11.46.7	Exclusions, qualifications and modifications for SA	1453
11.46.8	Exclusions, qualifications and modifications for Tasmania	1454
11.46.9	Exclusions, qualifications and modifications for Victoria.....	1455
11.46.10	Connection charges.....	1456
11.46.11	References.....	1456
Part ZQ	NSW transitional retail support and credit support rules.....	1457
11.47	Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1457
11.47.1	Definitions	1457
11.47.2	Application	1459
11.47.3	Obligation to pay	1459
11.47.4	Charging and billing	1459
11.47.5	Interest on unpaid amounts	1459
11.47.6	Circumstances where NSW DNSP may request credit support	1460

11.47.7	Credit support	1460
11.47.8	Credit support providers	1460
11.47.9	NSW DNSP to determine required credit support amount.....	1461
11.47.10	NSW Retailer to ensure credit support available.....	1461
11.47.11	Drawing on credit support	1461
11.47.12	Specific transitional arrangements.....	1462
Part ZR	Miscellaneous transitional rules—NERL	1462
11.48	Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1462
11.48.1	Extension of time period for AER to consider certain pass through applications	1462
Part ZS	Cost pass through arrangements for Network Service Providers.....	1462
11.49	Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012	1462
11.49.1	Definitions	1462
11.49.2	Terrorism event is a cost pass through event in the current regulatory control period	1463
11.49.3	Transitional arrangement for Powerlink	1463
11.49.4	Transitional arrangements for ElectraNet and Murraylink.....	1464
Part ZT	Distribution Network Planning and Expansion.....	1464
11.50	Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012	1464
11.50.1	[Deleted]	1464
11.50.2	Definitions	1464
11.50.3	Timing for first Distribution Annual Planning Report	1465
11.50.4	Contents of Distribution Annual Planning Report.....	1465
11.50.5	Transition from the regulatory test to the regulatory investment test for distribution	1466
Part ZU	New Prudential Standard and Framework in the NEM.....	1467
11.51	Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012.....	1467
11.51.1	Definitions	1467
11.51.2	AEMO's responsibility to develop and publish the credit limit procedures.....	1467
11.51.3	Transition to the framework for determining prudential settings	1467
11.51.4	Prior consultation, step, decision or action taken by AEMO	1467
Part ZV	Small Generation Aggregator Framework	1468
11.52	Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012	1468
11.52.1	Definitions	1468

11.52.2	Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators.....	1469
11.52.3	Participant fees for Market Small Generation Aggregators.....	1469
11.52.4	Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators	1469
11.52.5	Amendments to the carbon dioxide equivalent intensity index procedures.....	1470
11.52.6	Amendments of the metrology procedures.....	1470
11.52.7	Amendments to the Market Settlement and Transfer Solution Procedures.....	1471
Part ZW	Economic Regulation of Network Service Providers (2012 amendments)	1471
Division 1	Miscellaneous transitional provisions	1471
11.53	Publication of Chapter 6 Guidelines	1471
11.53.1	Shared Asset Guidelines	1471
11.53.2	Capital Expenditure Incentive Guidelines	1471
11.53.3	Rate of Return Guidelines	1472
11.53.4	Expenditure Forecast Assessment Guidelines	1472
11.53.5	Distribution Confidentiality Guidelines	1472
11.53.6	Consultation procedure paper	1472
11.54	Publication of Chapter 6A Guidelines	1473
11.54.1	Shared Asset Guidelines	1473
11.54.2	Capital Expenditure Incentive Guidelines	1473
11.54.3	Rate of Return Guidelines	1473
11.54.4	Expenditure Forecast Assessment Guidelines	1473
11.54.5	Transmission Confidentiality Guidelines	1474
11.54.6	Consultation paper procedure	1474
Division 2	Transitional provisions for NSW/ACT Distribution Network Service Providers	1474
11.55	General provisions	1474
11.55.1	Definitions	1474
11.55.2	Transitional Chapter 6	1475
11.55.3	Application of rule 11.56.....	1476
11.56	Special provisions applying to affected DNSPs.....	1477
11.56.1	Requirement to make distribution determination	1477
11.56.2	Transitional regulatory proposal.....	1477
11.56.3	Distribution determination for a transitional regulatory control period	1478
11.56.4	Subsequent regulatory control period	1482
11.56.5	Review of past capital expenditure	1487
Division 3	Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink.....	1488
11.57	General provisions	1488
11.57.1	Definitions	1488

11.57.2	Transitional Chapter 6A	1489
11.57.3	Application of rule 11.58	1490
11.58	Special provisions applying to affected TNSPs	1490
11.58.1	Requirement to make transmission determination	1490
11.58.2	Requirement to submit a transitional Revenue Proposal	1491
11.58.3	Transmission determination for a transitional regulatory control period	1492
11.58.4	Subsequent regulatory control period	1494
11.58.5	Review of past capital expenditure	1499
Division 4	Transitional provisions for the Victorian TNSP	1499
11.59	Special provisions applying to the Victorian TNSP	1499
11.59.1	Definitions	1499
11.59.2	Application of rule 11.59	1500
11.59.3	Former Chapter 6A/10 applies	1500
11.59.4	Review of past capital expenditure	1500
Division 5	Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers	1501
11.60	Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers	1501
11.60.1	Definitions	1501
11.60.2	Application of rule 11.60	1502
11.60.3	Distribution determination for next regulatory control period	1502
11.60.4	Re-opening of distribution determination for next regulatory control period	1504
11.60.5	Review of past capital expenditure	1506
Division 6	Review of past capital expenditure	1506
11.61	Definitions and application	1506
11.62	Review of past capital expenditure under Chapter 6	1507
11.63	Review of past capital expenditure under Chapter 6A	1507
Part ZX	Inter-regional Transmission Charging	1508
11.64	Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013	1508
11.64.1	Definitions	1508
11.64.2	Amendments to the pricing methodology guidelines	1508
11.64.3	Amendments to the pricing methodologies of Transmission Network Service Providers	1508
11.64.4	Commencement of clause 6A.23.3(f) for further adjustments	1509
Part ZY	Network Service Provider Expenditure Objectives	1509
11.65	Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013	1509
11.65.1	Definitions	1509
11.65.2	Application of rule 11.65	1509
Part ZZ	Access to NMI Standing Data	1510

11.66	Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013	1510
11.66.1	Definitions	1510
11.66.2	Minor amendment of the Market Settlement and Transfer Solution Procedures.....	1510
Part ZZA	Publication of Zone Substation Data	1511
11.67	Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014.....	1511
11.67.1	Definitions	1511
11.67.2	Distribution Network Service Providers' obligations to commence on the next DAPR date	1511
Part ZZB	Connecting Embedded Generators	1511
11.68	Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014	1511
11.68.1	Definitions	1511
11.68.2	Continuation of enquiries lodged.....	1511
Part ZZC	Customer access to information about their energy consumption	1512
11.69	Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014	1512
11.69.1	Definitions	1512
11.69.2	AEMO to develop and publish the metering data provision procedure	1512
Part ZZD	National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014	1512
Division 1	Miscellaneous transitional provisions	1512
11.70	General provisions	1512
11.70.1	Definitions	1512
11.70.2	Application of Part ZZB	1513
11.71	Special provisions applying to SA TNSP	1513
Division 2	Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers	1514
11.72	General provisions	1514
11.72.1	Definitions	1514
11.73	Special provisions applying to affected DNSPs.....	1514
11.73.1	Distribution determination and pricing proposals	1514
11.73.2	Tariff structure statement.....	1515
11.73.3	Dispute resolution.....	1521
Division 3	Transitional provisions for Tasmanian Distribution Network Service Provider.....	1521
11.74	Application of former Chapter 6.....	1521

Division 4	Transitional provisions for Victorian Distribution Network Service Providers	1521
11.75	General provisions	1521
11.75.1	Definitions	1521
11.76	Special provisions applying to affected DNSPs	1521
11.76.1	Distribution determination and pricing proposals	1521
11.76.2	Tariff structure statement	1522
11.76.3	Dispute resolution	1528
Part ZZE	Early Application of Network Capability Component (STPIS)	1528
11.77	Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015	1528
11.77.1	Definitions	1528
11.77.2	Purpose	1528
11.77.3	Earlier application of the network capability component of the service target performance incentive scheme	1529
Part ZZF	National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015	1531
11.78	Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015	1531
11.78.1	Definitions	1531
11.78.2	Existing power system security and reliability standards	1531
11.78.3	Reliability standard and settings guidelines	1532
11.78.4	Reliability standard implementation guidelines	1532
Part ZZG	Improving demand side participation information provided to AEMO by registered participants	1534
11.79	Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015	1534
11.79.1	AEMO to develop and publish the demand side participation information guidelines	1534
Part ZZH	Transitional Arrangements for Aligning TasNetworks' regulatory control periods	1535
11.80	National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015	1535
11.80.1	Definitions	1535
11.80.2	Application of rule 11.80	1535
11.80.3	Next regulatory control period	1535
11.80.4	Subsequent regulatory control period	1535
Part ZZI	System Restart Ancillary Services	1536

11.81	Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015.....	1536
11.81.1	Definitions	1536
11.81.2	System restart standard	1536
11.81.3	SRAS Guideline.....	1536
11.81.4	Regional Benefit Ancillary Services Procedures.....	1536
11.81.5	Consultation prior to the Commencement Date	1536
11.81.6	Existing SRAS Contract	1536
Part ZZJ	Demand management incentive scheme	1537
11.82	Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015	1537
11.82.1	Definitions	1537
11.82.2	AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism	1537
Part ZZK	AEMO access to demand forecasting information	1537
11.83	Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015.....	1537
11.83.1	AEMO to include supporting information in NTNDP database	1537
Part ZZL	Compensation arrangements following application of an Administered Price Cap or Administered Floor Price.....	1538
11.84	Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016.....	1538
11.84.1	Definitions	1538
11.84.2	Compensation Guidelines	1538
Part ZZM	Common definitions of distribution reliability measures	1538
11.85	Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015	1538
11.85.1	Definitions	1538
11.85.2	Distribution reliability measures guidelines	1538
11.85.3	Amended STPIS	1538
Part ZZN	Expanding competition in metering and metering related services	1539
11.86	Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015.....	1539
11.86.1	Definitions	1539
11.86.2	References to old Chapter 7	1539
11.86.3	References to provisions of the old Chapter 7	1539
11.86.4	References to responsible person.....	1539
11.86.5	Continued operation of old Rules until the effective date	1539
11.86.6	New and amended procedures	1540

11.86.7	Metering Coordinator for type 5 or 6 metering installation from effective date.....	1541
11.86.8	Distribution Ring Fencing Guidelines	1543
11.86.9	[Deleted]	1543
Part ZZO	Embedded Networks	1543
11.87	Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015.....	1543
11.87.1	Definitions	1543
11.87.2	Amended Procedures and NMI Standing Data Schedule	1544
11.87.3	ENM service level procedures and guide to embedded networks and list of Embedded Network Managers	1544
11.87.4	Exemptions under section 13 of the National Electricity Law	1544
Part ZZP	Meter Replacement Processes.....	1545
11.88	Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016.....	1545
11.88.1	Definitions	1545
11.88.2	Amended Procedures	1545
Part ZZQ	Energy Adequacy Assessment Projection	1545
11.89	Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016	1545
11.89.1	Amended guideline and timetable	1545
Part ZZR	Reliability and emergency reserve trader (2016 amendments).....	1546
11.90	Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016	1546
11.90.1	Definitions	1546
11.90.2	Amendments to Reliability Panel's RERT Guidelines	1546
11.90.3	Amendments to AEMO's RERT procedures	1546
11.90.4	Reserve contracts entered into before Schedule 2 commencement date.....	1546
Part ZZS	Updating the electricity B2B framework.....	1546
11.91	Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016	1546
11.91.1	Definitions	1546
11.91.2	B2B Procedures	1547
11.91.3	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1547
11.91.4	The New IEC	1548
11.91.5	Amended Procedures	1549
11.91.6	B2B e-Hub Participant accreditation process	1550
11.91.7	New IEC Budget and 2016 Annual Report	1550
11.91.8	Cost recovery	1550
Part ZZT	Application of Offsets in the Prudential Margin Calculation	1551

11.92	Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016	1551
11.92.1	Definitions	1551
11.92.2	Amended procedures	1551
Part ZZU	Rate of Return Guidelines Review	1551
11.93	Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016	1551
11.93.1	Definitions	1551
11.93.2	Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period	1553
Part ZZV	Demand Response Mechanism and Ancillary Services Unbundling.....	1553
11.94	Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....	1553
11.94.1	Definitions	1553
11.94.2	Participant fees for Market Ancillary Service Providers	1553
Part ZZW	Local Generation Network Credits	1553
11.95	Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016	1553
11.95.1	Definitions	1553
11.95.2	System limitation template	1554
Part ZZX	Retailer-Distributor Credit Support Requirements.....	1554
11.96	Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1	1554
11.96.1	Definitions	1554
11.96.2	Continued operation of old Chapter 6B	1554
11.96.3	Interaction with Chapter 6	1554
11.96.4	Application of new Chapter 6B	1554
Part ZZY	Emergency Frequency Control Schemes.....	1555
11.97	Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017	1555
11.97.1	Definitions	1555
11.97.2	Interim frequency operating standards for protected events.....	1555
11.97.3	First power system frequency risk review	1556
11.97.4	AEMO must review existing load shedding procedures	1556
11.97.5	Load shedding procedures	1556
Part ZZZ	Transmission Connection and Planning Arrangements	1557
11.98	Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017	1557
11.98.1	Definitions	1557

11.98.2	Grandfathering of existing dedicated connection assets.....	1558
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	1558
11.98.4	Participant fees for Dedicated Connection Asset Service Providers	1559
11.98.5	Existing Connection Agreements	1559
11.98.6	Connection process	1559
11.98.7	Transmission Annual Planning Report.....	1560
11.98.8	Preservation for adoptive jurisdictions	1560
Part ZZZA	Replacement expenditure planning arrangements.....	1560
11.99	Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017	1560
11.99.1	Definitions	1560
11.99.3	Transitional arrangements for affected DNSPs	1561
11.99.4	Amendments to RIT documentation.....	1562
11.99.5	Transitional arrangements relating to excluded projects	1562
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	1562
11.99.7	Transitional arrangements relating to review of costs thresholds.....	1563
Part ZZZB	Managing the rate of change of power system frequency	1563
11.100	Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017.....	1563
11.100.1	Definitions	1563
11.100.2	Inertia sub-networks	1564
11.100.3	Inertia requirements methodology	1564
11.100.4	Inertia requirements	1564
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019	1565
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1565
11.100.7	Inertia network services made available before the commencement date.....	1566
Part ZZZC	Managing power system fault levels	1566
11.101	Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....	1566
11.101.1	Definitions	1566
11.101.2	System strength impact assessment guidelines.....	1568
11.101.3	System strength requirements methodology.....	1568
11.101.4	System strength requirements.....	1568
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019	1569
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1569
11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	1570
11.101.8	System strength services made available before the commencement date.....	1570

Part ZZZD	Generating System Model Guidelines.....	1570
11.102	Making of Power System Model Guidelines	1570
Part ZZZE	Five Minute Settlement	1571
11.103	Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020	1571
11.103.1	Definitions	1571
11.103.2	Amendments to procedures	1571
11.103.3.	Exemption for certain metering installations.....	1572
11.103.4	New or replacement meters	1573
11.103.5	Metering installations exempt from metering data provision requirements	1573
11.103.6	Exemption from meter data storage requirements.....	1573
11.103.7	Default offers and bids submitted prior to the commencement date	1573
Part ZZZF	Contestability of energy services	1573
11.104	Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017	1573
11.104.1	Definitions	1573
11.104.2	New guidelines	1575
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions	1575
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	1575
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base	1577
Part ZZZG	Declaration of lack of reserve conditions.....	1577
11.105	Making of lack of reserve declaration guidelines	1577
11.105.1	Definitions	1577
11.105.2	Making of lack of reserve declaration guidelines.....	1577
Part ZZZH	Implementation of demand management incentive scheme	1578
11.106	Implementation of demand management incentive scheme	1578
11.106.1	Definitions	1578
11.106.2	Purpose	1578
11.106.3	Early application of revised demand management incentive scheme	1578
Part ZZZI	Reinstatement of long notice Reliability and Emergency Reserve Trader.....	1580
11.107	Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018.....	1580
11.107.1	Definitions	1580
11.107.2	New RERT guidelines	1580
11.107.3	Amendments to RERT procedures	1583
11.107.4	Reserve contracts entered into before the commencement date	1584
Part ZZZJ	Register of distributed energy resources	1584

11.108	Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018	1584
11.108.1	Definitions	1584
11.108.2	AEMO to develop and publish DER register information guidelines	1584
11.108.3	NSPs to provide AEMO with existing DER generation information	1584
Part ZZZK	Generator technical performance standards	1584
11.109	Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018	1584
11.109.1	Definitions	1584
11.109.2	Application of the Amending Rule to existing connection enquiries	1585
11.109.3	Application of the Amending Rule to existing applications to connect	1586
11.109.4	Application of the Amending Rule to existing offers to connect	1588
11.109.5	Application of the Amending Rule to Existing Connection Agreements	1589
Part ZZZL	Generator three year notice of closure	1589
11.110	Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018.....	1589
11.110.1	Definitions	1589
11.110.2	AER to develop and publish notice of closure exemption guideline	1589
11.110.3	Application of Amending Rule to AEMO	1590
11.110.4	Application of Amending Rule to Generators	1590
Part ZZZM	Participant compensation following market suspension	1590
11.111	Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018.....	1590
11.111.1	Definitions	1590
11.111.2	Market suspension compensation methodology and schedule of benchmark values	1590
Part ZZZN	Global settlement and market reconciliation	1591
11.112	Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020	1591
11.112.1	Definitions	1591
11.112.2	Amendments to AEMO procedures	1591
11.112.3	AEMO to publish report on unaccounted for energy trends	1592
11.112.4	Continuation of registration for non-market generators	1592
11.112.5	Publication of UFE data by AEMO	1592
11.112.6	Publication of UFE reporting guidelines	1592
Part ZZZO	Metering installation timeframes	1592
11.113	Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018	1592
11.113.1	Definitions	1592

11.113.2	Timeframes for meters to be installed	1593
Part ZZZP	Early implementation of ISP priority projects	1593
11.114	National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019	1593
11.114.1	Definitions	1593
11.114.2	Modifications to clause 5.16.6 for ISP VNI and QNI projects.....	1594
11.114.3	Modifications to clause 6A.8.2 for ISP projects.....	1595
Part ZZZQ	Enhancement to the Reliability and Emergency Reserve Trader	1597
11.115	Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019	1597
11.115.1	Definitions	1597
11.115.2	New RERT guidelines	1598
11.115.3	Amendments to RERT procedures	1598
11.115.4	Reserve contracts entered into before the commencement date	1598
11.115.5	Clause 3.20.6 (Reporting on RERT by AEMO).....	1598
Part ZZZR	Retailer Reliability Obligation.....	1599
11.116	Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....	1599
11.116.1	Application	1599
11.116.2	Reliability Instrument Guidelines	1599
11.116.3	Forecasting Best Practice Guidelines	1599
11.116.4	Reliability Forecast Guidelines.....	1600
11.116.5	AER Opt-in Guidelines.....	1600
11.116.6	Contracts and Firmness Guidelines	1600
11.116.7	Qualifying contracts under interim Contracts and Firmness Guidelines	1601
11.116.8	Grandfathering arrangements	1601
11.116.9	Reliability Compliance Procedures and Guidelines	1602
11.116.10	MLO Guidelines	1602
11.116.11	Application of Part G, Divisions 2 – 6 (inclusive)	1602
11.116.12	Interim deeming of MLO generators and MLO groups	1603
11.116.13	MLO information template.....	1610
11.116.14	Initial MLO register.....	1610
11.116.15	Approved MLO products list.....	1610
11.116.16	Designated MLO exchange	1611
11.116.17	Five minute settlement intervals	1611
11.116.18	Review by AEMC.....	1611
Part ZZZS	Transparency of new projects	1611
11.117	Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....	1611
11.117.1	Definitions	1611
11.117.2	Generation information page	1612
11.117.3	Generation information guidelines	1612
11.117.4	Provision and use of information.....	1612

Part ZZZT	Demand management incentive scheme and innovation allowance for TNSPs.....	1613
11.118	Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019	1613
11.118.1	Definitions	1613
11.118.2	AER to develop and publish the demand management innovation allowance mechanism	1613
Part ZZZU	Application of the regional reference node test to the Reliability and Emergency Reserve Trader	1613
11.119	Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019	1613
11.119.1	Definitions	1613
11.119.2	AEMO intervention event in effect on commencement date	1613
Part ZZZV	Improving Transparency and Extending Duration of MT PASA.....	1614
11.120	Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020	1614
11.120.1	AEMO to update spot market operations timetable	1614
Part ZZZW	Victorian jurisdictional derogation – RERT contracting	1614
11.121	Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020	1614
11.121.1	Definitions	1614
11.121.2	Procedures.....	1614
Part ZZZX	Mandatory primary frequency response.....	1614
11.122	Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020	1614
11.122.1	Definitions	1614
11.122.2	Interim Primary Frequency Response Requirements	1615
11.122.3	Action taken prior to commencement.....	1615
Part ZZZY	System restart services, standards and testing.....	1616
11.123	Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020	1616
11.123.1	Definitions	1616
11.123.2	SRAS Guideline.....	1616
11.123.3	System restart standard	1616
11.123.4	Communication protocols.....	1616
11.123.5	System restart tests	1617
Part ZZZZ	Introduction of metering coordinator planned interruptions	1617

11.124	Rules consequential on the making of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020	1617
11.124.1	Definitions	1617
11.124.2	Amendments of the metrology procedure	1617
11.124.3	Market Settlement and Transfer Solutions Procedures	1618
11.124.4	Requirements of the metrology procedure	1618
Part ZZZZA	Wholesale demand response	1618
11.125	Rules consequential on the making of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020	1618
11.125.1	Definitions	1618
11.125.2	Wholesale demand response guidelines	1619
11.125.3	Baseline methodologies	1620
11.125.4	Wholesale demand response participation guidelines	1620
11.125.5	Extension of time for registration and aggregation	1620
11.125.6	Amendments to AEMO, AER and AEMC documents	1620
11.125.7	Amendments to the demand side participation information guidelines.....	1621
11.125.8	Amendment to RERT guidelines.....	1621
11.125.9	Renaming of Market Ancillary Service Providers.....	1622
11.125.10	Wholesale demand response annual reporting.....	1622
Part ZZZZB	Integrated System Planning Rules	1622
11.126	Rules consequential on the making of the National Electricity Amendment (Integrated System Planning) Rule 2020	1622
11.126.1	Definitions	1622
11.126.2	2020 Integrated System Plan	1623
11.126.3	Existing actionable ISP projects	1623
11.126.4	Existing actionable ISP projects at the clause 5.16.6 stage	1623
11.126.5	Existing actionable ISP projects prior to the clause 5.16.6 stage	1624
11.126.6	Existing RIT-T proponent has published a PSCR but not a PADR	1624
11.126.7	Cost Benefit Analysis Guidelines	1624
11.126.8	Forecasting Best Practice Guidelines	1625
11.126.9	Methodologies and reports	1625
11.126.10	AEMC review of ISP framework	1625
Part ZZZZC	Deferral of network charges	1626
11.127	Transitional arrangements made by the National Electricity Amendment (Deferral of network charges) Rule 2020 No. 11.....	1626
11.127.1	Definitions	1626
11.127.2	Deferral of payment of network charges	1626
11.127.3	Deferral of payment of charges for prescribed transmission services	1628
11.127.4	AER reporting.....	1628
11.127.5	Application of this Part.....	1629
Part ZZZZD	Interim reliability measure	1629
11.128	Rules consequential on the making of the National Electricity Amendment (Interim reliability measure) Rule 2020	1629
11.128.1	Definitions	1629

11.128.2	Expiry date.....	1630
11.128.3	Application of rule 3.20.....	1630
11.128.4	Reserve contracts for interim reliability reserves	1630
11.128.5	Interim reliability reserves – reporting	1632
11.128.6	AEMO exercise of RERT.....	1632
11.128.7	RERT guidelines.....	1632
11.128.8	RERT procedures.....	1633
11.128.9	Reliability standard implementation guidelines	1633
11.128.10	AEMO preparatory activities.....	1633
11.128.11	Reserve contracts entered into before the commencement date	1634
11.128.12	Review by the AEMC.....	1634
Part ZZZZE	Removal of intervention hierarchy	1635
11.129	Rules consequential on making of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020.....	1635
11.129.1	Definitions	1635
11.129.2	Procedures.....	1635
Part ZZZZF	Reallocation of National Transmission Planner costs	1636
11.130	Rule consequential on the making of the National Electricity Amendment (Reallocation of National Transmission Planner costs) Rule 2020.....	1636
11.130.1	Allocation of NTP costs.....	1636
Part ZZZZG	Transparency of unserved energy calculation	1637
11.131	Rules consequential on the making of the National Electricity Amendment (Transparency of unserved energy calculation) Rule 2020 No. 16	1637
11.131.1	<i>AEMO to update the reliability standard implementation guidelines</i>	<i>1637</i>
Part ZZZZH	Retailer Reliability Obligation trigger	1637
11.132	Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation trigger) Rule 2020	1637
11.132.1	Definitions	1637
11.132.2	Reliability standard.....	1637
11.132.3	AEMO request for a T-3 reliability instrument	1638
11.132.4	When a decision by the AER must be made.....	1638
11.132.5	Reliability Forecast Guidelines.....	1638
11.132.6	AEMO preparatory activities.....	1638
11.132.7	AER preparatory activities	1638
Part ZZZZI	Compensation following directions for services other than energy and market ancillary services	1638
11.133	Rules consequential on the making of the National Electricity Amendment (Compensation following directions for services other than energy and market ancillary services) Rule 2020	1638
11.133.1	Definitions	1638
11.133.2	Compensation process in effect on commencement date	1639
11.133.3	Direction in effect on commencement date	1639
Part ZZZZJ	Prudent discounts in an adoptive jurisdiction	1639

11.134	Rules consequential on the making of the National Electricity Amendment (Prudent discounts in an adoptive jurisdiction) Rule 2020 No. 19	1639
11.134.1	Definitions	1639
11.134.2	Prudent discount application before commencement date	1640
Part ZZZZK	Technical standards for Distributed Energy Resources	1640
11.135	Rules consequential on the making of the National Electricity Amendment (Technical standards for Distributed Energy Resources) Rule 2021 No. 1	1640
11.135.1	Definitions	1640
11.135.2	Application of the Amending Rule to existing connection applications	1640
11.135.3	Application of the Amending Rule to existing offers	1641
11.135.4	Application of the Amending Rule to existing connection contracts	1641
Part ZZZZL	Semi-scheduled generator dispatch obligations	1641
11.136	Rules consequential on the making of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021	1641
11.136.1	AEMO to update power system operating procedure	1641
Part ZZZZM	Renewable energy zone planning	1641
11.137	Rule consequential on the making of the National Electricity Amendment (Renewable energy zone planning) Rule 2021	1641
11.137.1	Definitions	1641
11.137.2	Cost pass through for renewable energy zone planning	1642
11.137.3	AEMC review of REZ planning rules	1642
Part ZZZZN	Implementing a general power system risk review	1642
11.138	Rules consequential on the making of the National Electricity Amendment (Implementing a general power system risk review) Rule 2021	1642
11.138.1	Definitions	1642
11.138.2	First general power system risk review	1643
11.138.3	Last power system frequency risk review	1643