**National Electricity Rules Version 164**

**Historical Information**

This version of the National Electricity Rules was current from 13 May 2021 to 26 May 2021.

National Electricity Rules

Version 164

Status Information

This is the latest electronically available version of the National Electricity Rules as at 13 May 2021.

This consolidated version of the National Electricity Rules was last updated on 13 May 2021 as a result of the commencement of the following amendments:

National Electricity Amendment (Renewable energy zone planning) Rule 2021

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90F of the NEL; and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

**Application of the National Energy Customer Framework related Rule**

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 2 of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 No. 7 will commence operation on 1 July 2021.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 October 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 October 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 October 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 October 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021 No. 2 will commence operation on 1 October 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No 5.

Schedule 2 of the National Electricity Amendment (Application of compensation in relation to AEMO interventions) Rule 2019 No. 13 will commence operation on 1 October 2021 immediately after the commencement of Schedule 2 of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 No. 11.

Schedule 2 of the National Electricity Amendment (Transmission loss factors) Rule 2020 No. 2 will commence operation on 1 October 2021, immediately after commencement of Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9 will commence operation on 24 October 2021.

Schedule 4 of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 No. 14 will commence operation on 24 October 2021, immediately after the commencement of Schedules 1, 3, 4 and 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9.

Schedule 3 of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021 No. 2 will commence operation on 24 October 2021, immediately after the commencement of Schedule 5 of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 No. 9.

Schedules 1 and 2 of the National Electricity (Technical standards for distributed energy resources) Rule 2021 No. 1 will commence operation on 18 December 2021.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 1 May 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 May 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14*.*

Schedule 2 of the National Electricity Amendment (Minor changes) Rule 2020 No. 3 will commence operation on 1 May 2022, immediately after the commencement of Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7.

Schedule 2 of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 No. 5 will commence operation on 4 June 2023.

TABLE OF CONTENTS

[1. Introduction 3](#_Toc256000000)

[1.1 Preliminary 3](#_Toc256000001)

[1.1.1 References to the Rules 3](#_Toc256000002)

[1.1.2 Italicised expressions 3](#_Toc256000003)

[1.1.3 [Deleted] 3](#_Toc256000004)

[1.2 Background 3](#_Toc256000005)

[1.3 Nomenclature of and references to provisions of a Chapter 3](#_Toc256000006)

[1.3.1A1 Definitions 3](#_Toc256000007)

[1.3.1 Introduction 3](#_Toc256000008)

[1.3.2 Parts, Divisions and Subdivisions 3](#_Toc256000009)

[1.3.3 Rules, clauses, paragraphs, subparagraphs and other items 4](#_Toc256000010)

[1.4 Effect of renumbering of provisions of the Rules 5](#_Toc256000011)

[1.5 [Deleted] 5](#_Toc256000012)

[1.6 [Deleted] 5](#_Toc256000013)

[1.7 Interpretation 5](#_Toc256000014)

[1.7.1 General 5](#_Toc256000015)

[1.8 Notices 6](#_Toc256000016)

[1.8.1 Service of notices under the Rules 6](#_Toc256000017)

[1.8.2 Time of service 6](#_Toc256000018)

[1.8.3 Counting of days 7](#_Toc256000019)

[1.8.4 Reference to addressee 7](#_Toc256000020)

[1.9 Retention of Records and Documents 7](#_Toc256000021)

[1.10 [Deleted] 7](#_Toc256000022)

[1.11 AEMO Rule Funds 7](#_Toc256000023)

[2. Registered Participants and Registration 13](#_Toc256000024)

[2.1 Registered Participants 13](#_Toc256000025)

[2.1.1 Purpose 13](#_Toc256000026)

[2.1.2 General 13](#_Toc256000027)

[2.2 Generator 13](#_Toc256000028)

[2.2.1 Registration as a Generator 13](#_Toc256000029)

[2.2.2 Scheduled Generator 14](#_Toc256000030)

[2.2.3 Non-Scheduled Generator 15](#_Toc256000031)

[2.2.4 Market Generator 16](#_Toc256000032)

[2.2.5 Non-Market Generator 16](#_Toc256000033)

[2.2.6 Ancillary services generating unit 17](#_Toc256000034)

[2.2.7 Semi-Scheduled Generator 18](#_Toc256000035)

[2.3 Customer 20](#_Toc256000036)

[2.3.1 Registration as a Customer 20](#_Toc256000037)

[2.3.2 First-Tier Customer 21](#_Toc256000038)

[2.3.3 Second-Tier Customer 21](#_Toc256000039)

[2.3.4 Market Customer 21](#_Toc256000040)

[2.3.5 Ancillary services load 22](#_Toc256000041)

[2.3A Small Generation Aggregator 24](#_Toc256000042)

[2.3A.1 Registration 24](#_Toc256000043)

[2.3AA Market Ancillary Service Provider 25](#_Toc256000044)

[2.3AA.1 Registration 25](#_Toc256000045)

[2.4 Market Participant 26](#_Toc256000046)

[2.4.1 Registration as a category of Market Participant 26](#_Toc256000047)

[2.4.2 Eligibility 26](#_Toc256000048)

[2.4A Metering Coordinator 27](#_Toc256000049)

[2.4A.1 Registration as a Metering Coordinator 27](#_Toc256000050)

[2.4A.2 Eligibility 27](#_Toc256000051)

[2.5 Network Service Provider 28](#_Toc256000052)

[2.5.1 Registration as a Network Service Provider 28](#_Toc256000053)

[2.5.1A Dedicated Connection Asset Service Provider 29](#_Toc256000054)

[2.5.2 Market Network Service 30](#_Toc256000055)

[2.5.3 Scheduled Network Service 31](#_Toc256000056)

[2.5A Trader 32](#_Toc256000057)

[2.5B Reallocator 33](#_Toc256000058)

[2.6 Special Participant 33](#_Toc256000059)

[2.7 Intention to Commence Activities or Functions 33](#_Toc256000060)

[2.8 Registered Participant Rights and Obligations 34](#_Toc256000061)

[2.8.1 Rights and obligations 34](#_Toc256000062)

[2.9 Application to be Registered as a Registered Participant 34](#_Toc256000063)

[2.9.1 Applications for Registration 34](#_Toc256000064)

[2.9.2 Registration as a Registered Participant 34](#_Toc256000065)

[2.9.3 Registration as an Intermediary 35](#_Toc256000066)

[2.9A Transfer of Registration 36](#_Toc256000067)

[2.9A.1 Definitions 36](#_Toc256000068)

[2.9A.2 Applications for Transfer of Registration 37](#_Toc256000069)

[2.9A.3 Approval for Transfer of Registration 37](#_Toc256000070)

[2.10 Ceasing to be a Registered Participant 38](#_Toc256000071)

[2.10.1 Notification of intention 38](#_Toc256000072)

[2.10.2 Ceasing Participation 41](#_Toc256000073)

[2.10.3 Liability after cessation 41](#_Toc256000074)

[2.11 Participant Fees 41](#_Toc256000075)

[2.11.1A Application 41](#_Toc256000076)

[2.11.1 Development of Participant fee structure 41](#_Toc256000077)

[2.11.2 Payment of Participant fees 44](#_Toc256000078)

[2.11.3 Budgeted revenue requirements 44](#_Toc256000079)

[2.12 Interpretation of References to Various Registered Participants 46](#_Toc256000080)

[2A. Regional Structure 51](#_Toc256000081)

[Part A Region change applications and region determinations by AEMC 51](#_Toc256000082)

[2A.1 Introduction to Chapter 2A 51](#_Toc256000083)

[2A.1.1 Definitions 51](#_Toc256000084)

[2A.1.2 AEMC determination of regions 53](#_Toc256000085)

[2A.1.3 Publication of regions by AEMO 53](#_Toc256000086)

[2A.2 Region change applications 53](#_Toc256000087)

[2A.2.1 A complete region change application 53](#_Toc256000088)

[2A.2.2 Identifying a congestion problem 54](#_Toc256000089)

[2A.2.3 Explanation of economic efficiency of proposed region solution 54](#_Toc256000090)

[2A.2.4 Region change application must be technically competent 54](#_Toc256000091)

[2A.2.5 Alternative congestion management options 55](#_Toc256000092)

[2A.2.6 Previous application relating to congestion problem 55](#_Toc256000093)

[2A.2.7 AEMO to provide information to intending applicants 56](#_Toc256000094)

[2A.2.8 AEMC may refuse to accept incomplete applications 56](#_Toc256000095)

[2A.3 Acceptance of region change application by AEMC 57](#_Toc256000096)

[2A.3.1 Acceptance of a region change application by AEMC 57](#_Toc256000097)

[2A.3.2 Preliminary consultation prior to acceptance of a region change application 57](#_Toc256000098)

[2A.4 First round consultation on region change application 58](#_Toc256000099)

[2A.4.1 Notice of first round consultation 58](#_Toc256000100)

[2A.4.2 Right to make written submissions during first round consultation period 58](#_Toc256000101)

[2A.4.3 Alternative region solution put forward by third parties 58](#_Toc256000102)

[2A.4.4 Acceptance as a formal alternative region solution by AEMC 59](#_Toc256000103)

[2A.5 Provision of supplementary economic analysis 59](#_Toc256000104)

[2A.5.1 AEMC may direct provision of supplementary analysis 59](#_Toc256000105)

[2A.5.2 AEMC may direct AEMO to provide information 60](#_Toc256000106)

[2A.6 Region determinations 61](#_Toc256000107)

[2A.6.1 AEMC powers to make a region determination 61](#_Toc256000108)

[2A.6.2 Matters for consideration in making region determination 61](#_Toc256000109)

[2A.7 Draft region determination and second round consultation 62](#_Toc256000110)

[2A.7.1 Publishing of draft region determination 62](#_Toc256000111)

[2A.7.2 Second round consultation 62](#_Toc256000112)

[2A.7.3 Right to make written submissions during second round consultation 62](#_Toc256000113)

[2A.8 Final region determination 62](#_Toc256000114)

[2A.8.1 Final determination for region change 62](#_Toc256000115)

[2A.8.2 Formal publication of region determination 63](#_Toc256000116)

[2A.9 Miscellaneous matters for region change process 63](#_Toc256000117)

[2A.9.1 AEMC may extend periods of time specified in Chapter 2A 63](#_Toc256000118)

[2A.9.2 Consultation meeting in relation to region change application 63](#_Toc256000119)

[Part B Implementation of region determination 64](#_Toc256000120)

[2A.10 Purpose and application of Part B 64](#_Toc256000121)

[2A.10.1 Purpose of Part B 64](#_Toc256000122)

[2A.10.2 Application of Part B 64](#_Toc256000123)

[2A.11 Region Change Implementation Procedure 64](#_Toc256000124)

[2A.11.1 Submission of draft Region Change Implementation Procedure 64](#_Toc256000125)

[2A.11.2 Approved Region Change Implementation Procedure 64](#_Toc256000126)

[2A.12 AEMO region change implementation functions 65](#_Toc256000127)

[2A.12.1 General implementation functions 65](#_Toc256000128)

[2A.12.2 Implementation functions referable to published implementation procedure 65](#_Toc256000129)

[2A.12.3 Amendment of current or subsequent Regions and Loss Factors Publication 65](#_Toc256000130)

[2A.13 Continuity of regions 65](#_Toc256000131)

[3. Market Rules 69](#_Toc256000132)

[3.1 Introduction to Market Rules 69](#_Toc256000133)

[3.1.1 Purpose 69](#_Toc256000134)

[3.1.1A Definitions 69](#_Toc256000135)

[3.1.2 [Deleted] 70](#_Toc256000136)

[3.1.3 [Deleted] 70](#_Toc256000137)

[3.1.4 Market design principles 70](#_Toc256000138)

[3.1.5 Time for undertaking action 71](#_Toc256000139)

[3.2 AEMO's Market Responsibilities 71](#_Toc256000140)

[3.2.1 Market functions of AEMO 71](#_Toc256000141)

[3.2.2 Spot market 71](#_Toc256000142)

[3.2.3 Power system operations 72](#_Toc256000143)

[3.2.4 Non-market ancillary services function 72](#_Toc256000144)

[3.2.5 [Deleted] 72](#_Toc256000145)

[3.2.6 Settlements 72](#_Toc256000146)

[3.3 Prudential Requirements 72](#_Toc256000147)

[3.3.1 Market Participant criteria 72](#_Toc256000148)

[3.3.2 Credit support 72](#_Toc256000149)

[3.3.3 Acceptable credit criteria 73](#_Toc256000150)

[3.3.4 Acceptable credit rating 74](#_Toc256000151)

[3.3.4A Prudential standard 74](#_Toc256000152)

[3.3.5 Amount of credit support 74](#_Toc256000153)

[3.3.6 Changes to credit support 74](#_Toc256000154)

[3.3.7 Drawings on credit support 75](#_Toc256000155)

[3.3.8 Credit limit procedures and prudential settings 75](#_Toc256000156)

[3.3.8A Security Deposits 77](#_Toc256000157)

[3.3.9 Outstandings 77](#_Toc256000158)

[3.3.10 Trading limit 78](#_Toc256000159)

[3.3.11 Call notices 78](#_Toc256000160)

[3.3.12 Typical accrual 79](#_Toc256000161)

[3.3.13 Response to Call Notices 79](#_Toc256000162)

[3.3.13A Application of monies in the security deposit fund 80](#_Toc256000163)

[3.3.14 Potential value of a transaction 81](#_Toc256000164)

[3.3.15 Trading margin 82](#_Toc256000165)

[3.3.16 Limitation on entry of transactions 82](#_Toc256000166)

[3.3.17 Scheduled prices 82](#_Toc256000167)

[3.3.18 Additional credit support 83](#_Toc256000168)

[3.3.19 Consideration of other Market Participant transactions 83](#_Toc256000169)

[3.4 Spot Market 83](#_Toc256000170)

[3.4.1 Establishment of spot market 83](#_Toc256000171)

[3.4.2 Trading day and trading interval 84](#_Toc256000172)

[3.4.3 Spot market operations timetable 84](#_Toc256000173)

[3.5 Regions 84](#_Toc256000174)

[3.5.1 [Deleted] 84](#_Toc256000175)

[3.5.2 [Deleted] 84](#_Toc256000176)

[3.5.3 [Deleted] 84](#_Toc256000177)

[3.5.4 [Deleted] 84](#_Toc256000178)

[3.5.5 [Deleted] 84](#_Toc256000179)

[3.5.6 [Deleted] 84](#_Toc256000180)

[3.6 Network Losses and Constraints 84](#_Toc256000181)

[3.6.1 Inter-regional losses 84](#_Toc256000182)

[3.6.2 Intra-regional losses 86](#_Toc256000183)

[3.6.2A Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors 89](#_Toc256000184)

[3.6.3 Distribution losses 90](#_Toc256000185)

[3.6.4 Network constraints 95](#_Toc256000186)

[3.6.5 Settlements residue due to network losses and constraints 95](#_Toc256000187)

[3.7 Projected Assessment of System Adequacy 97](#_Toc256000188)

[3.7.1 Administration of PASA 97](#_Toc256000189)

[3.7.2 Medium term PASA 98](#_Toc256000190)

[3.7.3 Short term PASA 100](#_Toc256000191)

[3.7A Congestion information resource 103](#_Toc256000192)

[3.7B Unconstrained intermittent generation forecast 106](#_Toc256000193)

[3.7C Energy Adequacy Assessment Projection 107](#_Toc256000194)

[3.7D Demand side participation information 110](#_Toc256000195)

[3.7E Register of DER information 112](#_Toc256000196)

[3.7F Generation information page 115](#_Toc256000197)

[3.8 Central Dispatch and Spot Market Operation 117](#_Toc256000198)

[3.8.1 Central Dispatch 117](#_Toc256000199)

[3.8.2 Participation in central dispatch 118](#_Toc256000200)

[3.8.3 Bid and offer aggregation guidelines 119](#_Toc256000201)

[3.8.3A Ramp rates 121](#_Toc256000202)

[3.8.4 Notification of scheduled capacity 123](#_Toc256000203)

[3.8.5 Submission timing 124](#_Toc256000204)

[3.8.6 Generating unit offers for dispatch 124](#_Toc256000205)

[3.8.6A Scheduled network service offers for dispatch 127](#_Toc256000206)

[3.8.7 Bids for scheduled load 128](#_Toc256000207)

[3.8.7A Market ancillary services offers 129](#_Toc256000208)

[3.8.8 Validation of dispatch bids and offers 131](#_Toc256000209)

[3.8.9 Default offers and bids 131](#_Toc256000210)

[3.8.10 Network constraints 132](#_Toc256000211)

[3.8.11 Ancillary services constraints 134](#_Toc256000212)

[3.8.12 System scheduled reserve constraints 134](#_Toc256000213)

[3.8.13 Notification of constraints 134](#_Toc256000214)

[3.8.14 Dispatch under conditions of supply scarcity 134](#_Toc256000215)

[3.8.14A Procedures and reporting under conditions of supply scarcity 135](#_Toc256000216)

[3.8.15 [Deleted] 136](#_Toc256000217)

[3.8.16 Equal priced dispatch bids and dispatch offers 136](#_Toc256000218)

[3.8.17 Self-commitment 136](#_Toc256000219)

[3.8.18 Self-decommitment 137](#_Toc256000220)

[3.8.19 Dispatch inflexibilities 137](#_Toc256000221)

[3.8.20 Pre-dispatch schedule 140](#_Toc256000222)

[3.8.21 On-line dispatch process 141](#_Toc256000223)

[3.8.22 Rebidding 143](#_Toc256000224)

[3.8.22A Offers, bids and rebids must not be false or misleading 144](#_Toc256000225)

[3.8.23 Failure to conform to dispatch instructions 146](#_Toc256000226)

[3.8.24 Scheduling errors 148](#_Toc256000227)

[3.9 Price Determination 148](#_Toc256000228)

[3.9.1 Principles applicable to spot price determination 148](#_Toc256000229)

[3.9.2 Determination of spot prices 150](#_Toc256000230)

[3.9.2A Determination of ancillary services prices 151](#_Toc256000231)

[3.9.2B Pricing where AEMO determines a manifestly incorrect input 152](#_Toc256000232)

[3.9.3 Pricing in the event of intervention by AEMO 153](#_Toc256000233)

[3.9.3A Reliability standard and settings review 155](#_Toc256000234)

[3.9.3B Reliability standard and settings review report 157](#_Toc256000235)

[3.9.3C Reliability standard and interim reliability measure 157](#_Toc256000236)

[3.9.3D Implementation of the reliability standard 158](#_Toc256000237)

[3.9.4 Market Price Cap 159](#_Toc256000238)

[3.9.5 Application of the Market Price Cap 160](#_Toc256000239)

[3.9.6 Market Floor Price 160](#_Toc256000240)

[3.9.6A Application of the Market Floor Price 160](#_Toc256000241)

[3.9.7 Pricing for constrained-on scheduled generating units 161](#_Toc256000242)

[3.10 [Deleted] 162](#_Toc256000243)

[3.11 Ancillary Services 162](#_Toc256000244)

[3.11.1 Introduction 162](#_Toc256000245)

[3.11.2 Market ancillary services 162](#_Toc256000246)

[3.11.2A AER reporting on market ancillary services markets 164](#_Toc256000247)

[3.11.3 Acquisition of Network Support and Control Ancillary Service 164](#_Toc256000248)

[3.11.4 [Not used] 165](#_Toc256000249)

[3.11.5 Tender process for network support and control ancillary services 165](#_Toc256000250)

[3.11.6 Dispatch of network support and control ancillary services by AEMO 167](#_Toc256000251)

[3.11.7 Guidelines and objectives for acquisition of system restart ancillary services by AEMO 167](#_Toc256000252)

[3.11.8 Determination of electrical sub-network boundaries 169](#_Toc256000253)

[3.11.9 Acquisition of system restart ancillary services by AEMO 169](#_Toc256000254)

[3.11.10 Reporting 170](#_Toc256000255)

[3.12 Market Intervention by AEMO 171](#_Toc256000256)

[3.12.1 Intervention settlement timetable 171](#_Toc256000257)

[3.12.2 Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention 171](#_Toc256000258)

[3.12.3 Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods 175](#_Toc256000259)

[3.12A [DELETED] 178](#_Toc256000260)

[3.13 Market Information 178](#_Toc256000261)

[3.13.1 Provision of information 178](#_Toc256000262)

[3.13.2 Systems and procedures 178](#_Toc256000263)

[3.13.3 Standing data 179](#_Toc256000264)

[3.13.3AA Standing data: Project developers 185](#_Toc256000265)

[3.13.3A Statement of opportunities 185](#_Toc256000266)

[3.13.4 Spot market 187](#_Toc256000267)

[3.13.4A Market ancillary services 191](#_Toc256000268)

[3.13.5 Ancillary services contracting by AEMO 191](#_Toc256000269)

[3.13.5A Settlements residue auctions 191](#_Toc256000270)

[3.13.6 [Deleted] 192](#_Toc256000271)

[3.13.6A Report by AEMO 192](#_Toc256000272)

[3.13.7 Monitoring of significant variation between forecast and actual prices by AER 193](#_Toc256000273)

[3.13.8 Public information 194](#_Toc256000274)

[3.13.9 [Deleted] 194](#_Toc256000275)

[3.13.10 Market auditor 194](#_Toc256000276)

[3.13.11 [Deleted] 195](#_Toc256000277)

[3.13.12 NMI Standing Data 195](#_Toc256000278)

[3.13.12A NMI Standing Data Schedule 199](#_Toc256000279)

[3.13.13 Inter-network tests 199](#_Toc256000280)

[3.13.14 Carbon Dioxide Equivalent Intensity Index 200](#_Toc256000281)

[3.14 Administered Price Cap and Market Suspension 203](#_Toc256000282)

[3.14.1 Cumulative Price Threshold and Administered Price Cap 203](#_Toc256000283)

[3.14.2 Application of Administered Price Cap 204](#_Toc256000284)

[3.14.3 Conditions for suspension of the spot market 205](#_Toc256000285)

[3.14.4 Declaration of market suspension 206](#_Toc256000286)

[3.14.5 Pricing during market suspension 207](#_Toc256000287)

[3.14.5A Payment of compensation due to market suspension pricing schedule periods 209](#_Toc256000288)

[3.14.5B Claims for additional compensation due to market suspension pricing schedule periods 212](#_Toc256000289)

[3.14.6 Compensation due to the application of an administered price cap or administered floor price 213](#_Toc256000290)

[3.15 Settlements 218](#_Toc256000291)

[3.15.1 Settlements management by AEMO 218](#_Toc256000292)

[3.15.2 Electronic funds transfer 218](#_Toc256000293)

[3.15.3 Connection point and virtual transmission node responsibility 218](#_Toc256000294)

[3.15.4 Adjusted energy amounts connection points 219](#_Toc256000295)

[3.15.5 Adjusted energy - transmission network connection points 219](#_Toc256000296)

[3.15.5A Adjusted energy - virtual transmission nodes 219](#_Toc256000297)

[3.15.6 Spot market transactions 220](#_Toc256000298)

[3.15.6A Ancillary service transactions 221](#_Toc256000299)

[3.15.7 Payment to Directed Participants 233](#_Toc256000300)

[3.15.7A Payment to Directed Participants for services other than energy and market ancillary services 235](#_Toc256000301)

[3.15.7B Claim for additional compensation by Directed Participants 238](#_Toc256000302)

[3.15.8 Funding of Compensation for directions 240](#_Toc256000303)

[3.15.8A Funding of compensation for market suspension pricing schedule periods 244](#_Toc256000304)

[3.15.9 Reserve settlements 246](#_Toc256000305)

[3.15.9A Procurer of last resort cost allocation 249](#_Toc256000306)

[3.15.10 Administered price cap or administered floor price compensation payments 253](#_Toc256000307)

[3.15.10A Goods and services tax 254](#_Toc256000308)

[3.15.10B [DELETED] 255](#_Toc256000309)

[3.15.10C Intervention and Market Suspension Pricing Schedule Period Settlements 255](#_Toc256000310)

[3.15.11 Reallocation transactions 258](#_Toc256000311)

[3.15.11A Reallocation procedures 260](#_Toc256000312)

[3.15.12 Settlement amount 260](#_Toc256000313)

[3.15.13 Payment of settlement amount 261](#_Toc256000314)

[3.15.14 Preliminary statements 261](#_Toc256000315)

[3.15.15 Final statements 261](#_Toc256000316)

[3.15.15A Use of estimated settlement amounts by AEMO 261](#_Toc256000317)

[3.15.16 Payment by market participants 262](#_Toc256000318)

[3.15.17 Payment to market participants 262](#_Toc256000319)

[3.15.18 Disputes 262](#_Toc256000320)

[3.15.19 Revised Statements and Adjustments 263](#_Toc256000321)

[3.15.20 Payment of adjustments 265](#_Toc256000322)

[3.15.21 Default procedure 265](#_Toc256000323)

[3.15.22 Maximum total payment in respect of a billing period 269](#_Toc256000324)

[3.15.23 Maximum total payment in respect of a financial year 271](#_Toc256000325)

[3.15.24 Compensation for reductions under clause 3.15.23 272](#_Toc256000326)

[3.15.25 Interest on overdue amounts 272](#_Toc256000327)

[3.16 Participant compensation fund 272](#_Toc256000328)

[3.16.1 Establishment of Participant compensation fund 272](#_Toc256000329)

[3.16.2 Dispute resolution panel to determine compensation 273](#_Toc256000330)

[3.17 [Deleted] 274](#_Toc256000331)

[3.18 Settlements Residue Auctions 274](#_Toc256000332)

[3.18.1 Settlements residue concepts 274](#_Toc256000333)

[3.18.2 Auctions and eligible persons 275](#_Toc256000334)

[3.18.3 Auction rules 276](#_Toc256000335)

[3.18.3A Secondary trading of SRD units 278](#_Toc256000336)

[3.18.4 Proceeds and fees 278](#_Toc256000337)

[3.18.4A Secondary trading proceeds and margin 279](#_Toc256000338)

[3.18.5 Settlement residue committee 280](#_Toc256000339)

[3.19 Market Management Systems Access Procedures 281](#_Toc256000340)

[3.20 Reliability and Emergency Reserve Trader 282](#_Toc256000341)

[3.20.1 Definitions 282](#_Toc256000342)

[3.20.2 Reliability and emergency reserve trader 282](#_Toc256000343)

[3.20.3 Reserve contracts 283](#_Toc256000344)

[3.20.4 Dispatch pricing methodology for unscheduled reserve contracts 285](#_Toc256000345)

[3.20.5 AEMO's risk management and accounts relating to the reliability safety net 285](#_Toc256000346)

[3.20.6 Reporting on RERT by AEMO 285](#_Toc256000347)

[3.20.7 AEMO's exercise of the RERT 288](#_Toc256000348)

[3.20.8 RERT Guidelines 289](#_Toc256000349)

[3.20.9 [Deleted] 290](#_Toc256000350)

[Schedule 3.1 Bid and Offer Validation Data 290](#_Toc256000351)

[Schedule 3.2 [Deleted] 294](#_Toc256000352)

[Schedule 3.3 [Deleted] 294](#_Toc256000353)

[4. Power System Security 297](#_Toc256000354)

[4.1 Introduction 297](#_Toc256000355)

[4.1.1 Purpose 297](#_Toc256000356)

[4.2 Definitions and Principles 297](#_Toc256000357)

[4.2.1 [Deleted] 297](#_Toc256000358)

[4.2.2 Satisfactory Operating State 297](#_Toc256000359)

[4.2.3 Credible and non-credible contingency events and protected events 298](#_Toc256000360)

[4.2.3A Re-classifying contingency events 299](#_Toc256000361)

[4.2.3B Criteria for re-classifying contingency events 300](#_Toc256000362)

[4.2.4 Secure operating state and power system security 301](#_Toc256000363)

[4.2.5 Technical envelope 301](#_Toc256000364)

[4.2.6 General principles for maintaining power system security 302](#_Toc256000365)

[4.2.7 Reliable Operating State 303](#_Toc256000366)

[4.2.8 Time for undertaking action 303](#_Toc256000367)

[4.3 Power System Security Responsibilities and Obligations 303](#_Toc256000368)

[4.3.1 Responsibility of AEMO for power system security 303](#_Toc256000369)

[4.3.2 System security 305](#_Toc256000370)

[4.3.3 The role of System Operators 308](#_Toc256000371)

[4.3.4 Network Service Providers 310](#_Toc256000372)

[4.3.5 Market Customer obligations 314](#_Toc256000373)

[4.3.6 System restart test obligations 315](#_Toc256000374)

[4.4 Power System Frequency Control 318](#_Toc256000375)

[4.4.1 Power system frequency control responsibilities 318](#_Toc256000376)

[4.4.2 Operational frequency control requirements 318](#_Toc256000377)

[4.4.2A Primary Frequency Response Requirements 319](#_Toc256000378)

[4.4.2B Approval of variations or exemptions 320](#_Toc256000379)

[4.4.3 Generator protection requirements 321](#_Toc256000380)

[4.4.4 Instructions to enable inertia network services 321](#_Toc256000381)

[4.4.5 Instructions to enable system strength services 322](#_Toc256000382)

[4.5 Control of Power System Voltage 324](#_Toc256000383)

[4.5.1 Power system voltage control 324](#_Toc256000384)

[4.5.2 Reactive power reserve requirements 324](#_Toc256000385)

[4.5.3 Audit and testing 325](#_Toc256000386)

[4.6 Protection of Power System Equipment 325](#_Toc256000387)

[4.6.1 Power system fault levels 325](#_Toc256000388)

[4.6.2 Power system protection co-ordination 325](#_Toc256000389)

[4.6.3 Audit and testing 325](#_Toc256000390)

[4.6.4 Short-term thermal ratings of power system 326](#_Toc256000391)

[4.6.5 Partial outage of power protection systems 326](#_Toc256000392)

[4.6.6 System strength impact assessment guidelines 326](#_Toc256000393)

[4.7 Power System Stability Co-ordination 328](#_Toc256000394)

[4.7.1 Stability analysis co-ordination 328](#_Toc256000395)

[4.7.2 Audit and testing 328](#_Toc256000396)

[4.8 Power System Security Operations 328](#_Toc256000397)

[4.8.1 Registered Participants' advice 328](#_Toc256000398)

[4.8.2 Protection or control system abnormality 328](#_Toc256000399)

[4.8.3 AEMO's advice on power system emergency conditions 329](#_Toc256000400)

[4.8.4 Declaration of conditions 329](#_Toc256000401)

[4.8.4A Reserve level declaration guidelines 330](#_Toc256000402)

[4.8.4B Lack of reserve framework reporting 331](#_Toc256000403)

[4.8.5 Managing declarations of conditions 331](#_Toc256000404)

[4.8.5A Determination of the latest time for AEMO intervention 332](#_Toc256000405)

[4.8.5B Notifications of last time of AEMO intervention 333](#_Toc256000406)

[4.8.6 [Deleted] 333](#_Toc256000407)

[4.8.7 Managing a power system contingency event 333](#_Toc256000408)

[4.8.8 [Deleted] 333](#_Toc256000409)

[4.8.9 Power to issue directions and clause 4.8.9 instructions 333](#_Toc256000410)

[4.8.9A System security directions 335](#_Toc256000411)

[4.8.10 Disconnection of generating units and market network services 336](#_Toc256000412)

[4.8.11 [Deleted] 336](#_Toc256000413)

[4.8.12 System restart plan and local black system procedures 336](#_Toc256000414)

[4.8.13 [Deleted] 338](#_Toc256000415)

[4.8.14 Power system restoration 338](#_Toc256000416)

[4.8.15 Review of operating incidents 339](#_Toc256000417)

[4.8.16 AEMO reporting on frequency performance 341](#_Toc256000418)

[4.9 Power System Security Related Market Operations 342](#_Toc256000419)

[4.9.1 Load forecasting 342](#_Toc256000420)

[4.9.2 Instructions to Scheduled Generators and Semi-Scheduled Generators 343](#_Toc256000421)

[4.9.2A Dispatch Instructions to Scheduled Network Service Providers 344](#_Toc256000422)

[4.9.3 Instructions to Registered Participants 344](#_Toc256000423)

[4.9.3A Ancillary services instructions 344](#_Toc256000424)

[4.9.3B Compliance with dispatch instructions 345](#_Toc256000425)

[4.9.4 Dispatch related limitations on Scheduled Generators and Semi-Scheduled Generators 345](#_Toc256000426)

[4.9.4A Dispatch related limitations on Scheduled Network Service Providers 347](#_Toc256000427)

[4.9.5 Form of dispatch instructions 347](#_Toc256000428)

[4.9.6 Commitment of scheduled generating units 348](#_Toc256000429)

[4.9.7 De-commitment, or output reduction, by Scheduled Generators 349](#_Toc256000430)

[4.9.8 General responsibilities of Registered Participants 350](#_Toc256000431)

[4.9.9 Scheduled Generator plant changes 351](#_Toc256000432)

[4.9.9A Scheduled Network Service Provider plant changes 351](#_Toc256000433)

[4.9.9B Ancillary service plant changes 352](#_Toc256000434)

[4.9.9C Inertia network service availability changes 352](#_Toc256000435)

[4.9.9D System strength service availability changes 352](#_Toc256000436)

[4.10 Power System Operating Procedures 352](#_Toc256000437)

[4.10.1 Power system operating procedures 352](#_Toc256000438)

[4.10.2 Transmission network operations 353](#_Toc256000439)

[4.10.3 Operating interaction with distribution networks 354](#_Toc256000440)

[4.10.4 Switching of a Distributor's high voltage networks 354](#_Toc256000441)

[4.10.5 Switching of reactive power facilities 354](#_Toc256000442)

[4.10.6 Automatic reclose 355](#_Toc256000443)

[4.10.7 Inspection of facilities by AEMO 355](#_Toc256000444)

[4.11 Power System Security Support 355](#_Toc256000445)

[4.11.1 Remote control and monitoring devices 355](#_Toc256000446)

[4.11.2 Operational control and indication communication facilities 356](#_Toc256000447)

[4.11.3 Power system voice/data operational communication facilities 357](#_Toc256000448)

[4.11.4 Records of power system operational communication 358](#_Toc256000449)

[4.11.5 Agent communications 359](#_Toc256000450)

[4.12 Nomenclature Standards 360](#_Toc256000451)

[4.13 [Deleted] 361](#_Toc256000452)

[4.14 Acceptance of Performance Standards 361](#_Toc256000453)

[4.15 Compliance with Performance Standards 362](#_Toc256000454)

[4.16 Transitioning arrangements for establishment of performance standards 366](#_Toc256000455)

[4.16.1 Definitions 366](#_Toc256000456)

[4.16.2 Exclusions 368](#_Toc256000457)

[4.16.3 Notification and acceptance of performance standards 368](#_Toc256000458)

[4.16.4 Actual capability 372](#_Toc256000459)

[4.16.5 Criteria for, and negotiation of, performance standards 373](#_Toc256000460)

[4.16.6 Consultation with and assistance by Network Service Providers 376](#_Toc256000461)

[4.16.7 Referral to expert determination 376](#_Toc256000462)

[4.16.8 Prior actions 377](#_Toc256000463)

[4.16.9 Deemed performance standards 377](#_Toc256000464)

[4.16.10 Modification of connection agreements 377](#_Toc256000465)

[4.17 Expert determination 378](#_Toc256000466)

[4.17.1 Performance standards committee and appointment of performance standards experts 378](#_Toc256000467)

[4.17.2 Referral to performance standards expert 379](#_Toc256000468)

[4.17.3 Determinations of performance standards experts 380](#_Toc256000469)

[4.17.4 Other matters 381](#_Toc256000470)

[4A. Retailer Reliability Obligation 385](#_Toc256000471)

[Part A Introduction 385](#_Toc256000472)

[4A.A Definitions 385](#_Toc256000473)

[4A.A.1 Definitions 385](#_Toc256000474)

[4A.A.2 Forecast reliability gap materiality 388](#_Toc256000475)

[4A.A.3 One-in-two year peak demand forecast 388](#_Toc256000476)

[4A.A.4 Peak demand 389](#_Toc256000477)

[Part B Reliability Forecasts 389](#_Toc256000478)

[4A.B.1 Reliability forecast 389](#_Toc256000479)

[4A.B.2 Reliability forecast components 390](#_Toc256000480)

[4A.B.3 Supporting materials 390](#_Toc256000481)

[4A.B.4 Reliability Forecast Guidelines 390](#_Toc256000482)

[4A.B.5 AER Forecasting Best Practice Guidelines 392](#_Toc256000483)

[Part C Reliability Instruments 392](#_Toc256000484)

[Division 1 AEMO request for a reliability instrument 392](#_Toc256000485)

[4A.C.1 AEMO request for a reliability instrument 392](#_Toc256000486)

[4A.C.2 AEMO request for a T-3 reliability instrument 392](#_Toc256000487)

[4A.C.3 AEMO request for a T-1 reliability instrument 393](#_Toc256000488)

[4A.C.4 Related T-3 reliability instrument 393](#_Toc256000489)

[4A.C.5 Notification of a closed forecast reliability gap at T-1 394](#_Toc256000490)

[4A.C.6 Corrections to a request 394](#_Toc256000491)

[4A.C.7 Withdrawing a request 394](#_Toc256000492)

[Division 2 AER making of a reliability instrument 395](#_Toc256000493)

[4A.C.8 AER making of a reliability instrument 395](#_Toc256000494)

[4A.C.9 When a decision by the AER must be made 395](#_Toc256000495)

[4A.C.10 T-1 reliability instrument components 395](#_Toc256000496)

[4A.C.11 AER decision making criteria 395](#_Toc256000497)

[4A.C.12 Reliability Instrument Guidelines 396](#_Toc256000498)

[Part D Liable Entities 396](#_Toc256000499)

[4A.D.1 Application 396](#_Toc256000500)

[4A.D.2 Liable entities 396](#_Toc256000501)

[4A.D.3 New entrants 397](#_Toc256000502)

[4A.D.4 Application to register as large opt-in customer 397](#_Toc256000503)

[4A.D.5 Application to register as prescribed opt-in customer 398](#_Toc256000504)

[4A.D.6 Thresholds 399](#_Toc256000505)

[4A.D.7 Opt-in cut-off day 399](#_Toc256000506)

[4A.D.8 AER approval of applications 399](#_Toc256000507)

[4A.D.9 AER opt-in register 400](#_Toc256000508)

[4A.D.10 Changes to register 400](#_Toc256000509)

[4A.D.11 AER register taken to be correct 401](#_Toc256000510)

[4A.D.12 AEMO Opt-In Procedures 401](#_Toc256000511)

[4A.D.13 AER Opt-In Guidelines 401](#_Toc256000512)

[Part E Qualifying Contracts and Net Contract Position 402](#_Toc256000513)

[Division 1 Key concepts 402](#_Toc256000514)

[4A.E.1 Qualifying contracts 402](#_Toc256000515)

[4A.E.2 Net contract position 403](#_Toc256000516)

[Division 2 Firmness methodologies 404](#_Toc256000517)

[4A.E.3 Firmness methodology 404](#_Toc256000518)

[4A.E.4 Types of methodologies 404](#_Toc256000519)

[4A.E.5 Approval of a bespoke firmness methodology 404](#_Toc256000520)

[Division 3 Reporting net contract position 405](#_Toc256000521)

[4A.E.6 Reporting requirements 405](#_Toc256000522)

[Division 4 Adjustment of net contract position 406](#_Toc256000523)

[4A.E.7 Adjustment of net contract position 406](#_Toc256000524)

[Division 5 Contracts and Firmness Guidelines 407](#_Toc256000525)

[4A.E.8 Contracts and Firmness Guidelines 407](#_Toc256000526)

[Part F Compliance with the Retailer Reliability Obligation 408](#_Toc256000527)

[Division 1 Application 408](#_Toc256000528)

[4A.F.1 Application 408](#_Toc256000529)

[Division 2 Key concepts 408](#_Toc256000530)

[4A.F.2 Compliance TI 408](#_Toc256000531)

[4A.F.3 Share of one-in-two year peak demand forecast 409](#_Toc256000532)

[Division 3 AEMO notifications to AER 410](#_Toc256000533)

[4A.F.4 AEMO notification of compliance trading intervals 410](#_Toc256000534)

[4A.F.5 AEMO compliance report 410](#_Toc256000535)

[Division 4 AER assessment of compliance 411](#_Toc256000536)

[4A.F.6 Reliability Compliance Procedures and Guidelines 411](#_Toc256000537)

[4A.F.7 AER assessment 411](#_Toc256000538)

[4A.F.8 AER notification to AEMO for PoLR costs 411](#_Toc256000539)

[Division 5 Miscellaneous 412](#_Toc256000540)

[4A.F.9 Demand response information 412](#_Toc256000541)

[4A.F.10 PoLR cost procedures 412](#_Toc256000542)

[Part G Market Liquidity Obligation 412](#_Toc256000543)

[Division 1 Preliminary 412](#_Toc256000544)

[4A.G.1 Overview of Part G 412](#_Toc256000545)

[4A.G.2 Purpose and application 413](#_Toc256000546)

[Division 2 Market Generators and trading right holders 413](#_Toc256000547)

[4A.G.3 Market Generators and generator capacity 413](#_Toc256000548)

[4A.G.4 Trading rights and trading right holders 414](#_Toc256000549)

[Division 3 Trading groups 414](#_Toc256000550)

[4A.G.5 Trading group 414](#_Toc256000551)

[4A.G.6 Controlling entity 415](#_Toc256000552)

[Division 4 Traced capacity and trading group capacity 417](#_Toc256000553)

[4A.G.7 Traced capacity 417](#_Toc256000554)

[4A.G.8 Tracing capacity to trading groups 417](#_Toc256000555)

[4A.G.9 Trading group capacity 417](#_Toc256000556)

[Division 5 MLO generators and MLO groups 418](#_Toc256000557)

[4A.G.10 MLO group 418](#_Toc256000558)

[4A.G.11 MLO generator 418](#_Toc256000559)

[Division 6 Market Generator information 418](#_Toc256000560)

[4A.G.12 MLO register 418](#_Toc256000561)

[4A.G.13 Market Generator information 419](#_Toc256000562)

[4A.G.14 Applications to the AER 420](#_Toc256000563)

[Division 7 Liquidity period 421](#_Toc256000564)

[4A.G.15 Notices prior to a liquidity period 421](#_Toc256000565)

[4A.G.16 Duration of liquidity period 421](#_Toc256000566)

[Division 8 Liquidity obligation 422](#_Toc256000567)

[4A.G.17 Liquidity obligation 422](#_Toc256000568)

[4A.G.18 Performing a liquidity obligation 422](#_Toc256000569)

[4A.G.19 Volume limits 424](#_Toc256000570)

[4A.G.20 Appointment of MLO nominee 424](#_Toc256000571)

[4A.G.21 Exemptions 425](#_Toc256000572)

[Division 9 MLO products and MLO exchange 426](#_Toc256000573)

[4A.G.22 MLO products 426](#_Toc256000574)

[4A.G.23 MLO exchange 426](#_Toc256000575)

[Division 10 Miscellaneous 427](#_Toc256000576)

[4A.G.24 MLO compliance and reporting 427](#_Toc256000577)

[4A.G.25 MLO Guidelines 428](#_Toc256000578)

[Part H Voluntary Book Build 428](#_Toc256000579)

[4A.H.1 Purpose and application 428](#_Toc256000580)

[4A.H.2 Book Build Procedures 429](#_Toc256000581)

[4A.H.3 Commencement of voluntary book build 430](#_Toc256000582)

[4A.H.4 Participation in the voluntary book build 430](#_Toc256000583)

[4A.H.5 Book build fees 430](#_Toc256000584)

[4A.H.6 Reporting 431](#_Toc256000585)

[5. Network Connection Access, Planning and Expansion 435](#_Toc256000586)

[Part A Introduction 435](#_Toc256000587)

[5.1 Introduction to Chapter 5 435](#_Toc256000588)

[5.1.1 Structure of this Chapter 435](#_Toc256000589)

[5.1.2 Overview of Part B and connection and access under the Rules 435](#_Toc256000590)

[Part B Network Connection and Access 438](#_Toc256000591)

[5.1A Introduction to Part B 438](#_Toc256000592)

[5.1A.1 Purpose and Application 438](#_Toc256000593)

[5.1A.2 Principles 440](#_Toc256000594)

[5.2 Obligations 441](#_Toc256000595)

[5.2.1 Obligations of Registered Participants 441](#_Toc256000596)

[5.2.2 Connection agreements 441](#_Toc256000597)

[5.2.3 Obligations of network service providers 442](#_Toc256000598)

[5.2.3A Obligations of Market Network Service Providers 447](#_Toc256000599)

[5.2.4 Obligations of customers 447](#_Toc256000600)

[5.2.5 Obligations of Generators 449](#_Toc256000601)

[5.2.6 Obligations of AEMO 450](#_Toc256000602)

[5.2.6A AEMO review of technical requirements for connection 450](#_Toc256000603)

[5.2.7 Obligations of Dedicated Connection Asset Service Providers 451](#_Toc256000604)

[5.2A Transmission network connection and access 452](#_Toc256000605)

[5.2A.1 Application 452](#_Toc256000606)

[5.2A.2 Relevant assets 452](#_Toc256000607)

[5.2A.3 Connection and access to transmission services 453](#_Toc256000608)

[5.2A.4 Transmission services related to connection 454](#_Toc256000609)

[5.2A.5 Publication and provision of information 458](#_Toc256000610)

[5.2A.6 Negotiating principles 458](#_Toc256000611)

[5.2A.7 Third party IUSAs 459](#_Toc256000612)

[5.2A.8 Access framework for large dedicated connection assets 460](#_Toc256000613)

[5.3 Establishing or Modifying Connection 462](#_Toc256000614)

[5.3.1 Process and procedures 462](#_Toc256000615)

[5.3.1A Application of rule to connection of embedded generating units 462](#_Toc256000616)

[5.3.2 Connection enquiry 463](#_Toc256000617)

[5.3.3 Response to connection enquiry 464](#_Toc256000618)

[5.3.4 Application for connection 468](#_Toc256000619)

[5.3.4A Negotiated access standards 469](#_Toc256000620)

[5.3.4B System strength remediation for new connections 472](#_Toc256000621)

[5.3.5 Preparation of offer to connect 475](#_Toc256000622)

[5.3.6 Offer to connect 476](#_Toc256000623)

[5.3.7 Finalisation of connection agreements and network operating agreements 480](#_Toc256000624)

[5.3.8 Provision and use of information 481](#_Toc256000625)

[5.3.9 Procedure to be followed by a Generator proposing to alter a generating system 482](#_Toc256000626)

[5.3.10 Acceptance of performance standards for generating plant that is altered 485](#_Toc256000627)

[5.3.11 Notification of request to change normal voltage 485](#_Toc256000628)

[5.3A Establishing or modifying connection - embedded generation 485](#_Toc256000629)

[5.3A.A1 Definitions 485](#_Toc256000630)

[5.3A.1 Application of rule 5.3A 486](#_Toc256000631)

[5.3A.2 Miscellaneous 486](#_Toc256000632)

[5.3A.3 Publication of Information 487](#_Toc256000633)

[5.3A.4 Fees 489](#_Toc256000634)

[5.3A.5 Enquiry 489](#_Toc256000635)

[5.3A.6 Response to Enquiry 490](#_Toc256000636)

[5.3A.7 Preliminary Response to Enquiry 490](#_Toc256000637)

[5.3A.8 Detailed Response to Enquiry 491](#_Toc256000638)

[5.3A.9 Application for connection 492](#_Toc256000639)

[5.3A.10 Preparation of offer to connect 493](#_Toc256000640)

[5.3A.11 Technical Dispute 494](#_Toc256000641)

[5.3A.12 Network support payments and functions 494](#_Toc256000642)

[5.3AA Access arrangements relating to Distribution Networks 495](#_Toc256000643)

[5.3B Application for connection to declared shared network 498](#_Toc256000644)

[5.4 Independent Engineer 499](#_Toc256000645)

[5.4.1 Application 499](#_Toc256000646)

[5.4.2 Establishment of a pool 499](#_Toc256000647)

[5.4.3 Initiating the Independent Engineer process 499](#_Toc256000648)

[5.4.4 Referral to the Adviser 500](#_Toc256000649)

[5.4.5 Proceedings and decisions of the Independent Engineer 501](#_Toc256000650)

[5.4.6 Costs of the Independent Engineer 502](#_Toc256000651)

[5.4A [Deleted] 502](#_Toc256000652)

[5.4AA [Deleted] 502](#_Toc256000653)

[5.5 Commercial arbitration for prescribed and negotiated transmission services and large DCA services 502](#_Toc256000654)

[5.5.1 Application 502](#_Toc256000655)

[5.5.2 Notification of dispute 503](#_Toc256000656)

[5.5.3 Appointment of commercial arbitrator 503](#_Toc256000657)

[5.5.4 Procedures of commercial arbitrator 504](#_Toc256000658)

[5.5.5 Powers of commercial arbitrator in determining disputes 504](#_Toc256000659)

[5.5.6 Determination of disputes 505](#_Toc256000660)

[5.5.7 Costs of dispute 506](#_Toc256000661)

[5.5.8 Enforcement of agreement or determination and requirement for reasons 507](#_Toc256000662)

[5.5.9 Miscellaneous 507](#_Toc256000663)

[5.5A [Deleted] 507](#_Toc256000664)

[Part C Post-Connection Agreement matters 507](#_Toc256000665)

[5.6 Design of Connected Equipment 507](#_Toc256000666)

[5.6.1 Application 507](#_Toc256000667)

[5.6.2 Advice of inconsistencies 508](#_Toc256000668)

[5.6.3 Additional information 508](#_Toc256000669)

[5.6.4 Advice on possible non-compliance 508](#_Toc256000670)

[5.6A [Deleted] 509](#_Toc256000671)

[5.7 Inspection and Testing 509](#_Toc256000672)

[5.7.1 Right of entry and inspection 509](#_Toc256000673)

[5.7.2 Right of testing 511](#_Toc256000674)

[5.7.3 Tests to demonstrate compliance with connection requirements for generators 512](#_Toc256000675)

[5.7.3A Tests to demonstrate compliance with system strength remediation schemes 513](#_Toc256000676)

[5.7.4 Routine testing of protection equipment 515](#_Toc256000677)

[5.7.5 Testing by Registered Participants of their own plant requiring changes to normal operation 516](#_Toc256000678)

[5.7.6 Tests of generating units requiring changes to normal operation 518](#_Toc256000679)

[5.7.7 Inter-network power system tests 519](#_Toc256000680)

[5.7.8 Contestable IUSA components 525](#_Toc256000681)

[5.8 Commissioning 526](#_Toc256000682)

[5.8.1 Requirement to inspect and test equipment 526](#_Toc256000683)

[5.8.2 Co-ordination during commissioning 526](#_Toc256000684)

[5.8.3 Control and protection settings for equipment 526](#_Toc256000685)

[5.8.4 Commissioning program 527](#_Toc256000686)

[5.8.5 Commissioning tests 528](#_Toc256000687)

[5.9 Disconnection and Reconnection 528](#_Toc256000688)

[5.9.1 Voluntary disconnection 528](#_Toc256000689)

[5.9.2 Decommissioning procedures 529](#_Toc256000690)

[5.9.3 Involuntary disconnection 529](#_Toc256000691)

[5.9.4 Direction to disconnect 530](#_Toc256000692)

[5.9.4A Notification of disconnection 531](#_Toc256000693)

[5.9.5 Disconnection during an emergency 531](#_Toc256000694)

[5.9.6 Obligation to reconnect 531](#_Toc256000695)

[Part D Network Planning and Expansion 532](#_Toc256000696)

[5.10 Network development generally 532](#_Toc256000697)

[5.10.1 Content of Part D 532](#_Toc256000698)

[5.10.2 Definitions 533](#_Toc256000699)

[5.10.3 Interpretation 538](#_Toc256000700)

[5.11 Forecasts of connection to transmission network and identification of system limitations 538](#_Toc256000701)

[5.11.1 Forecasts for connection to transmission network 538](#_Toc256000702)

[5.11.2 Identification of network limitations 539](#_Toc256000703)

[5.12 Transmission annual planning process 539](#_Toc256000704)

[5.12.1 Transmission annual planning review 539](#_Toc256000705)

[5.12.2 Transmission Annual Planning Report 540](#_Toc256000706)

[5.13 Distribution annual planning process 544](#_Toc256000707)

[5.13.1 Distribution annual planning review 544](#_Toc256000708)

[5.13.2 Distribution Annual Planning Report 546](#_Toc256000709)

[5.13.3 Distribution system limitation template 546](#_Toc256000710)

[5.13A Distribution zone substation information 547](#_Toc256000711)

[5.14 Joint planning 550](#_Toc256000712)

[5.14.1 Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers 550](#_Toc256000713)

[5.14.2 Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers 551](#_Toc256000714)

[5.14.3 Joint planning obligations of Transmission Network Service Providers 551](#_Toc256000715)

[Clause 5.14.4 Joint ISP planning by Transmission Network Service Providers and AEMO 552](#_Toc256000716)

[5.14A Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network 552](#_Toc256000717)

[5.14B TAPR Guidelines 553](#_Toc256000718)

[5.14B.1 Development of TAPR Guidelines 553](#_Toc256000719)

[5.15 Regulatory investment tests generally 553](#_Toc256000720)

[5.15.1 Interested parties 553](#_Toc256000721)

[5.15.2 Identification of a credible option 553](#_Toc256000722)

[5.15.3 Review of costs thresholds 554](#_Toc256000723)

[5.15.4 Costs determinations 556](#_Toc256000724)

[5.15A Regulatory investment test for transmission 557](#_Toc256000725)

[5.15A.1 General principles and application 557](#_Toc256000726)

[5.15A.2 Principles for RIT-T projects which are not actionable ISP projects 557](#_Toc256000727)

[5.15A.3 Principles for actionable ISP projects 560](#_Toc256000728)

[5.16 Application of RIT-T to RIT-T projects which are not actionable ISP projects 562](#_Toc256000729)

[5.16.1 Application 562](#_Toc256000730)

[5.16.2 Regulatory investment test for transmission application guidelines 562](#_Toc256000731)

[5.16.3 Investments subject to the regulatory investment test for transmission 563](#_Toc256000732)

[5.16.4 Regulatory investment test for transmission procedures 565](#_Toc256000733)

[5.16.5 [Deleted] 572](#_Toc256000734)

[5.16.6 [Deleted] 572](#_Toc256000735)

[5.16A Application of the RIT-T to actionable ISP Projects 572](#_Toc256000736)

[5.16A.1 Application 572](#_Toc256000737)

[5.16A.2 Cost Benefit Analysis Guidelines 572](#_Toc256000738)

[5.16A.3 Actionable ISP projects subject to the RIT-T 572](#_Toc256000739)

[5.16A.4 Regulatory investment test for transmission procedures 573](#_Toc256000740)

[5.16A.5 Actionable ISP project trigger event 576](#_Toc256000741)

[5.16B Disputes in relation to application of regulatory investment test for transmission 576](#_Toc256000742)

[5.17 Regulatory investment test for distribution 579](#_Toc256000743)

[5.17.1 Principles 579](#_Toc256000744)

[5.17.2 Regulatory investment test for distribution application guidelines 581](#_Toc256000745)

[5.17.3 Projects subject to the regulatory investment test for distribution 582](#_Toc256000746)

[5.17.4 Regulatory investment test for distribution procedures 583](#_Toc256000747)

[5.17.5 Disputes in relation to application of regulatory investment test for distribution 588](#_Toc256000748)

[5.18 Construction of funded augmentations 590](#_Toc256000749)

[5.18A Large generator connections 591](#_Toc256000750)

[5.18A.1 Definitions 591](#_Toc256000751)

[5.18A.2 Register of large generator connections 591](#_Toc256000752)

[5.18A.3 Impact assessment of large generator connections 592](#_Toc256000753)

[5.18B Completed embedded generation projects 593](#_Toc256000754)

[5.18B.1 Definitions 593](#_Toc256000755)

[5.18B.2 Register of completed embedded generation projects 593](#_Toc256000756)

[5.19 SENE Design and Costing Study 594](#_Toc256000757)

[5.19.1 Definitions 594](#_Toc256000758)

[5.19.2 Interpretation 594](#_Toc256000759)

[5.19.3 Request for SENE Design and Costing Study 595](#_Toc256000760)

[5.19.4 Content of SENE Design and Costing Study 596](#_Toc256000761)

[5.19.5 Co-operation of other Network Service Providers 597](#_Toc256000762)

[5.19.6 Publication of SENE Design and Costing Study report 597](#_Toc256000763)

[5.19.7 Provision and use of information 597](#_Toc256000764)

[5.20 System security reports 598](#_Toc256000765)

[5.20.1 Definitions 598](#_Toc256000766)

[5.20.2 Publication of NSCAS methodology 598](#_Toc256000767)

[5.20.3 Publication of NSCAS Report 598](#_Toc256000768)

[5.20.4 Inertia requirements methodology 599](#_Toc256000769)

[5.20.5 Publication of Inertia Report 599](#_Toc256000770)

[5.20.6 Publication of system strength requirements methodologies 600](#_Toc256000771)

[5.20.7 Publication of System Strength Report 601](#_Toc256000772)

[5.20A Frequency management planning 601](#_Toc256000773)

[5.20A.1 Power system frequency risk review 601](#_Toc256000774)

[5.20A.2 Power system frequency risk review process 602](#_Toc256000775)

[5.20A.3 Power system frequency risk review report 602](#_Toc256000776)

[5.20A.4 Request for protected event declaration 603](#_Toc256000777)

[5.20A.5 Request to revoke a protected event declaration 604](#_Toc256000778)

[5.20B Inertia sub-networks and requirements 604](#_Toc256000779)

[5.20B.1 Boundaries of inertia sub-networks 604](#_Toc256000780)

[5.20B.2 Inertia requirements 604](#_Toc256000781)

[5.20B.3 Inertia shortfalls 605](#_Toc256000782)

[5.20B.4 Inertia Service Provider to make available inertia services 606](#_Toc256000783)

[5.20B.5 Inertia support activities 608](#_Toc256000784)

[5.20B.6 Inertia network services information and approvals 609](#_Toc256000785)

[5.20C System strength requirements 611](#_Toc256000786)

[5.20C.1 System strength requirements 611](#_Toc256000787)

[5.20C.2 Fault level shortfalls 612](#_Toc256000788)

[5.20C.3 System Strength Service Provider to make available system strength services 612](#_Toc256000789)

[5.20C.4 System strength services information and approvals 614](#_Toc256000790)

[5.21 AEMO's obligation to publish information and guidelines and provide advice 616](#_Toc256000791)

[5.22 Integrated System Plan 618](#_Toc256000792)

[5.22.1 Duty of AEMO to make Integrated System Plan 618](#_Toc256000793)

[5.22.2 Purpose of the ISP 618](#_Toc256000794)

[5.22.3 Power system needs 618](#_Toc256000795)

[5.22.4 ISP timetable 618](#_Toc256000796)

[5.22.5 Guidelines relevant to the ISP 619](#_Toc256000797)

[5.22.6 Content of Integrated System Plan 620](#_Toc256000798)

[5.22.7 ISP consumer panel 622](#_Toc256000799)

[5.22.8 Preliminary consultations 623](#_Toc256000800)

[5.22.9 AER transparency review on Inputs, Assumptions and Scenarios Report 623](#_Toc256000801)

[5.22.10 Preparation of ISP 624](#_Toc256000802)

[5.22.11 Draft Integrated System Plan 626](#_Toc256000803)

[5.22.12 Non-network options 627](#_Toc256000804)

[5.22.13 AER transparency review of draft Integrated System Plan 628](#_Toc256000805)

[5.22.14 Final Integrated System Plan 628](#_Toc256000806)

[5.22.15 ISP updates 629](#_Toc256000807)

[5.22.16 ISP database 630](#_Toc256000808)

[5.22.17 Jurisdictional planning bodies and jurisdictional planning representatives 630](#_Toc256000809)

[5.22.18 NTP Functions 631](#_Toc256000810)

[5.23 Disputes in relation to an ISP 631](#_Toc256000811)

[5.23.1 Disputing party 631](#_Toc256000812)

[5.23.2 Initial AER review 632](#_Toc256000813)

[5.23.3 Provision of further information 632](#_Toc256000814)

[5.23.4 AER determination 632](#_Toc256000815)

[5.24 REZ design reports and joint REZ planning 633](#_Toc256000816)

[5.24.1 REZ design reports 633](#_Toc256000817)

[5.24.2 Joint REZ planning by jurisdictional planning bodies and AEMO 636](#_Toc256000818)

[Schedule 5.1a System standards 636](#_Toc256000819)

[S5.1a.1 Purpose 636](#_Toc256000820)

[S5.1a.2 Frequency 636](#_Toc256000821)

[S5.1a.3 System stability 637](#_Toc256000822)

[S5.1a.4 Power frequency voltage 637](#_Toc256000823)

[S5.1a.5 Voltage fluctuations 638](#_Toc256000824)

[S5.1a.6 Voltage waveform distortion 638](#_Toc256000825)

[S5.1a.7 Voltage unbalance 639](#_Toc256000826)

[S5.1a.8 Fault clearance times 640](#_Toc256000827)

[Schedule 5.1 Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers 641](#_Toc256000828)

[S5.1.1 Introduction 641](#_Toc256000829)

[S5.1.2 Network reliability 642](#_Toc256000830)

[S5.1.2.1 Credible contingency events 642](#_Toc256000831)

[S5.1.2.2 Network service within a region 643](#_Toc256000832)

[S5.1.2.3 Network service between regions 644](#_Toc256000833)

[S5.1.3 Frequency variations 644](#_Toc256000834)

[S5.1.4 Magnitude of power frequency voltage 644](#_Toc256000835)

[S5.1.5 Voltage fluctuations 645](#_Toc256000836)

[S5.1.6 Voltage harmonic or voltage notching distortion 646](#_Toc256000837)

[S5.1.7 Voltage unbalance 647](#_Toc256000838)

[S5.1.8 Stability 648](#_Toc256000839)

[S5.1.9 Protection systems and fault clearance times 649](#_Toc256000840)

[S5.1.10 Load, generation and network control facilities 652](#_Toc256000841)

[S5.1.10.1 General 652](#_Toc256000842)

[S5.1.10.1a Emergency frequency control schemes 653](#_Toc256000843)

[S5.1.10.2 Distribution Network Service Providers 654](#_Toc256000844)

[S5.1.10.3 Transmission Network Service Providers 654](#_Toc256000845)

[S5.1.11 Automatic reclosure of transmission or distribution lines 655](#_Toc256000846)

[S5.1.12 Rating of transmission lines and equipment 655](#_Toc256000847)

[S5.1.13 Information to be provided 656](#_Toc256000848)

[Schedule 5.2 Conditions for Connection of Generators 656](#_Toc256000849)

[S5.2.1 Outline of requirements 656](#_Toc256000850)

[S5.2.2 Application of Settings 657](#_Toc256000851)

[S5.2.3 Technical matters to be coordinated 657](#_Toc256000852)

[S5.2.4 Provision of information 658](#_Toc256000853)

[S5.2.5 Technical requirements 661](#_Toc256000854)

[S5.2.5.1 Reactive power capability 661](#_Toc256000855)

[S5.2.5.2 Quality of electricity generated 662](#_Toc256000856)

[S5.2.5.3 Generating system response to frequency disturbances 663](#_Toc256000857)

[S5.2.5.4 Generating system response to voltage disturbances 666](#_Toc256000858)

[S5.2.5.5 Generating system response to disturbances following contingency events 668](#_Toc256000859)

[S5.2.5.6 Quality of electricity generated and continuous uninterrupted operation 676](#_Toc256000860)

[S5.2.5.7 Partial load rejection 676](#_Toc256000861)

[S5.2.5.8 Protection of generating systems from power system disturbances 676](#_Toc256000862)

[S5.2.5.9 Protection systems that impact on power system security 678](#_Toc256000863)

[S5.2.5.10 Protection to trip plant for unstable operation 679](#_Toc256000864)

[S5.2.5.11 Frequency control 680](#_Toc256000865)

[S5.2.5.12 Impact on network capability 683](#_Toc256000866)

[S5.2.5.13 Voltage and reactive power control 684](#_Toc256000867)

[S5.2.5.14 Active power control 691](#_Toc256000868)

[S5.2.6 Monitoring and control requirements 693](#_Toc256000869)

[S5.2.6.1 Remote Monitoring 693](#_Toc256000870)

[S5.2.6.2 Communications equipment 695](#_Toc256000871)

[S5.2.7 Power station auxiliary supplies 696](#_Toc256000872)

[S5.2.8 Fault current 696](#_Toc256000873)

[Schedule 5.3 Conditions for Connection of Customers 698](#_Toc256000874)

[S5.3.1a Introduction to the schedule 698](#_Toc256000875)

[S5.3.1 Information 699](#_Toc256000876)

[S5.3.2 Design standards 700](#_Toc256000877)

[S5.3.3 Protection systems and settings 701](#_Toc256000878)

[S5.3.4 Settings of protection and control systems 702](#_Toc256000879)

[S5.3.5 Power factor requirements 703](#_Toc256000880)

[S5.3.6 Balancing of load currents 703](#_Toc256000881)

[S5.3.7 Voltage fluctuations 704](#_Toc256000882)

[S5.3.8 Harmonics and voltage notching 704](#_Toc256000883)

[S5.3.9 Design requirements for Network Users' substations 705](#_Toc256000884)

[S5.3.10 Load shedding facilities 705](#_Toc256000885)

[Schedule 5.3a Conditions for connection of Market Network Services 706](#_Toc256000886)

[S5.3a.1a Introduction to the schedule 706](#_Toc256000887)

[S5.3a.1 Provision of Information 707](#_Toc256000888)

[S5.3a.2 Application of settings 708](#_Toc256000889)

[S5.3a.3 Technical matters to be co-ordinated 709](#_Toc256000890)

[S5.3a.4 Monitoring and control requirements 710](#_Toc256000891)

[S5.3a.4.1 Remote Monitoring 710](#_Toc256000892)

[S5.3a.4.2 [Deleted] 710](#_Toc256000893)

[S5.3a.4.3 Communications equipment 710](#_Toc256000894)

[S5.3a.5 Design standards 711](#_Toc256000895)

[S5.3a.6 Protection systems and settings 711](#_Toc256000896)

[S5.3a.7 [Deleted] 713](#_Toc256000897)

[S5.3a.8 Reactive power capability 713](#_Toc256000898)

[S5.3a.9 Balancing of load currents 713](#_Toc256000899)

[S5.3a.10 Voltage fluctuations 714](#_Toc256000900)

[S5.3a.11 Harmonics and voltage notching 714](#_Toc256000901)

[S5.3a.12 Design requirements for Market Network Service Providers' substations 714](#_Toc256000902)

[S5.3a.13 Market network service response to disturbances in the power system 715](#_Toc256000903)

[S5.3a.14 Protection of market network services from power system disturbances 715](#_Toc256000904)

[Schedule 5.4 Information to be Provided with Preliminary Enquiry 716](#_Toc256000905)

[Schedule 5.4A Preliminary Response 717](#_Toc256000906)

[Schedule 5.4B Detailed Response to Enquiry 719](#_Toc256000907)

[Schedule 5.5 Technical Details to Support Application for Connection and Connection Agreement 721](#_Toc256000908)

[S5.5.1 Introduction to the schedule 721](#_Toc256000909)

[S5.5.2 Categories of data 721](#_Toc256000910)

[S5.5.3 Review, change and supply of data 722](#_Toc256000911)

[S5.5.4 Data Requirements 722](#_Toc256000912)

[S5.5.5 Asynchronous generating unit data 723](#_Toc256000913)

[S5.5.6 Generating units smaller than 30MW data 723](#_Toc256000914)

[S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines 723](#_Toc256000915)

[Schedule 5.5.1 [Deleted] 726](#_Toc256000916)

[Schedule 5.5.2 [Deleted] 726](#_Toc256000917)

[Schedule 5.5.3 Network and plant technical data of equipment at or near connection point 726](#_Toc256000918)

[Schedule 5.5.4 Network Plant and Apparatus Setting Data 729](#_Toc256000919)

[Schedule 5.5.5 Load Characteristics at Connection Point 731](#_Toc256000920)

[Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements 732](#_Toc256000921)

[Part A Connection agreements 732](#_Toc256000922)

[Part B Network Operating Agreements 733](#_Toc256000923)

[Schedule 5.7 Annual Forecast Information for Planning Purposes 734](#_Toc256000924)

[Schedule 5.8 Distribution Annual Planning Report 736](#_Toc256000925)

[Schedule 5.9 Demand side engagement document (clause 5.13.1(h)) 742](#_Toc256000926)

[Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5) 743](#_Toc256000927)

[Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6) 746](#_Toc256000928)

[Schedule 5.12 Negotiating principles for large DCA services 748](#_Toc256000929)

[5A. Electricity connection for retail customers 753](#_Toc256000930)

[Part A Preliminary 753](#_Toc256000931)

[5A.A.1 Definitions 753](#_Toc256000932)

[5A.A.2 Application of this Chapter 756](#_Toc256000933)

[5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer 756](#_Toc256000934)

[Part B Standardised offers to provide basic and standard connection services 757](#_Toc256000935)

[Division 1 Basic connection services 757](#_Toc256000936)

[5A.B.1 Obligation to have model standing offer to provide basic connection services 757](#_Toc256000937)

[5A.B.2 Proposed model standing offer for basic connection services 757](#_Toc256000938)

[5A.B.3 Approval of terms and conditions of model standing offer to provide basic connection services 758](#_Toc256000939)

[Division 2 Standard connection services 759](#_Toc256000940)

[5A.B.4 Standard connection services 759](#_Toc256000941)

[5A.B.5 Approval of model standing offer to provide standard connection services 760](#_Toc256000942)

[Division 3 Miscellaneous 760](#_Toc256000943)

[5A.B.6 Amendment etc of model standing offer 760](#_Toc256000944)

[5A.B.7 Publication of model standing offers 761](#_Toc256000945)

[Part C Negotiated connection 761](#_Toc256000946)

[5A.C.1 Negotiation of connection 761](#_Toc256000947)

[5A.C.2 Process of negotiation 762](#_Toc256000948)

[5A.C.3 Negotiation framework 762](#_Toc256000949)

[5A.C.4 Fee to cover cost of negotiation 764](#_Toc256000950)

[Part D Application for connection service 764](#_Toc256000951)

[Division 1 Information 764](#_Toc256000952)

[5A.D.1 Publication of information 764](#_Toc256000953)

[5A.D.1A Register of completed embedded generation projects 765](#_Toc256000954)

[Division 2 Preliminary enquiry 766](#_Toc256000955)

[5A.D.2 Preliminary enquiry 766](#_Toc256000956)

[Division 3 Applications 767](#_Toc256000957)

[5A.D.3 Application process 767](#_Toc256000958)

[5A.D.4 Site inspection 768](#_Toc256000959)

[Part E Connection charges 768](#_Toc256000960)

[5A.E.1 Connection charge principles 768](#_Toc256000961)

[5A.E.2 Itemised statement of connection charges 770](#_Toc256000962)

[5A.E.3 Connection charge guidelines 770](#_Toc256000963)

[5A.E.4 Payment of connection charges 772](#_Toc256000964)

[Part F Formation and integration of connection contracts 772](#_Toc256000965)

[Division 1 Offer and acceptance – basic and standard connection services 772](#_Toc256000966)

[5A.F.1 Distribution Network Service Provider's response to application 772](#_Toc256000967)

[5A.F.2 Acceptance of connection offer 773](#_Toc256000968)

[5A.F.3 Offer and acceptance—application for expedited connection 773](#_Toc256000969)

[Division 2 Offer and acceptance – negotiated connection 773](#_Toc256000970)

[5A.F.4 Negotiated connection offer 773](#_Toc256000971)

[Division 3 Formation of contract 774](#_Toc256000972)

[5A.F.5 Acceptance of connection offer 774](#_Toc256000973)

[Division 4 Contractual performance 774](#_Toc256000974)

[5A.F.6 Carrying out connection work 774](#_Toc256000975)

[5A.F.7 Retailer required for energisation where new connection 775](#_Toc256000976)

[Part G Dispute resolution between Distribution Network Service Providers and customers 775](#_Toc256000977)

[5A.G.1 Relevant disputes 775](#_Toc256000978)

[5A.G.2 Determination of dispute 775](#_Toc256000979)

[5A.G.3 Termination of proceedings 776](#_Toc256000980)

[SCHEDULE 5A.1 – Minimum content requirements for connection contract 776](#_Toc256000981)

[Part A Connection offer not involving embedded generation 776](#_Toc256000982)

[Part B Connection offer involving embedded generation 777](#_Toc256000983)

[6. Economic Regulation of Distribution Services 781](#_Toc256000984)

[Part A Introduction 781](#_Toc256000985)

[6.1 Introduction to Chapter 6 781](#_Toc256000986)

[6.1.1 AER's regulatory responsibility 781](#_Toc256000987)

[6.1.1A [Deleted] 781](#_Toc256000988)

[6.1.2 Structure of this Chapter 781](#_Toc256000989)

[6.1.3 Access to direct control services and negotiated distribution services 782](#_Toc256000990)

[6.1.4 Prohibition of DUOS charges for the export of energy 782](#_Toc256000991)

[Part B Classification of Distribution Services and Distribution Determinations 782](#_Toc256000992)

[6.2 Classification 782](#_Toc256000993)

[6.2.1 Classification of distribution services 782](#_Toc256000994)

[6.2.2 Classification of direct control services as standard control services or alternative control services 783](#_Toc256000995)

[6.2.3 Term for which classification operates 784](#_Toc256000996)

[6.2.3A Distribution Service Classification Guidelines 784](#_Toc256000997)

[6.2.4 Duty of AER to make distribution determinations 785](#_Toc256000998)

[6.2.5 Control mechanisms for direct control services 785](#_Toc256000999)

[6.2.6 Basis of control mechanisms for direct control services 786](#_Toc256001000)

[6.2.7 Negotiated distribution services 786](#_Toc256001001)

[6.2.8 Guidelines 786](#_Toc256001002)

[Part C Building Block Determinations for standard control services 787](#_Toc256001003)

[6.3 Building block determinations 787](#_Toc256001004)

[6.3.1 Introduction 787](#_Toc256001005)

[6.3.2 Contents of building block determination 787](#_Toc256001006)

[6.4 Post-tax revenue model 788](#_Toc256001007)

[6.4.1 Preparation, publication and amendment of post-tax revenue model 788](#_Toc256001008)

[6.4.2 Contents of post-tax revenue model 788](#_Toc256001009)

[6.4.3 Building block approach 788](#_Toc256001010)

[6.4.4 Shared assets 790](#_Toc256001011)

[6.4.5 Expenditure Forecast Assessment Guidelines 791](#_Toc256001012)

[6.4A Capital expenditure incentive mechanisms 791](#_Toc256001013)

[6.4B Asset exemptions 792](#_Toc256001014)

[6.4B.1 Asset exemption decisions and Asset Exemption Guidelines 792](#_Toc256001015)

[6.4B.2 Exemption applications 793](#_Toc256001016)

[6.5 Matters relevant to the making of building block determinations 793](#_Toc256001017)

[6.5.1 Regulatory asset base 793](#_Toc256001018)

[6.5.2 Return on capital 794](#_Toc256001019)

[6.5.3 Estimated cost of corporate income tax 794](#_Toc256001020)

[6.5.4 [Deleted] 795](#_Toc256001021)

[6.5.5 Depreciation 795](#_Toc256001022)

[6.5.6 Forecast operating expenditure 796](#_Toc256001023)

[6.5.7 Forecast capital expenditure 798](#_Toc256001024)

[6.5.8 Efficiency benefit sharing scheme 802](#_Toc256001025)

[6.5.8A Capital expenditure sharing scheme 803](#_Toc256001026)

[6.5.9 The X factor 804](#_Toc256001027)

[6.5.10 Pass through events 805](#_Toc256001028)

[6.6 Adjustments after making of building block determination. 805](#_Toc256001029)

[6.6.1 Cost pass through 805](#_Toc256001030)

[6.6.1A Reporting on jurisdictional schemes 811](#_Toc256001031)

[6.6.2 Service target performance incentive scheme 813](#_Toc256001032)

[6.6.3 Demand management incentive scheme 814](#_Toc256001033)

[6.6.3A Demand management innovation allowance mechanism 815](#_Toc256001034)

[6.6.4 Small-scale incentive scheme 816](#_Toc256001035)

[6.6.5 Reopening of distribution determination for capital expenditure 817](#_Toc256001036)

[6.6A Contingent Projects 820](#_Toc256001037)

[6.6A.1 Acceptance of a contingent project in a distribution determination 820](#_Toc256001038)

[6.6A.2 Amendment of distribution determination for contingent project 822](#_Toc256001039)

[Part D Negotiated distribution services 826](#_Toc256001040)

[6.7 Negotiated distribution services 826](#_Toc256001041)

[6.7.1 Principles relating to access to negotiated distribution services 826](#_Toc256001042)

[6.7.2 Determination of terms and conditions of access for negotiated distribution services 828](#_Toc256001043)

[6.7.3 Negotiating framework determination 829](#_Toc256001044)

[6.7.4 Negotiated Distribution Service Criteria determination 829](#_Toc256001045)

[6.7.5 Preparation of and requirements for negotiating framework for negotiated distribution services 830](#_Toc256001046)

[6.7.6 Confidential information 831](#_Toc256001047)

[Part DA Connection policies 832](#_Toc256001048)

[6.7A Connection policy requirements 832](#_Toc256001049)

[6.7A.1 Preparation of, and requirements for, connection policy 832](#_Toc256001050)

[Part E Regulatory proposal and proposed tariff structure statement 833](#_Toc256001051)

[6.8 Regulatory proposal and proposed tariff structure statement 833](#_Toc256001052)

[6.8.1 AER's framework and approach paper 833](#_Toc256001053)

[6.8.1A Notification of approach to forecasting expenditure 835](#_Toc256001054)

[6.8.2 Submission of regulatory proposal, tariff structure statement and exemption application 835](#_Toc256001055)

[6.9 Preliminary examination and consultation 837](#_Toc256001056)

[6.9.1 Preliminary examination 837](#_Toc256001057)

[6.9.2 Resubmission of proposal 838](#_Toc256001058)

[6.9.2A Confidential information 838](#_Toc256001059)

[6.9.3 Consultation 838](#_Toc256001060)

[6.10 Draft distribution determination and further consultation 839](#_Toc256001061)

[6.10.1 Making of draft distribution determination 839](#_Toc256001062)

[6.10.2 Publication of draft determination and consultation 840](#_Toc256001063)

[6.10.3 Submission of revised proposal 840](#_Toc256001064)

[6.10.4 Submissions on specified matters 841](#_Toc256001065)

[6.11 Distribution determination 841](#_Toc256001066)

[6.11.1 Making of distribution determination 841](#_Toc256001067)

[6.11.1A Out of scope revised regulatory proposal or late submissions 842](#_Toc256001068)

[6.11.2 Notice of distribution determination 842](#_Toc256001069)

[6.11.3 Commencement of distribution determination 843](#_Toc256001070)

[6.12 Requirements relating to draft and final distribution determinations 843](#_Toc256001071)

[6.12.1 Constituent decisions 843](#_Toc256001072)

[6.12.2 Reasons for decisions 846](#_Toc256001073)

[6.12.3 Extent of AER's discretion in making distribution determinations 847](#_Toc256001074)

[6.13 Revocation and substitution of distribution determination for wrong information or error 848](#_Toc256001075)

[6.14 Miscellaneous 849](#_Toc256001076)

[6.14A Distribution Confidentiality Guidelines 849](#_Toc256001077)

[Part F Cost Allocation 850](#_Toc256001078)

[6.15 Cost allocation 850](#_Toc256001079)

[6.15.1 Duty to comply with Cost Allocation Method 850](#_Toc256001080)

[6.15.2 Cost Allocation Principles 850](#_Toc256001081)

[6.15.3 Cost Allocation Guidelines 851](#_Toc256001082)

[6.15.4 Cost Allocation Method 851](#_Toc256001083)

[Part G Distribution consultation procedures 852](#_Toc256001084)

[6.16 Distribution consultation procedures 852](#_Toc256001085)

[Part H Ring-Fencing Arrangements for Distribution Network Service Providers 854](#_Toc256001086)

[6.17 Distribution Ring-Fencing Guidelines 854](#_Toc256001087)

[6.17.1 Compliance with Distribution Ring-Fencing Guidelines 854](#_Toc256001088)

[6.17.2 Development of Distribution Ring-Fencing Guidelines 854](#_Toc256001089)

[Part I Distribution Pricing Rules 855](#_Toc256001090)

[6.18 Distribution Pricing Rules 855](#_Toc256001091)

[6.18.1 Application of this Part 855](#_Toc256001092)

[6.18.1A Tariff structure statement 855](#_Toc256001093)

[6.18.1B Amending a tariff structure statement with the AER's approval 856](#_Toc256001094)

[6.18.1C Sub-threshold tariffs 857](#_Toc256001095)

[6.18.2 Pricing proposals 858](#_Toc256001096)

[6.18.3 Tariff classes 859](#_Toc256001097)

[6.18.4 Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging 860](#_Toc256001098)

[6.18.5 Pricing principles 860](#_Toc256001099)

[6.18.6 Side constraints on tariffs for standard control services 862](#_Toc256001100)

[6.18.7 Recovery of designated pricing proposal charges 863](#_Toc256001101)

[6.18.7A Recovery of jurisdictional scheme amounts 863](#_Toc256001102)

[6.18.8 Approval of pricing proposal 867](#_Toc256001103)

[6.18.9 Publication of information about tariffs and tariff classes 868](#_Toc256001104)

[6.19. Data Required for Distribution Service Pricing 868](#_Toc256001105)

[6.19.1 Forecast use of networks by Distribution Customers and Embedded Generators 868](#_Toc256001106)

[6.19.2 Confidentiality of distribution network pricing information 869](#_Toc256001107)

[Part J Billing and Settlements 869](#_Toc256001108)

[6.20 Billing and Settlements Process 869](#_Toc256001109)

[6.20.1 Billing for distribution services 869](#_Toc256001110)

[6.20.2 Minimum information to be provided in distribution network service bills 871](#_Toc256001111)

[6.20.3 Settlement between Distribution Network Service Providers 871](#_Toc256001112)

[6.20.4 Obligation to pay 871](#_Toc256001113)

[Part K Prudential requirements, capital contributions and prepayments 871](#_Toc256001114)

[6.21 Distribution Network Service Provider Prudential Requirements 871](#_Toc256001115)

[6.21.1 Prudential requirements for distribution network service 871](#_Toc256001116)

[6.21.2 Capital contributions, prepayments and financial guarantees 872](#_Toc256001117)

[6.21.3 Treatment of past prepayments and capital contributions 873](#_Toc256001118)

[Part L Dispute resolution 873](#_Toc256001119)

[6.22 Dispute Resolution 873](#_Toc256001120)

[6.22.1 Dispute Resolution by the AER 873](#_Toc256001121)

[6.22.2 Determination of dispute 873](#_Toc256001122)

[6.22.3 Termination of access dispute without access determination 875](#_Toc256001123)

[Part M Separate disclosure of transmission and distribution charges 875](#_Toc256001124)

[6.23 Separate disclosure of transmission and distribution charges 875](#_Toc256001125)

[Part N Dual Function Assets 876](#_Toc256001126)

[6.24 Dual Function Assets 876](#_Toc256001127)

[6.24.1 Application of this Part 876](#_Toc256001128)

[6.24.2 Dual Function Assets 876](#_Toc256001129)

[6.25 AER determination of applicable pricing regime for Dual Function Assets 876](#_Toc256001130)

[6.26 Division of Distribution Network Service Provider's revenue 877](#_Toc256001131)

[Part O Annual Benchmarking Report 879](#_Toc256001132)

[6.27 Annual Benchmarking Report 879](#_Toc256001133)

[Part P Distribution Reliability Measures Guidelines 879](#_Toc256001134)

[6.28 Distribution Reliability Measures Guidelines 879](#_Toc256001135)

[Schedule 6.1 Contents of building block proposals 879](#_Toc256001136)

[S6.1.1 Information and matters relating to capital expenditure 879](#_Toc256001137)

[S6.1.2 Information and matters relating to operating expenditure 880](#_Toc256001138)

[S6.1.3 Additional information and matters 881](#_Toc256001139)

[Schedule 6.2 Regulatory Asset Base 883](#_Toc256001140)

[S6.2.1 Establishment of opening regulatory asset base for a regulatory control period 883](#_Toc256001141)

[S6.2.2 Prudency and efficiency of capital expenditure 888](#_Toc256001142)

[S6.2.2A Reduction for inefficient past capital expenditure 888](#_Toc256001143)

[S6.2.2B Depreciation 890](#_Toc256001144)

[S6.2.3 Roll forward of regulatory asset base within the same regulatory control period 891](#_Toc256001145)

[6A. Economic Regulation of Transmission Services 895](#_Toc256001146)

[Part A Introduction 895](#_Toc256001147)

[6A.1 Introduction to Chapter 6A 895](#_Toc256001148)

[6A.1.1 Economic regulation of transmission services generally 895](#_Toc256001149)

[6A.1.2 [Deleted] 896](#_Toc256001150)

[6A.1.3 [Deleted] 896](#_Toc256001151)

[6A.1.4 National regulatory arrangements 896](#_Toc256001152)

[6A.1.5 Application of Chapter 6A to Market Network Service Providers 896](#_Toc256001153)

[6A.1.6 Application of Chapter 6A to AEMO and declared transmission system operators 896](#_Toc256001154)

[Part B Transmission Determinations Generally 897](#_Toc256001155)

[6A.2 Transmission determinations 897](#_Toc256001156)

[6A.2.1 Duty of AER to make transmission determinations 897](#_Toc256001157)

[6A.2.2 Components of transmission determinations 897](#_Toc256001158)

[6A.2.3 Guidelines 897](#_Toc256001159)

[Part C Regulation of Revenue - Prescribed Transmission Services 898](#_Toc256001160)

[6A.3 Allowed revenue from prescribed transmission services 898](#_Toc256001161)

[6A.3.1 Allowed revenue for regulatory year 898](#_Toc256001162)

[6A.3.2 Adjustment of maximum allowed revenue 898](#_Toc256001163)

[6A.4 Revenue determinations 898](#_Toc256001164)

[6A.4.1 Introduction 898](#_Toc256001165)

[6A.4.2 Contents of revenue determination 898](#_Toc256001166)

[6A.5 Post-tax revenue model 899](#_Toc256001167)

[6A.5.1 Introduction 899](#_Toc256001168)

[6A.5.2 Preparation, publication and amendment of post-tax revenue model 900](#_Toc256001169)

[6A.5.3 Contents of post-tax revenue model 900](#_Toc256001170)

[6A.5.4 Building blocks approach 901](#_Toc256001171)

[6A.5.5 Shared assets 902](#_Toc256001172)

[6A.5.6 Expenditure Forecast Assessment Guidelines 903](#_Toc256001173)

[6A.5A Capital expenditure incentive mechanisms 903](#_Toc256001174)

[6A.6 Matters relevant to the making of revenue determinations 904](#_Toc256001175)

[6A.6.1 Regulatory asset base 904](#_Toc256001176)

[6A.6.2 Return on capital 905](#_Toc256001177)

[6A.6.3 Depreciation 905](#_Toc256001178)

[6A.6.4 Estimated cost of corporate income tax 906](#_Toc256001179)

[6A.6.5 Efficiency benefit sharing scheme 907](#_Toc256001180)

[6A.6.5A Capital expenditure sharing scheme 908](#_Toc256001181)

[6A.6.6 Forecast operating expenditure 909](#_Toc256001182)

[6A.6.7 Forecast capital expenditure 911](#_Toc256001183)

[6A.6.8 The X factor 915](#_Toc256001184)

[6A.6.9 Pass through events 916](#_Toc256001185)

[6A.7 Matters relevant to the adjustment of revenue cap after making of revenue determination 916](#_Toc256001186)

[6A.7.1 Reopening of revenue determination for capital expenditure 916](#_Toc256001187)

[6A.7.2 Network support pass through 919](#_Toc256001188)

[6A.7.3 Cost pass through 920](#_Toc256001189)

[6A.7.4 Service target performance incentive scheme 926](#_Toc256001190)

[6A.7.5 Small-scale incentive scheme 927](#_Toc256001191)

[6A.7.6 Demand management innovation allowance mechanism 928](#_Toc256001192)

[6A.8 Contingent Projects 929](#_Toc256001193)

[6A.8.A1 Eligibility for consideration as a contingent project 929](#_Toc256001194)

[6A.8.1 Acceptance of a Contingent Project in a revenue determination 929](#_Toc256001195)

[6A.8.2 Amendment of revenue determination for contingent project 931](#_Toc256001196)

[Part D [Deleted] 936](#_Toc256001197)

[Part E Procedure - Revenue determinations and pricing methodologies 936](#_Toc256001198)

[6A.10 Revenue Proposal and proposed pricing methodology 936](#_Toc256001199)

[6A.10.1A AER's framework and approach paper 936](#_Toc256001200)

[6A.10.1B Notification of approach to forecasting expenditure 938](#_Toc256001201)

[6A.10.1 Submission of proposal, pricing methodology and information 938](#_Toc256001202)

[6A.10.2 [Deleted] 939](#_Toc256001203)

[6A.11 Preliminary examination and consultation 939](#_Toc256001204)

[6A.11.1 Preliminary examination and determination of non-compliance with relevant requirements 939](#_Toc256001205)

[6A.11.2 Resubmission of proposal, framework, pricing methodology or information 940](#_Toc256001206)

[6A.11.2A Confidential information 940](#_Toc256001207)

[6A.11.3 Consultation 940](#_Toc256001208)

[6A.12 Draft decision and further consultation 941](#_Toc256001209)

[6A.12.1 Making of draft decision 941](#_Toc256001210)

[6A.12.2 Publication of draft decision and consultation 942](#_Toc256001211)

[6A.12.3 Submission of revised proposal or pricing methodology 942](#_Toc256001212)

[6A.12.4 Submissions on specified matters 943](#_Toc256001213)

[6A.13 Final decision 944](#_Toc256001214)

[6A.13.1 Making of final decision 944](#_Toc256001215)

[6A.13.2 Refusal to approve amounts, values, framework or pricing methodology 944](#_Toc256001216)

[6A.13.2A Out of scope revised documents or late submissions 945](#_Toc256001217)

[6A.13.3 Notice of final decision 946](#_Toc256001218)

[6A.13.4 Making of transmission determination 946](#_Toc256001219)

[6A.14 Requirements relating to draft and final decisions 946](#_Toc256001220)

[6A.14.1 Contents of decisions 946](#_Toc256001221)

[6A.14.2 Reasons for decisions 948](#_Toc256001222)

[6A.14.3 Circumstances in which matters must be approved or accepted 948](#_Toc256001223)

[6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error 951](#_Toc256001224)

[6A.16 Miscellaneous 951](#_Toc256001225)

[6A.16A Transmission Confidentiality Guidelines 952](#_Toc256001226)

[Part F Information Disclosure 952](#_Toc256001227)

[6A.17 Information disclosure by Transmission Network Service Providers 952](#_Toc256001228)

[6A.17.1 Information to be provided to AER 952](#_Toc256001229)

[6A.17.2 Information Guidelines 953](#_Toc256001230)

[6A.18 [Deleted] 955](#_Toc256001231)

[Part G Cost Allocation 955](#_Toc256001232)

[6A.19 Cost allocation 955](#_Toc256001233)

[6A.19.1 Duty to comply with Cost Allocation Methodology 955](#_Toc256001234)

[6A.19.2 Cost Allocation Principles 955](#_Toc256001235)

[6A.19.3 Cost Allocation Guidelines 956](#_Toc256001236)

[6A.19.4 Cost Allocation Methodology 956](#_Toc256001237)

[Part H Transmission Consultation Procedures 957](#_Toc256001238)

[6A.20 Transmission consultation procedures 957](#_Toc256001239)

[Part I Ring-Fencing Arrangements for Transmission Network Service Providers 959](#_Toc256001240)

[6A.21 Transmission Ring-Fencing Guidelines 959](#_Toc256001241)

[6A.21.1 Compliance with Transmission Ring-Fencing Guidelines 959](#_Toc256001242)

[6A.21.2 Development of Transmission Ring-Fencing Guidelines 959](#_Toc256001243)

[Part J Prescribed Transmission Services - Regulation of Pricing 960](#_Toc256001244)

[6A.22 Terms used in Part J 960](#_Toc256001245)

[6A.22.1 Aggregate annual revenue requirement (AARR) 960](#_Toc256001246)

[6A.22.2 Annual service revenue requirement (ASRR) 961](#_Toc256001247)

[6A.22.3 Meaning of attributable cost share 961](#_Toc256001248)

[6A.22.4 Meaning of attributable connection point cost share 961](#_Toc256001249)

[6A.23 Pricing Principles for Prescribed Transmission Services 961](#_Toc256001250)

[6A.23.1 Introduction 961](#_Toc256001251)

[6A.23.2 Principles for the allocation of the aggregate annual revenue requirement 962](#_Toc256001252)

[6A.23.3 Principles for the allocation of the annual service revenue requirement to connection points 962](#_Toc256001253)

[6A.23.4 Principles for the recovery of the Annual Service Revenue Requirement as prices 965](#_Toc256001254)

[6A.24 Pricing methodology 966](#_Toc256001255)

[6A.24.1 Pricing methodologies generally 966](#_Toc256001256)

[6A.24.2 Publication of pricing methodology and transmission network prices 968](#_Toc256001257)

[6A.24.3 Basis for setting prices pending approval of pricing methodology 968](#_Toc256001258)

[6A.24.4 Basis for setting prices pending approval of maximum allowed revenue 969](#_Toc256001259)

[6A.25 Pricing methodology guidelines for prescribed transmission services 970](#_Toc256001260)

[6A.25.1 Making and amending of pricing methodology guidelines 970](#_Toc256001261)

[6A.25.2 Contents of pricing methodology guidelines 970](#_Toc256001262)

[6A.26 Prudent discounts 971](#_Toc256001263)

[6A.26.1 Agreements for prudent discounts for prescribed transmission services 971](#_Toc256001264)

[6A.26.2 Application to AER for approval of proposed prudent discount amounts 972](#_Toc256001265)

[6A.27 Billing Process 974](#_Toc256001266)

[6A.27.1 Billing for prescribed transmission services 974](#_Toc256001267)

[6A.27.1A Billing of modified load export charges 974](#_Toc256001268)

[6A.27.2 Minimum information to be provided in network service bills 974](#_Toc256001269)

[6A.27.3 Obligation to pay charges for prescribed transmission services 975](#_Toc256001270)

[6A.27.4 Payments between Transmission Network Service Providers in the same region 975](#_Toc256001271)

[6A.27.5 Calculation of financial transfers between Transmission Network Service Providers in the same region 975](#_Toc256001272)

[6A.28 Prudential Requirements 976](#_Toc256001273)

[6A.28.1 Prudential Requirements for prescribed transmission services 976](#_Toc256001274)

[6A.28.2 Capital contribution or prepayment for a specific asset 976](#_Toc256001275)

[6A.28.3 Treatment of past capital contributions 976](#_Toc256001276)

[6A.29 Multiple Transmission Network Service Providers 976](#_Toc256001277)

[6A.29.1 Multiple Transmission Network Service Providers within a region 976](#_Toc256001278)

[6A.29.2 Single Transmission Network Service Provider within a region 977](#_Toc256001279)

[6A.29.3 Allocation over several regions 977](#_Toc256001280)

[6A.29A Modified load export charges 978](#_Toc256001281)

[6A.29A.1 Single Transmission Network Service Provider in a Region 978](#_Toc256001282)

[6A.29A.2 Calculation of the modified load export charges 978](#_Toc256001283)

[6A.29A.3 Calculation of adjustments to the modified load export charge 979](#_Toc256001284)

[6A.29A.4 Billing the modified load export charge 979](#_Toc256001285)

[6A.29A.5 Allocation and billing process where multiple Transmission Network Service Providers in a Region 979](#_Toc256001286)

[Part K Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services 980](#_Toc256001287)

[[Deleted] 980](#_Toc256001288)

[Part L Annual Benchmarking Report 980](#_Toc256001289)

[6A.31 Annual Benchmarking Report 980](#_Toc256001290)

[Schedule 6A.1 Contents of Revenue Proposals 980](#_Toc256001291)

[S6A.1.1 Information and matters relating to capital expenditure 980](#_Toc256001292)

[S6A.1.2 Information and matters relating to operating expenditure 981](#_Toc256001293)

[S6A.1.3 Additional information and matters 982](#_Toc256001294)

[Schedule 6A.2 Regulatory Asset Base 984](#_Toc256001295)

[S6A.2.1 Establishment of opening regulatory asset base for a regulatory control period 984](#_Toc256001296)

[S6A.2.2 Prudency and efficiency of capital expenditure 989](#_Toc256001297)

[S6A.2.2A Reduction for inefficient past capital expenditure 990](#_Toc256001298)

[S6A.2.2B Depreciation 992](#_Toc256001299)

[S6A.2.3 Removal of assets from regulatory asset base 992](#_Toc256001300)

[S6A.2.4 Roll forward of regulatory asset base within the same regulatory control period 993](#_Toc256001301)

[Schedule 6A.3 CRNP methodology and modified CRNP methodology 994](#_Toc256001302)

[S6A.3.1 Meaning of optimised replacement cost 994](#_Toc256001303)

[S6A.3.2 CRNP methodology 994](#_Toc256001304)

[S6A.3.3 Modified CRNP methodology 995](#_Toc256001305)

[Schedule 6A.4 Application of this Chapter to AEMO and declared transmission system operators 996](#_Toc256001306)

[S6A.4.1 Application of this Chapter to AEMO etc 996](#_Toc256001307)

[S6A.4.2 Exclusions, qualifications and modifications 996](#_Toc256001308)

[6B. Retail markets 1005](#_Toc256001309)

[Part A Retail support 1005](#_Toc256001310)

[Division 1 Application and definitions 1005](#_Toc256001311)

[6B.A1.1 Application of this Part 1005](#_Toc256001312)

[6B.A1.2 Definitions 1005](#_Toc256001313)

[Division 2 Billing and payment rules 1005](#_Toc256001314)

[6B.A2.1 Obligation to pay 1005](#_Toc256001315)

[6B.A2.2 Direct customer billing and energy-only contracts 1006](#_Toc256001316)

[6B.A2.3 Calculating network charges 1006](#_Toc256001317)

[6B.A2.4 Statement of charges 1006](#_Toc256001318)

[6B.A2.5 Time and manner of payment 1007](#_Toc256001319)

[Division 3 Matters incidental to billing and payment 1007](#_Toc256001320)

[6B.A3.1 Adjustment of network charges 1007](#_Toc256001321)

[6B.A3.2 Tariff reassignment 1007](#_Toc256001322)

[6B.A3.3 Disputed statements of charges 1008](#_Toc256001323)

[6B.A3.4 Interest 1009](#_Toc256001324)

[6B.A3.5 Notification of changes to charges 1009](#_Toc256001325)

[Part B Credit support required for late payment 1010](#_Toc256001326)

[Division 1 Application and definitions 1010](#_Toc256001327)

[6B.B1.1 Application of Part B 1010](#_Toc256001328)

[6B.B1.2 Definitions 1010](#_Toc256001329)

[Division 2 Requirements for credit support 1010](#_Toc256001330)

[6B.B2.1 Distribution Network Service Provider may require credit support in limited circumstances 1010](#_Toc256001331)

[Division 3 Provision of credit support by retailers 1011](#_Toc256001332)

[6B.B3.1 Retailer to provide credit support 1011](#_Toc256001333)

[6B.B3.2 Acceptable form of credit support 1011](#_Toc256001334)

[Division 4 Other Rules relating to credit support 1012](#_Toc256001335)

[6B.B4.1 Application of credit support 1012](#_Toc256001336)

[6B.B4.2 Return of credit support 1012](#_Toc256001337)

[6B.B4.3 Other retailer obligations 1012](#_Toc256001338)

[Schedule 6B.1 Prescribed form of unconditional undertaking for credit support 1012](#_Toc256001339)

[7. Metering 1017](#_Toc256001340)

[Part A Introduction 1017](#_Toc256001341)

[7.1 Introduction to the Metering Chapter 1017](#_Toc256001342)

[7.1.1 Contents 1017](#_Toc256001343)

[Part B Roles and Responsibilities 1017](#_Toc256001344)

[7.2 Role and Responsibility of financially responsible Market Participant 1017](#_Toc256001345)

[7.2.1 Obligations of financially responsible Market Participants to establish metering installations 1017](#_Toc256001346)

[7.2.2 [Not used] 1018](#_Toc256001347)

[7.2.3 Agreements with Local Network Service Provider 1018](#_Toc256001348)

[7.2.4 [Not used] 1018](#_Toc256001349)

[7.2.5 Agreements with Metering Provider 1018](#_Toc256001350)

[7.3 Role and Responsibility of Metering Coordinator 1018](#_Toc256001351)

[7.3.1 Responsibility of the Metering Coordinator 1018](#_Toc256001352)

[7.3.2 Role of the Metering Coordinator 1019](#_Toc256001353)

[7.4 Qualification and Registration of Metering Providers, Metering Data Providers and Embedded Network Managers 1022](#_Toc256001354)

[7.4.1 Qualifications and registration of Metering Providers 1022](#_Toc256001355)

[7.4.2 Qualifications and registration of Metering Data Providers 1023](#_Toc256001356)

[7.4.2A Qualifications and registration of Embedded Network Managers 1023](#_Toc256001357)

[7.4.2B List of Embedded Network Managers 1024](#_Toc256001358)

[7.4.3 Nature of appointment of Metering Provider or Metering Data Provider 1024](#_Toc256001359)

[7.4.4 Deregistration of Metering Providers, Metering Data Providers and Embedded Network Managers 1024](#_Toc256001360)

[7.5 Role and Responsibility of AEMO 1026](#_Toc256001361)

[7.5.1 Responsibility of AEMO for the collection, processing and delivery of metering data 1026](#_Toc256001362)

[7.5.2 AEMO's costs in connection with metering installation 1027](#_Toc256001363)

[7.5A Role and Responsibility of Embedded Network Managers 1027](#_Toc256001364)

[7.5A.1 Responsibility of Embedded Network Managers for management services 1027](#_Toc256001365)

[7.5A.2 EN information 1027](#_Toc256001366)

[Part C Appointment of Metering Coordinator 1028](#_Toc256001367)

[7.6 Appointment of Metering Coordinator 1028](#_Toc256001368)

[7.6.1 Commercial nature of the Metering Coordinator appointment and service provision 1028](#_Toc256001369)

[7.6.2 Persons who may appoint Metering Coordinators 1028](#_Toc256001370)

[7.6.3 Appointment with respect to transmission network connection 1029](#_Toc256001371)

[7.6.4 Type 7 metering installations 1029](#_Toc256001372)

[7.7 Metering Coordinator default arrangements 1030](#_Toc256001373)

[7.7.1 Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term 1030](#_Toc256001374)

[7.7.2 Notices to be provided by Metering Coordinator 1031](#_Toc256001375)

[7.7.3 AEMO may issue breach notice 1031](#_Toc256001376)

[Part D Metering installation 1032](#_Toc256001377)

[7.8 Metering installation arrangements 1032](#_Toc256001378)

[7.8.1 Metering installation requirements 1032](#_Toc256001379)

[7.8.2 Metering installation components 1033](#_Toc256001380)

[7.8.3 Small customer metering installations 1037](#_Toc256001381)

[7.8.4 Type 4A metering installation 1037](#_Toc256001382)

[7.8.5 Emergency management 1040](#_Toc256001383)

[7.8.6 Network devices 1040](#_Toc256001384)

[7.8.7 Metering point 1043](#_Toc256001385)

[7.8.8 Metering installation types and accuracy 1043](#_Toc256001386)

[7.8.9 Meter churn 1044](#_Toc256001387)

[7.8.10 Metering installation malfunctions 1044](#_Toc256001388)

[7.8.10A Timeframes for meters to be installed – new connection 1046](#_Toc256001389)

[7.8.10B Timeframes for meters to be installed – where a connection service is not required 1047](#_Toc256001390)

[7.8.10C Timeframes for meters to be installed – where a connection alteration is required 1048](#_Toc256001391)

[7.8.11 Changes to metering equipment, parameters and settings within a metering installation 1050](#_Toc256001392)

[7.8.12 Special site or technology related conditions 1050](#_Toc256001393)

[7.8.13 Joint metering installations 1051](#_Toc256001394)

[7.9 Inspection, Testing and Audit of Metering installations 1052](#_Toc256001395)

[7.9.1 Responsibility for testing 1052](#_Toc256001396)

[7.9.2 Actions in event of non-compliance 1054](#_Toc256001397)

[7.9.3 Audits of information held in metering installations 1054](#_Toc256001398)

[7.9.4 Errors found in metering tests, inspections or audits 1055](#_Toc256001399)

[7.9.5 Retention of test records and documents 1056](#_Toc256001400)

[7.9.6 Metering installation registration process 1057](#_Toc256001401)

[Part E Metering Data 1057](#_Toc256001402)

[7.10 Metering Data Services 1057](#_Toc256001403)

[7.10.1 Metering Data Services 1057](#_Toc256001404)

[7.10.2 Data management and storage 1058](#_Toc256001405)

[7.10.3 Provision of metering data to certain persons 1059](#_Toc256001406)

[7.10.4 Use of check metering data 1059](#_Toc256001407)

[7.10.5 Periodic energy metering 1060](#_Toc256001408)

[7.10.6 Time settings 1060](#_Toc256001409)

[7.10.7 Metering data performance standards 1061](#_Toc256001410)

[7.11 Metering data and database 1062](#_Toc256001411)

[7.11.1 Metering database 1062](#_Toc256001412)

[7.11.2 Data validation, substitution and estimation 1063](#_Toc256001413)

[7.11.3 Changes to energy data or to metering data 1064](#_Toc256001414)

[7.12 Register of Metering Information 1064](#_Toc256001415)

[7.12.1 Metering register 1064](#_Toc256001416)

[7.12.2 Metering register discrepancy 1064](#_Toc256001417)

[7.13 Disclosure of NMI information 1065](#_Toc256001418)

[7.13.1 Application of this Rule 1065](#_Toc256001419)

[7.13.2 NMI and NMI checksum 1065](#_Toc256001420)

[7.13.3 NMI Standing Data 1065](#_Toc256001421)

[7.14 Metering data provision to retail customers 1065](#_Toc256001422)

[Part F Security of metering installation and energy data 1066](#_Toc256001423)

[7.15 Security of metering installation and energy data 1066](#_Toc256001424)

[7.15.1 Confidentiality 1066](#_Toc256001425)

[7.15.2 Security of metering installations 1067](#_Toc256001426)

[7.15.3 Security controls for energy data 1067](#_Toc256001427)

[7.15.4 Additional security controls for small customer metering installations 1069](#_Toc256001428)

[7.15.5 Access to data 1070](#_Toc256001429)

[Part G Procedures 1071](#_Toc256001430)

[7.16 Procedures 1071](#_Toc256001431)

[7.16.1 Obligation to establish, maintain and publish procedures 1071](#_Toc256001432)

[7.16.2 Market Settlement and Transfer Solution Procedures 1072](#_Toc256001433)

[7.16.3 Requirements of the metrology procedure 1072](#_Toc256001434)

[7.16.4 Jurisdictional metrology material in metrology procedure 1074](#_Toc256001435)

[7.16.5 Additional metrology procedure matters 1075](#_Toc256001436)

[7.16.6 Requirements of the service level procedures 1076](#_Toc256001437)

[7.16.6A Requirements of the ENM service level procedures 1077](#_Toc256001438)

[7.16.6B Guide to embedded networks 1078](#_Toc256001439)

[7.16.7 Amendment of procedures in the Metering Chapter 1078](#_Toc256001440)

[7.16.8 National Measurement Act 1079](#_Toc256001441)

[Part H B2B Requirements 1079](#_Toc256001442)

[7.17 B2B Arrangements 1079](#_Toc256001443)

[7.17.1 B2B e-Hub 1079](#_Toc256001444)

[7.17.2 B2B e-Hub Participants 1080](#_Toc256001445)

[7.17.3 Content of the B2B Procedures 1081](#_Toc256001446)

[7.17.4 Changing B2B Procedures 1081](#_Toc256001447)

[7.17.5 B2B Decision 1084](#_Toc256001448)

[7.17.6 Establishment of Information Exchange Committee 1085](#_Toc256001449)

[7.17.7 Functions and powers of Information Exchange Committee 1086](#_Toc256001450)

[7.17.8 Obligations of Members 1086](#_Toc256001451)

[7.17.9 Meetings of Information Exchange Committee 1087](#_Toc256001452)

[7.17.10 Nomination, election and appointment of Members 1088](#_Toc256001453)

[7.17.11 Qualifications of Members 1089](#_Toc256001454)

[7.17.12 Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual 1090](#_Toc256001455)

[7.17.13 Cost Recovery 1090](#_Toc256001456)

[Schedule 7.1 Metering register 1091](#_Toc256001457)

[S7.1.1 General 1091](#_Toc256001458)

[S7.1.2 Metering register information 1091](#_Toc256001459)

[Schedule 7.2 Metering Provider 1092](#_Toc256001460)

[S7.2.1 General 1092](#_Toc256001461)

[S7.2.2 Categories of registration 1093](#_Toc256001462)

[S7.2.3 Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A 1094](#_Toc256001463)

[S7.2.4 Capabilities of Metering Providers for metering installations types 5 and 6 1096](#_Toc256001464)

[S7.2.5 Capabilities of Metering Providers for small customer metering installations 1097](#_Toc256001465)

[S7.2.6 Capabilities of the Accredited Service Provider category 1097](#_Toc256001466)

[Schedule 7.3 Metering Data Provider 1097](#_Toc256001467)

[S7.3.1 General 1097](#_Toc256001468)

[S7.3.2 Categories of registration 1097](#_Toc256001469)

[S7.3.3 Capabilities of Metering Data Providers 1098](#_Toc256001470)

[S7.3.4 Capabilities of Metering Data Providers for small customer metering installations 1100](#_Toc256001471)

[Schedule 7.4 Types and Accuracy of Metering installations 1100](#_Toc256001472)

[S7.4.1 General requirements 1100](#_Toc256001473)

[S7.4.2 Metering installations commissioned prior to 13 December 1998 1100](#_Toc256001474)

[S7.4.3 Accuracy requirements for metering installations 1101](#_Toc256001475)

[S7.4.4 Check metering 1106](#_Toc256001476)

[S7.4.5 Resolution and accuracy of displayed or captured data 1107](#_Toc256001477)

[S7.4.6 General design standards 1107](#_Toc256001478)

[S7.4.6.1 Design requirements 1107](#_Toc256001479)

[S7.4.6.2 Design guidelines 1108](#_Toc256001480)

[Schedule 7.5 Requirements of minimum services specification 1109](#_Toc256001481)

[S7.5.1 Minimum services specification 1109](#_Toc256001482)

[Schedule 7.6 Inspection and Testing Requirements 1112](#_Toc256001483)

[S7.6.1 General 1112](#_Toc256001484)

[S7.6.2 Technical Guidelines 1114](#_Toc256001485)

[Schedule 7.7 Embedded Network Managers 1115](#_Toc256001486)

[S7.7.1 General 1115](#_Toc256001487)

[S7.7.2 Capabilities of Embedded Network Managers 1115](#_Toc256001488)

[8. Administrative Functions 1119](#_Toc256001489)

[Part A Introductory 1119](#_Toc256001490)

[8.1 Administrative functions 1119](#_Toc256001491)

[8.1.1 [Deleted] 1119](#_Toc256001492)

[8.1.2 [Deleted] 1119](#_Toc256001493)

[8.1.3 Structure of this Chapter 1119](#_Toc256001494)

[Part B Disputes 1119](#_Toc256001495)

[8.2 Dispute Resolution 1119](#_Toc256001496)

[8.2.1 Application and guiding principles 1119](#_Toc256001497)

[8.2.2 The Dispute Resolution Adviser 1122](#_Toc256001498)

[8.2.3 Dispute management systems of Registered Participants and AEMO 1123](#_Toc256001499)

[8.2.4 Stage 1 - dispute resolution through Registered Participants' DMS 1124](#_Toc256001500)

[8.2.5 Stage 2 - dispute resolution process 1125](#_Toc256001501)

[8.2.6A Establishment of Dispute Resolution Panel 1126](#_Toc256001502)

[8.2.6B Parties to DRP Proceedings 1127](#_Toc256001503)

[8.2.6C Proceedings of the DRP 1128](#_Toc256001504)

[8.2.6D Decisions of the DRP 1129](#_Toc256001505)

[8.2.6 [Deleted] 1129](#_Toc256001506)

[8.2.7 Legal representation 1129](#_Toc256001507)

[8.2.8 Cost of dispute resolution 1130](#_Toc256001508)

[8.2.9 Effect of resolution 1130](#_Toc256001509)

[8.2.10 Recording and publication 1131](#_Toc256001510)

[8.2.11 Appeals on questions of law 1131](#_Toc256001511)

[8.2.12 [Deleted] 1131](#_Toc256001512)

[8.2A B2B Determination Disputes 1131](#_Toc256001513)

[8.2A.1 Application of rule 8.2 1131](#_Toc256001514)

[8.2A.2 How rule 8.2 applies 1131](#_Toc256001515)

[8.3 Power to make Electricity Procedures 1134](#_Toc256001516)

[8.4 [Deleted] 1134](#_Toc256001517)

[8.5 [Deleted] 1134](#_Toc256001518)

[Part C Registered Participants' confidentiality obligations 1134](#_Toc256001519)

[8.6 Confidentiality 1134](#_Toc256001520)

[8.6.1 Confidentiality 1134](#_Toc256001521)

[8.6.1A Application 1135](#_Toc256001522)

[8.6.2 Exceptions 1135](#_Toc256001523)

[8.6.3 Conditions 1136](#_Toc256001524)

[8.6.4 [Deleted] 1137](#_Toc256001525)

[8.6.5 Indemnity to AER, AEMC and AEMO 1137](#_Toc256001526)

[8.6.6 AEMO information 1137](#_Toc256001527)

[8.6.7 Information on Rules Bodies 1137](#_Toc256001528)

[Part D Monitoring and reporting 1137](#_Toc256001529)

[8.7 Monitoring and Reporting 1137](#_Toc256001530)

[8.7.1 Monitoring 1137](#_Toc256001531)

[8.7.2 Reporting requirements and monitoring standards for Registered Participants and AEMO 1138](#_Toc256001532)

[8.7.3 Consultation required for making general regulatory information order (Section 28H of the NEL) 1140](#_Toc256001533)

[8.7.4 Preparation of network service provider performance report (Section 28V of the NEL) 1141](#_Toc256001534)

[8.7.5 [Deleted] 1141](#_Toc256001535)

[8.7.6 Recovery of reporting costs 1141](#_Toc256001536)

[Part E Reliability panel 1142](#_Toc256001537)

[8.8 Reliability Panel 1142](#_Toc256001538)

[8.8.1 Purpose of Reliability Panel 1142](#_Toc256001539)

[8.8.2 Constitution of the Reliability Panel 1143](#_Toc256001540)

[8.8.3 Reliability Panel review process 1145](#_Toc256001541)

[8.8.4 Determination of protected events 1148](#_Toc256001542)

[Part F Rules consultation procedures 1149](#_Toc256001543)

[8.9 Rules Consultation Procedures 1149](#_Toc256001544)

[Part G Consumer advocacy funding 1151](#_Toc256001545)

[8.10 Consumer advocacy funding obligation 1151](#_Toc256001546)

[Part H Augmentations 1152](#_Toc256001547)

[8.11 Augmentations 1152](#_Toc256001548)

[8.11.1 Application 1152](#_Toc256001549)

[8.11.2 Object 1152](#_Toc256001550)

[8.11.3 Definitions 1152](#_Toc256001551)

[8.11.4 Planning criteria 1153](#_Toc256001552)

[8.11.5 Construction of augmentation that is not a contestable augmentation 1153](#_Toc256001553)

[8.11.6 Contestable augmentations 1154](#_Toc256001554)

[8.11.7 Construction and operation of contestable augmentation 1154](#_Toc256001555)

[8.11.8 Funded augmentations that are not subject to the tender process 1156](#_Toc256001556)

[8.11.9 Contractual requirements and principles 1157](#_Toc256001557)

[8.11.10 Annual planning review 1157](#_Toc256001558)

[Schedule 8.11 Principles to be reflected in agreements relating to contestable augmentations 1158](#_Toc256001559)

[S8.11.1 Risk allocation 1158](#_Toc256001560)

[S8.11.2 Minimum requirements for agreements relating to contestable augmentation 1159](#_Toc256001561)

[S8.11.3 Matters to be dealt with in relevant agreements 1159](#_Toc256001562)

[Part I Values of customer reliability 1160](#_Toc256001563)

[8.12 Development of methodology and publication of values of customer reliability 1160](#_Toc256001564)

[8A. Participant Derogations 1165](#_Toc256001565)

[Part 1 Derogations Granted to TransGrid 1165](#_Toc256001566)

[8A.1 [Deleted] 1165](#_Toc256001567)

[Part 2 Derogations Granted to EnergyAustralia 1165](#_Toc256001568)

[8A.2 [Deleted] 1165](#_Toc256001569)

[8A.2A [Deleted] 1165](#_Toc256001570)

[Part 3 [Deleted] 1165](#_Toc256001571)

[Part 4 [Deleted] 1165](#_Toc256001572)

[Part 5 [Deleted] 1165](#_Toc256001573)

[Part 6 Derogations Granted to Victorian Market Participants 1165](#_Toc256001574)

[Part 7 [Deleted] 1166](#_Toc256001575)

[Part 8 [Deleted] 1166](#_Toc256001576)

[Part 9 [Deleted] 1166](#_Toc256001577)

[Part 10 [Deleted] 1166](#_Toc256001578)

[Part 11 [Deleted] 1166](#_Toc256001579)

[Part 12 [Deleted] 1166](#_Toc256001580)

[Part 13 Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd 1166](#_Toc256001581)

[8A.13 [Deleted] 1166](#_Toc256001582)

[Part 14 Derogations granted to Ausgrid, Endeavour Energy and Essential Energy 1166](#_Toc256001583)

[8A.14 Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period 1166](#_Toc256001584)

[8A.14.1 Definitions 1166](#_Toc256001585)

[8A.14.2 Expiry date 1170](#_Toc256001586)

[8A.14.3 Application of Rule 8A.14 1170](#_Toc256001587)

[8A.14.4 Recovery of revenue across the current regulatory control period and subsequent regulatory control period 1171](#_Toc256001588)

[8A.14.5 Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required 1172](#_Toc256001589)

[8A.14.6 Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required 1173](#_Toc256001590)

[8A.14.7 Requirements for adjustment determination 1174](#_Toc256001591)

[8A.14.8 Application of Chapter 6 under participant derogation 1175](#_Toc256001592)

[Part 15 Derogations granted to ActewAGL 1176](#_Toc256001593)

[8A.15 Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period 1176](#_Toc256001594)

[8A.15.1 Definitions 1176](#_Toc256001595)

[8A.15.2 Expiry date 1180](#_Toc256001596)

[8A.15.3 Application of Rule 8A.15 1180](#_Toc256001597)

[8A.15.4 Recovery of revenue across the current regulatory control period and subsequent regulatory control period 1180](#_Toc256001598)

[8A.15.5 Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required 1182](#_Toc256001599)

[8A.15.6 Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required 1183](#_Toc256001600)

[8A.15.7 Requirements for adjustment determination 1185](#_Toc256001601)

[8A.15.8 Application of Chapter 6 under participant derogation 1185](#_Toc256001602)

[9. Jurisdictional Derogations and Transitional Arrangements 1191](#_Toc256001603)

[9.1 Purpose and Application 1191](#_Toc256001604)

[9.1.1 Purpose 1191](#_Toc256001605)

[9.1.2 Jurisdictional Derogations 1191](#_Toc256001606)

[Part A Jurisdictional Derogations for Victoria 1191](#_Toc256001607)

[9.2 [Deleted] 1191](#_Toc256001608)

[9.3 Definitions 1191](#_Toc256001609)

[9.3.1 General Definitions 1191](#_Toc256001610)

[9.3.2 [Deleted] 1192](#_Toc256001611)

[9.3A Fault levels 1192](#_Toc256001612)

[9.4 Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks 1193](#_Toc256001613)

[9.4.1 [Deleted] 1193](#_Toc256001614)

[9.4.2 Smelter Trader 1193](#_Toc256001615)

[9.4.3 Smelter Trader: compliance 1194](#_Toc256001616)

[9.4.4 Report from AER 1196](#_Toc256001617)

[9.4.5 Cross Border Networks 1196](#_Toc256001618)

[9.5 Transitional Arrangements for Chapter 3 – Reliability and Emergency Reserve Trader 1197](#_Toc256001619)

[9.5.1 Definition 1197](#_Toc256001620)

[9.5.2 Expiry date 1197](#_Toc256001621)

[9.5.3 Multi-year Victorian contracts – term and volume 1197](#_Toc256001622)

[9.5.4 Multi-year Victorian contracts - reporting 1198](#_Toc256001623)

[9.6 Transitional Arrangements for Chapter 4 - System Security 1199](#_Toc256001624)

[9.6.1 Operating Procedures (clause 4.10.1) 1199](#_Toc256001625)

[9.6.2 Nomenclature Standards (clause 4.12) 1199](#_Toc256001626)

[9.7 Transitional Arrangements for Chapter 5 - Network Connection 1199](#_Toc256001627)

[9.7.1 [Deleted] 1199](#_Toc256001628)

[9.7.2 [Deleted] 1199](#_Toc256001629)

[9.7.3 [Deleted] 1199](#_Toc256001630)

[9.7.4 Regulation of Distribution Network Connection 1199](#_Toc256001631)

[9.7.5 [Deleted] 1200](#_Toc256001632)

[9.7.6 [Deleted] 1200](#_Toc256001633)

[9.7.7 [Deleted] 1200](#_Toc256001634)

[9.8 Transitional Arrangements for Chapter 6 - Network Pricing 1200](#_Toc256001635)

[9.8.1 [Deleted] 1200](#_Toc256001636)

[9.8.2 [Deleted] 1200](#_Toc256001637)

[9.8.3 [Deleted] 1200](#_Toc256001638)

[9.8.4 Transmission Network Pricing 1200](#_Toc256001639)

[9.8.4A [Deleted] 1202](#_Toc256001640)

[9.8.4B [Deleted] 1202](#_Toc256001641)

[9.8.4C [Deleted] 1202](#_Toc256001642)

[9.8.4D [Deleted] 1202](#_Toc256001643)

[9.8.4E [Deleted] 1202](#_Toc256001644)

[9.8.4F [Deleted] 1202](#_Toc256001645)

[9.8.4G [Deleted] 1202](#_Toc256001646)

[9.8.5 [Deleted] 1202](#_Toc256001647)

[9.8.6 [Deleted] 1202](#_Toc256001648)

[9.8.7 Distribution network pricing – transitional application of former Chapter 6 1202](#_Toc256001649)

[9.8.8 Exclusion of AER's power to aggregate distribution systems and parts of distribution systems 1203](#_Toc256001650)

[9.9 Transitional Arrangements for Chapter 7 - Metering 1203](#_Toc256001651)

[9.9.1 Metering Installations To Which This Schedule Applies 1203](#_Toc256001652)

[9.9.2 [Deleted] 1204](#_Toc256001653)

[9.9.3 [Deleted] 1204](#_Toc256001654)

[9.9.4 [Deleted] 1204](#_Toc256001655)

[9.9.5 [Deleted] 1204](#_Toc256001656)

[9.9.6 [Deleted] 1204](#_Toc256001657)

[9.9.7 [Deleted] 1204](#_Toc256001658)

[9.9.8 [Deleted] 1204](#_Toc256001659)

[9.9.9 Periodic Energy Metering (clause 7.9.3) 1204](#_Toc256001660)

[9.9.10 Use of Alternate Technologies (clause 7.13) 1204](#_Toc256001661)

[9.9A [Deleted] 1205](#_Toc256001662)

[9.9B [Deleted] 1205](#_Toc256001663)

[9.9C [Deleted] 1205](#_Toc256001664)

[1. Interpretation of tables 1205](#_Toc256001665)

[2. Continuing effect 1205](#_Toc256001666)

[3. Subsequent agreement 1206](#_Toc256001667)

[4. [Deleted] 1206](#_Toc256001668)

[5. Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) 1206](#_Toc256001669)

[6. [Deleted] 1207](#_Toc256001670)

[7. [Deleted] 1207](#_Toc256001671)

[8. [Deleted] 1207](#_Toc256001672)

[9. [Deleted] 1207](#_Toc256001673)

[10. [Deleted] 1207](#_Toc256001674)

[11. [Deleted 1207](#_Toc256001675)

[12. [Deleted] 1207](#_Toc256001676)

[13. Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2) 1207](#_Toc256001677)

[14. [Deleted] 1207](#_Toc256001678)

[15. [Deleted] 1207](#_Toc256001679)

[16. Excitation Control System (clause S5.2.5.13 of schedule 5.2) 1207](#_Toc256001680)

[Part B Jurisdictional Derogations for New South Wales 1208](#_Toc256001681)

[9.10 [Deleted] 1208](#_Toc256001682)

[9.11 Definitions 1208](#_Toc256001683)

[9.11.1 Definitions used in this Part B 1208](#_Toc256001684)

[9.12 Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks 1209](#_Toc256001685)

[9.12.1 [Deleted] 1209](#_Toc256001686)

[9.12.2 Customers 1209](#_Toc256001687)

[9.12.3 Power Traders 1209](#_Toc256001688)

[9.12.4 Cross Border Networks 1212](#_Toc256001689)

[9.13 [Deleted] 1213](#_Toc256001690)

[9.14 Transitional Arrangements for Chapter 4 - System Security 1213](#_Toc256001691)

[9.14.1 Power System Operating Procedures 1213](#_Toc256001692)

[9.15 NSW contestable services for Chapter 5A 1213](#_Toc256001693)

[9.15.1 Definitions 1213](#_Toc256001694)

[9.15.2 Chapter 5A not to apply to certain contestable services 1213](#_Toc256001695)

[9.16 Transitional Arrangements for Chapter 6 - Network Pricing 1213](#_Toc256001696)

[9.16.1 NSW contestable services 1213](#_Toc256001697)

[9.16.2 [Deleted] 1213](#_Toc256001698)

[9.16.3 Jurisdictional Regulator 1213](#_Toc256001699)

[9.16.4 Deemed Regulated Interconnector 1214](#_Toc256001700)

[9.16.5 [Deleted] 1214](#_Toc256001701)

[9.17 Transitional Arrangements for Chapter 7 - Metering 1214](#_Toc256001702)

[9.17.1 Extent of Derogations 1214](#_Toc256001703)

[9.17.2 Initial Registration (clause 7.1.2) 1214](#_Toc256001704)

[9.17.3 Amendments to Schedule 9G1 1214](#_Toc256001705)

[9.17.4 Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4) 1215](#_Toc256001706)

[9.17A [Deleted] 1215](#_Toc256001707)

[9.18 [Deleted] 1215](#_Toc256001708)

[Part C Jurisdictional Derogations for the Australian Capital Territory 1215](#_Toc256001709)

[9.19 [Deleted] 1215](#_Toc256001710)

[9.20 Definitions and Transitional Arrangements for Cross-Border Networks 1215](#_Toc256001711)

[9.20.1 Definitions 1215](#_Toc256001712)

[9.20.2 Cross Border Networks 1215](#_Toc256001713)

[9.21 [Deleted] 1216](#_Toc256001714)

[9.22 [Deleted] 1216](#_Toc256001715)

[9.23 Transitional Arrangements for Chapter 6 - Network Pricing 1216](#_Toc256001716)

[9.23.1 [Deleted] 1216](#_Toc256001717)

[9.23.2 [Deleted] 1216](#_Toc256001718)

[9.23.3 [Deleted 1216](#_Toc256001719)

[9.23.4 [Deleted] 1216](#_Toc256001720)

[9.24 Transitional Arrangements 1216](#_Toc256001721)

[9.24.1 Chapter 7 - Metering 1216](#_Toc256001722)

[9.24.2 [Deleted] 1216](#_Toc256001723)

[9.24A [Deleted] 1216](#_Toc256001724)

[Part D Jurisdictional Derogations for South Australia 1216](#_Toc256001725)

[9.25 Definitions 1216](#_Toc256001726)

[9.25.1 [Deleted] 1216](#_Toc256001727)

[9.25.2 Definitions 1216](#_Toc256001728)

[9.26 Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks 1219](#_Toc256001729)

[9.26.1 Registration as a Generator 1219](#_Toc256001730)

[9.26.2 Registration as a Customer 1220](#_Toc256001731)

[9.26.3 Cross Border Networks 1220](#_Toc256001732)

[9.26.4 [Deleted] 1220](#_Toc256001733)

[9.26.5 Registration as a Network Service Provider 1220](#_Toc256001734)

[9.27 [Deleted] 1221](#_Toc256001735)

[9.28 Transitional Arrangements for Chapter 5 - Network Connection 1221](#_Toc256001736)

[9.28.1 Application of clause 5.2 1221](#_Toc256001737)

[9.28.2 [Deleted] 1222](#_Toc256001738)

[9.29 Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services 1222](#_Toc256001739)

[9.29.1 [Deleted] 1222](#_Toc256001740)

[9.29.2 [Deleted] 1222](#_Toc256001741)

[9.29.3 [Deleted] 1222](#_Toc256001742)

[9.29.4 [Deleted] 1222](#_Toc256001743)

[9.29.5 Distribution Network Pricing – South Australia 1222](#_Toc256001744)

[9.29.6 Capital contributions, prepayments and financial guarantees 1223](#_Toc256001745)

[9.29.7 Ring fencing 1223](#_Toc256001746)

[9.29A Monitoring and reporting 1223](#_Toc256001747)

[9.30 Transitional Provisions 1224](#_Toc256001748)

[9.30.1 Chapter 7 - Metering 1224](#_Toc256001749)

[Part E Jurisdictional Derogations for Queensland 1224](#_Toc256001750)

[9.31 [Deleted] 1224](#_Toc256001751)

[9.32 Definitions and Interpretation 1224](#_Toc256001752)

[9.32.1 Definitions 1224](#_Toc256001753)

[9.32.2 Interpretation 1227](#_Toc256001754)

[9.33 Transitional Arrangements for Chapter 1 1227](#_Toc256001755)

[9.33.1 [Deleted] 1227](#_Toc256001756)

[9.34 Transitional Arrangements for Chapter 2 - Registered Participants and Registration 1227](#_Toc256001757)

[9.34.1 Application of the Rules in Queensland (clauses 2.2 and 2.5) 1227](#_Toc256001758)

[9.34.2 Stanwell Cross Border Leases (clause 2.2) 1227](#_Toc256001759)

[9.34.3 [Deleted] 1227](#_Toc256001760)

[9.34.4 Registration as a Customer (clause 2.3.1) 1227](#_Toc256001761)

[9.34.5 There is no clause 9.34.5 1228](#_Toc256001762)

[9.34.6 Exempted generation agreements (clause 2.2) 1228](#_Toc256001763)

[9.35 [Deleted] 1232](#_Toc256001764)

[9.36 [Deleted] 1232](#_Toc256001765)

[9.37 Transitional Arrangements for Chapter 5 - Network Connection 1232](#_Toc256001766)

[9.37.1 [Deleted] 1232](#_Toc256001767)

[9.37.2 Existing connection and access agreements (clause 5.2) 1232](#_Toc256001768)

[9.37.3 [Deleted] 1233](#_Toc256001769)

[9.37.4 [Deleted] 1233](#_Toc256001770)

[9.37.5 Forecasts for connection points to transmission network (clause 5.11.1) 1233](#_Toc256001771)

[9.37.6 There is no clause 9.37.6 1233](#_Toc256001772)

[9.37.7 Cross Border Networks 1233](#_Toc256001773)

[9.37.8 [Deleted] 1234](#_Toc256001774)

[9.37.9 Credible contingency events (clause S5.1.2.1 of schedule 5.1) 1234](#_Toc256001775)

[9.37.10 Reactive power capability (clause S5.2.5.1 of schedule 5.2) 1234](#_Toc256001776)

[9.37.11 [Deleted] 1235](#_Toc256001777)

[9.37.12 Voltage fluctuations (clause S5.1.5 of schedule 5.1) 1235](#_Toc256001778)

[9.37.13 [Deleted] 1237](#_Toc256001779)

[9.37.14 [Deleted] 1237](#_Toc256001780)

[9.37.15 [Deleted] 1237](#_Toc256001781)

[9.37.16 [Deleted] 1237](#_Toc256001782)

[9.37.17 [Deleted] 1237](#_Toc256001783)

[9.37.18 [Deleted] 1237](#_Toc256001784)

[9.37.19 Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2) 1237](#_Toc256001785)

[9.37.20 [Deleted] 1237](#_Toc256001786)

[9.37.21 Excitation control system (clause S.5.2.5.13 of schedule 5.2) 1237](#_Toc256001787)

[9.37.22 [Deleted] 1238](#_Toc256001788)

[9.37.23 Annual forecast information for planning purposes (schedule 5.7) 1238](#_Toc256001789)

[9.38 Transitional Arrangements for Chapter 6 - Network Pricing 1238](#_Toc256001790)

[9.38.1 [Deleted] 1238](#_Toc256001791)

[9.38.2 [Deleted] 1238](#_Toc256001792)

[9.38.3 [Deleted] 1238](#_Toc256001793)

[9.38.4 Interconnectors between regions 1238](#_Toc256001794)

[9.38.5 Transmission pricing for exempted generation agreements 1238](#_Toc256001795)

[9.39 Transitional Arrangements for Chapter 7 - Metering 1239](#_Toc256001796)

[9.39.1 Metering installations to which this clause applies 1239](#_Toc256001797)

[9.39.2 [Deleted] 1240](#_Toc256001798)

[9.39.3 [Deleted] 1240](#_Toc256001799)

[9.39.4 [Deleted] 1240](#_Toc256001800)

[9.39.5 [Deleted] 1240](#_Toc256001801)

[9.40 Transitional Arrangements for Chapter 8 - Administration Functions 1240](#_Toc256001802)

[9.40.1 [Deleted] 1240](#_Toc256001803)

[9.40.2 [Deleted] 1240](#_Toc256001804)

[9.40.3 [Deleted] 1240](#_Toc256001805)

[9.41 [Deleted] 1240](#_Toc256001806)

[Part F Jurisdictional Derogations for Tasmania 1241](#_Toc256001807)

[9.42 Definitions and interpretation 1241](#_Toc256001808)

[9.42.1 Definitions 1241](#_Toc256001809)

[9.42.2 Interpretation 1242](#_Toc256001810)

[9.42.3 National grid, power system and related expressions 1242](#_Toc256001811)

[9.43 [Deleted] 1243](#_Toc256001812)

[9.44 Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)) 1243](#_Toc256001813)

[9.45 Tasmanian Region (clause 3.5) 1243](#_Toc256001814)

[9.47 Transitional arrangements for Chapter 5- Network Connection 1243](#_Toc256001815)

[9.47.1 Existing Connection Agreements 1243](#_Toc256001816)

[9.48 Transitional arrangements - Transmission and Distribution Pricing 1243](#_Toc256001817)

[9.48.4A Ring fencing 1243](#_Toc256001818)

[9.48.4B Uniformity of tariffs for small customers 1244](#_Toc256001819)

[9.48.5 Transmission network 1244](#_Toc256001820)

[9.48.6 Deemed regulated interconnector 1244](#_Toc256001821)

[Part G Schedules to Chapter 9 1244](#_Toc256001822)

[1. Introduction 1244](#_Toc256001823)

[2. [Deleted] 1244](#_Toc256001824)

[3. General Principle 1244](#_Toc256001825)

[4. [Deleted] 1245](#_Toc256001826)

[5. Accuracy Requirements 1245](#_Toc256001827)

[6. [Deleted] 1245](#_Toc256001828)

[7. [Deleted] 1245](#_Toc256001829)

[8. [Deleted] 1245](#_Toc256001830)

[9. [Deleted] 1245](#_Toc256001831)

[10. [Deleted] 1245](#_Toc256001832)

[10. Glossary 1249](#_Toc256001833)

[11. Savings and Transitional Rules 1367](#_Toc256001834)

[Part A Definitions 1367](#_Toc256001835)

[Part B System Restart Ancillary Services (2006 amendments) 1367](#_Toc256001836)

[11.2 Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006 1367](#_Toc256001837)

[11.2.1 Transitional provision for acquisition of non-market ancillary services 1367](#_Toc256001838)

[11.3 [Deleted] 1368](#_Toc256001839)

[Part C Dispute Resolution for Regulatory Test (2006 amendments) 1368](#_Toc256001840)

[11.4 Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006 1368](#_Toc256001841)

[11.4.1 Continuation of things done under old clause 5.6.6 1368](#_Toc256001842)

[Part D Metrology (2006 amendments) 1369](#_Toc256001843)

[11.5 Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006 1369](#_Toc256001844)

[11.5.1 Definitions 1369](#_Toc256001845)

[11.5.2 Metrology procedures continues to apply until 31 December 2006 1369](#_Toc256001846)

[11.5.3 Responsible person 1369](#_Toc256001847)

[11.5.4 NEMMCO's responsibility to develop a metrology procedure 1369](#_Toc256001848)

[11.5.5 Jurisdictional metrology material in the metrology procedure 1370](#_Toc256001849)

[Part E Economic Regulation of Transmission Services (2006 amendments) 1370](#_Toc256001850)

[11.6 Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006 1370](#_Toc256001851)

[11.6.1 Definitions 1370](#_Toc256001852)

[11.6.2 New Chapter 6A does not affect existing revenue determinations 1371](#_Toc256001853)

[11.6.3 Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6 1372](#_Toc256001854)

[11.6.4 Old Part F of Chapter 6 1372](#_Toc256001855)

[11.6.5 Application of new Chapter 6A to Transmission Network Service Providers 1372](#_Toc256001856)

[11.6.6 Application of Chapter 6 to old distribution matters 1372](#_Toc256001857)

[11.6.7 References to the old Chapter 6 1372](#_Toc256001858)

[11.6.8 References to provisions of the old Chapter 6 1373](#_Toc256001859)

[11.6.9 Roll forward of regulatory asset base for first regulatory control period 1373](#_Toc256001860)

[11.6.10 Other adjustment carry-over mechanisms from current to first regulatory control period 1373](#_Toc256001861)

[11.6.11 Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services 1373](#_Toc256001862)

[11.6.12 Powerlink transitional provisions 1376](#_Toc256001863)

[11.6.13 ElectraNet easements transitional provisions 1379](#_Toc256001864)

[11.6.14 TransGrid contingent projects 1379](#_Toc256001865)

[11.6.15 Transmission determination includes existing revenue determinations 1380](#_Toc256001866)

[11.6.16 References to regulatory control period 1380](#_Toc256001867)

[11.6.17 Consultation procedure for first proposed guidelines 1380](#_Toc256001868)

[11.6.18 Reliance on proposed guidelines for SP AusNet, VENCorp and ElectraNet 1381](#_Toc256001869)

[11.6.19 EnergyAustralia transitional provisions 1381](#_Toc256001870)

[11.6.20 Basslink transitional provisions 1383](#_Toc256001871)

[11.6.21 SPI Powernet savings and transitional provision 1385](#_Toc256001872)

[11.6.22 Interim arrangements pricing-related information 1386](#_Toc256001873)

[Part F Reform of Regulatory Test Principles (2006 amendments) 1387](#_Toc256001874)

[11.7 Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006 1387](#_Toc256001875)

[11.7.1 Definitions 1387](#_Toc256001876)

[11.7.2 Amending Rule does not affect old clause 5.6.5A 1387](#_Toc256001877)

[Part G Pricing of Prescribed Transmission Services (2006 amendments) 1387](#_Toc256001878)

[11.8 Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006 1387](#_Toc256001879)

[11.8.1 Definitions 1387](#_Toc256001880)

[11.8.2 Regulated interconnectors 1388](#_Toc256001881)

[11.8.3 Application of new Part J of Chapter 6A to Transmission Network Service Providers 1388](#_Toc256001882)

[11.8.4 Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp 1389](#_Toc256001883)

[11.8.5 Prudent discounts under existing agreements 1389](#_Toc256001884)

[11.8.6 Application of prudent discounts regime under rule 6A.26 1389](#_Toc256001885)

[11.8.7 Prudent discounts pending approval of pricing methodology 1389](#_Toc256001886)

[Part H Reallocations (2007 amendments) 1390](#_Toc256001887)

[11.9 Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007 1390](#_Toc256001888)

[11.9.1 Definitions 1390](#_Toc256001889)

[11.9.2 Existing and transitional reallocations 1390](#_Toc256001890)

[Part I Technical Standards for Wind Generation (2007 amendments) 1391](#_Toc256001891)

[11.10 Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007 1391](#_Toc256001892)

[11.10.1 Definitions 1391](#_Toc256001893)

[11.10.2 Provision of information under S5.2.4 in registration application 1391](#_Toc256001894)

[11.10.3 Access standards made under the old Chapter 5 1392](#_Toc256001895)

[11.10.4 Modifications to plant by Generators 1392](#_Toc256001896)

[11.10.5 Technical Details to Support Application for Connection and Connection Agreement 1392](#_Toc256001897)

[11.10.6 Transitional arrangements for establishment of performance standards 1392](#_Toc256001898)

[11.10.7 Jurisdictional Derogations for Queensland 1392](#_Toc256001899)

[11.10A Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008 1393](#_Toc256001900)

[11.10A.1 Definitions 1393](#_Toc256001901)

[11.10A.2 Registration and reclassification of classified generating units 1394](#_Toc256001902)

[11.10A.3 Registered generating unit 1394](#_Toc256001903)

[11.10A.4 Classification of potential semi-scheduled generating unit 1394](#_Toc256001904)

[11.10A.5 Participant fees 1395](#_Toc256001905)

[11.10A.6 Timetable 1395](#_Toc256001906)

[11.10A.7 Procedure for contribution factors for ancillary service transactions 1395](#_Toc256001907)

[11.10A.8 Guidelines for energy conversion model information 1395](#_Toc256001908)

[Part J Cost Recovery of Localised Regulation Services (2007 amendments) 1396](#_Toc256001909)

[11.11 Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007 1396](#_Toc256001910)

[11.11.1 Definitions 1396](#_Toc256001911)

[11.11.2 Action taken by NEMMCO for the purposes of Amending Rule 1396](#_Toc256001912)

[11.12 [Deleted] 1396](#_Toc256001913)

[Part L  [Deleted] 1396](#_Toc256001914)

[Part M Economic Regulation of Distribution Services (2007 amendments) 1396](#_Toc256001915)

[Division 1 General Provisions 1396](#_Toc256001916)

[11.14 General provisions 1396](#_Toc256001917)

[11.14.1 Application of this Division 1396](#_Toc256001918)

[11.14.2 Definitions 1396](#_Toc256001919)

[11.14.3 Preservation of old regulatory regime 1397](#_Toc256001920)

[11.14.4 Transfer of regulatory responsibility 1398](#_Toc256001921)

[11.14.5 Special requirements with regard to ring fencing 1398](#_Toc256001922)

[11.14.6 Additional requirements with regard to cost allocation 1399](#_Toc256001923)

[11.14.7 Construction of documents 1399](#_Toc256001924)

[Division 2 [Deleted] 1400](#_Toc256001925)

[Division 3 Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers 1400](#_Toc256001926)

[11.16 Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers 1400](#_Toc256001927)

[11.16.1 Definitions 1400](#_Toc256001928)

[11.16.2 Application of Part to Queensland 2010 distribution determinations 1400](#_Toc256001929)

[11.16.3 Treatment of the regulatory asset base 1400](#_Toc256001930)

[11.16.4 Efficiency Benefit Sharing Scheme 1401](#_Toc256001931)

[11.16.5 Service Target Performance Incentive Scheme 1401](#_Toc256001932)

[11.16.6 Framework and approach 1401](#_Toc256001933)

[11.16.7 Regulatory Proposal 1401](#_Toc256001934)

[11.16.8 Side constraints 1402](#_Toc256001935)

[11.16.9 Cost pass throughs 1402](#_Toc256001936)

[11.16.10 Capital Contributions Policy 1402](#_Toc256001937)

[Division 4 Transitional provisions of specific application to Victoria 1403](#_Toc256001938)

[11.17 Transitional provisions of specific application to Victoria 1403](#_Toc256001939)

[11.17.1 Definitions 1403](#_Toc256001940)

[11.17.2 Calculation of estimated cost of corporate income tax 1403](#_Toc256001941)

[11.17.3 Decisions made in the absence of a statement of regulatory intent 1403](#_Toc256001942)

[11.17.4 Cost allocation guidelines 1404](#_Toc256001943)

[11.17.5 Modification of requirements related to cost allocation method 1404](#_Toc256001944)

[11.17.6 AMI Order in Council 1405](#_Toc256001945)

[Part N Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments) 1405](#_Toc256001946)

[11.18 Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007 1405](#_Toc256001947)

[11.18.1 Definitions 1405](#_Toc256001948)

[11.18.2 Auction rules 1405](#_Toc256001949)

[Part O Process for Region Change (2007 amendments) 1406](#_Toc256001950)

[11.19 Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007 1406](#_Toc256001951)

[11.19.1 Definitions 1406](#_Toc256001952)

[11.19.2 Regions Publication 1406](#_Toc256001953)

[Part P Integration of NEM Metrology Requirements 1406](#_Toc256001954)

[11.20 Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008 1406](#_Toc256001955)

[11.20.1 Definitions 1406](#_Toc256001956)

[11.20.2 Metering installations for non-market generating units immediately prior to 30 June 2008 1406](#_Toc256001957)

[11.20.3 First-tier load metering installations 1407](#_Toc256001958)

[11.20.4 First-tier load metering installations in Victoria 1407](#_Toc256001959)

[11.20.5 Minimalist Transitioning Approach in Queensland 1407](#_Toc256001960)

[11.20.6 First-tier jurisdictional requirements publication 1408](#_Toc256001961)

[11.20.7 Metrology procedure 1408](#_Toc256001962)

[Part PA Reliability Settings: Information Safety Net and Directions 1408](#_Toc256001963)

[11.21 Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008 1408](#_Toc256001964)

[11.21.1 Definitions 1408](#_Toc256001965)

[11.21.2 EAAP guidelines 1408](#_Toc256001966)

[11.21.3 [Deleted] 1408](#_Toc256001967)

[11.21.4 [Deleted] 1408](#_Toc256001968)

[11.21.5 Timetable 1408](#_Toc256001969)

[11.21.6 Power system security and reliability standards 1409](#_Toc256001970)

[11.21.7 Report on statement of opportunities 1409](#_Toc256001971)

[11.21.8 Methodology for dispatch prices and ancillary services prices 1409](#_Toc256001972)

[Part Q Regulatory Test Thresholds and Information Disclosure on Network Replacements 1409](#_Toc256001973)

[11.22 Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008 1409](#_Toc256001974)

[11.22.1 Definitions 1409](#_Toc256001975)

[11.22.2 Amending Rule does not affect existing regulatory test 1410](#_Toc256001976)

[Part R Performance Standard Compliance of Generators 1410](#_Toc256001977)

[11.23 Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008 1410](#_Toc256001978)

[11.23.1 Definitions 1410](#_Toc256001979)

[11.23.2 Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule 1410](#_Toc256001980)

[11.23.3 Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule 1410](#_Toc256001981)

[11.23.4 Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule 1411](#_Toc256001982)

[Part S [Deleted] 1411](#_Toc256001983)

[Part U Confidentiality Arrangements concerning Information required for Power System Studies 1411](#_Toc256001984)

[11.25 Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009 1411](#_Toc256001985)

[11.25.1 Definitions 1411](#_Toc256001986)

[11.25.2 Transitional arrangements for the provision of information 1411](#_Toc256001987)

[Part V WACC Reviews: Extension of Time 1413](#_Toc256001988)

[11.26 Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009 1413](#_Toc256001989)

[11.26.1 Definitions 1413](#_Toc256001990)

[11.26.2 Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015 1413](#_Toc256001991)

[Part W National Transmission Statement 1413](#_Toc256001992)

[11.27 Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009 1413](#_Toc256001993)

[11.27.1 Definitions 1413](#_Toc256001994)

[11.27.2 Purpose 1413](#_Toc256001995)

[11.27.3 Application of rule 11.27 1414](#_Toc256001996)

[11.27.4 National Transmission Statement 1414](#_Toc256001997)

[11.27.5 Scope and Content of National Transmission Network Development Plan 1415](#_Toc256001998)

[11.27.6 Energy Adequacy Assessment Projection 1416](#_Toc256001999)

[11.27.7 Amendment to Last Resort Power 1416](#_Toc256002000)

[11.27.8 Actions taken prior to commencement of Rule 1416](#_Toc256002001)

[Part X National Transmission Planning 1416](#_Toc256002002)

[11.28 Rules consequential on the making of the *National Electricity (Australian Energy Market Operator) Amendment Rules 2009* 1416](#_Toc256002003)

[11.28.1 Definitions 1416](#_Toc256002004)

[11.28.2 Jurisdictional planning bodies and representatives 1416](#_Toc256002005)

[11.28.3 Criteria and guidelines published by Inter-regional Planning Committee 1417](#_Toc256002006)

[11.28.4 Augmentation technical reports 1417](#_Toc256002007)

[11.28.5 Last Resort Planning Power 1417](#_Toc256002008)

[11.28.6 Inter-network power system tests 1417](#_Toc256002009)

[11.28.7 Control and protection settings for equipment 1418](#_Toc256002010)

[11.28.8 Revenue Proposals 1418](#_Toc256002011)

[Part Y Regulatory Investment Test for Transmission 1418](#_Toc256002012)

[11.29 Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009 1418](#_Toc256002013)

[11.29.1 Definitions 1418](#_Toc256002014)

[11.29.2 Period when Amending Rule applies to transmission investment 1419](#_Toc256002015)

[Part Z Congestion Information Resource 1419](#_Toc256002016)

[11.30 Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009 1419](#_Toc256002017)

[11.30.1 Definitions 1419](#_Toc256002018)

[11.30.2 Interim congestion Information resource 1420](#_Toc256002019)

[Part ZA Reliability and emergency reserve trader (2009 amendments) 1422](#_Toc256002020)

[11.31 Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009 1422](#_Toc256002021)

[11.31.1 Definitions 1422](#_Toc256002022)

[11.31.2 Purpose 1422](#_Toc256002023)

[11.31.3 Amendments to Reliability Panel's RERT Guidelines 1422](#_Toc256002024)

[11.31.4 Amendments to AEMO's RERT procedures for exercising the RERT 1423](#_Toc256002025)

[Part ZB Early Application of Market Impact Parameters 1423](#_Toc256002026)

[11.32 Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010 1423](#_Toc256002027)

[11.32.1 Definitions 1423](#_Toc256002028)

[11.32.2 Purpose 1424](#_Toc256002029)

[11.32.3 Early application of the market impact component of the service target performance incentive scheme 1424](#_Toc256002030)

[Part ZC Transparency of operating data 1427](#_Toc256002031)

[11.33 Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010 1427](#_Toc256002032)

[11.33.1 Definitions 1427](#_Toc256002033)

[11.33.2 Spot market operations timetable 1427](#_Toc256002034)

[Part ZD Cost Recovery for Other Services Directions 1429](#_Toc256002035)

[11.34 Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010 1429](#_Toc256002036)

[11.34.1 Definitions 1429](#_Toc256002037)

[11.34.2 Period when Amending Rules applies to funding of compensation 1429](#_Toc256002038)

[Part ZE Payments under Feed-in Schemes and Climate Change Funds 1429](#_Toc256002039)

[11.35 Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010 1429](#_Toc256002040)

[11.35.1 Definitions 1429](#_Toc256002041)

[11.35.2 Application of recovery of jurisdictional scheme Rules 1430](#_Toc256002042)

[11.35.3 Reporting on jurisdictional schemes 1431](#_Toc256002043)

[11.35.4 Revocation and substitution of distribution determination for jurisdictional scheme recovery 1432](#_Toc256002044)

[Part ZF Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations 1433](#_Toc256002045)

[11.36 Ministerial Smart Meter Roll Out Determinations 1433](#_Toc256002046)

[11.36.1 Definitions 1433](#_Toc256002047)

[11.36.2 Meaning of relevant metering installation 1433](#_Toc256002048)

[11.36.3 Period of application of rule to relevant metering installation 1433](#_Toc256002049)

[11.36.4 Designation of responsible person 1434](#_Toc256002050)

[11.36.5 [Deleted] 1434](#_Toc256002051)

[11.36.6 [Deleted] 1434](#_Toc256002052)

[Part ZG Provision of Metering Data Services and Clarification of Existing Metrology Requirements 1434](#_Toc256002053)

[11.37 Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010 1434](#_Toc256002054)

[11.37.1 Definitions 1434](#_Toc256002055)

[11.37.2 Commencement of special site or technology related conditions 1434](#_Toc256002056)

[11.37.3 Initial service level procedures 1434](#_Toc256002057)

[Part ZH Spot Market Operations Timetable 1435](#_Toc256002058)

[11.38 Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010 1435](#_Toc256002059)

[11.38.1 Definitions 1435](#_Toc256002060)

[11.38.2 Spot market operations timetable 1435](#_Toc256002061)

[Part ZI DNSP Recovery of Transmission-related Charges 1436](#_Toc256002062)

[11.39 Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011 1436](#_Toc256002063)

[11.39.1 Definitions 1436](#_Toc256002064)

[11.39.2 Recovery by Victorian distribution network service providers during current regulatory control period 1437](#_Toc256002065)

[11.39.3 Recovery by Victorian distribution network service providers for shared network augmentations 1437](#_Toc256002066)

[11.39.4 Bairnsdale network support agreement 1437](#_Toc256002067)

[11.39.5 Approval of pricing proposal 1437](#_Toc256002068)

[11.39.6 Ergon Energy transitional charges 1438](#_Toc256002069)

[11.39.7 Energex transitional charges 1438](#_Toc256002070)

[Part ZJ Network Support and Control Ancillary Services 1438](#_Toc256002071)

[11.40 Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011 1438](#_Toc256002072)

[11.40.1 Definitions 1438](#_Toc256002073)

[11.40.2 Purpose 1438](#_Toc256002074)

[11.40.3 Existing NCAS contracts to continue 1438](#_Toc256002075)

[11.40.4 Amendments to existing guidelines 1439](#_Toc256002076)

[11.40.5 New procedures 1439](#_Toc256002077)

[11.40.6 Decisions and actions taken prior to Amending Rule 1439](#_Toc256002078)

[Part ZK Application of Dual Marginal Loss Factors 1439](#_Toc256002079)

[11.41 Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011 1439](#_Toc256002080)

[11.41.1 Definitions 1439](#_Toc256002081)

[11.41.2 Amendments to loss factor methodology 1440](#_Toc256002082)

[11.41.3 Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions 1440](#_Toc256002083)

[11.41.4 Publication of intra-regional loss factors 1440](#_Toc256002084)

[Part ZL Tasmania Tranche 5a Procedure Changes 1440](#_Toc256002085)

[11.42 Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011 1440](#_Toc256002086)

[11.42.1 Definitions 1440](#_Toc256002087)

[11.42.2 AEMO may amend Relevant Procedures 1441](#_Toc256002088)

[Part ZM Application and Operation of Administered Price Periods 1441](#_Toc256002089)

[11.43 Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011 1441](#_Toc256002090)

[11.43.1 Definitions 1441](#_Toc256002091)

[11.43.2 Administered Price Cap Schedule 1441](#_Toc256002092)

[Part ZO Negative Intra-regional Settlements Residue 1442](#_Toc256002093)

[11.45 Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012 1442](#_Toc256002094)

[11.45.1 Definitions 1442](#_Toc256002095)

[11.45.2 Recovery of negative settlements residue prior to consultation under the Amending Rule 1442](#_Toc256002096)

[11.45.3 First consultation on negative intra-regional settlements residue procedure 1443](#_Toc256002097)

[Part ZP Interim Connection Charging Rules 1443](#_Toc256002098)

[11.46 Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012 1443](#_Toc256002099)

[11.46.1 Definitions 1443](#_Toc256002100)

[11.46.2 Extended meaning of some terms 1445](#_Toc256002101)

[11.46.3 Transitional operation of relevant provisions 1445](#_Toc256002102)

[11.46.4 Exclusions, qualifications and modifications for ACT 1446](#_Toc256002103)

[11.46.5 Exclusions, qualifications and modifications for NSW 1447](#_Toc256002104)

[11.46.6 Exclusions, qualifications and modifications for Queensland 1448](#_Toc256002105)

[11.46.7 Exclusions, qualifications and modifications for SA 1449](#_Toc256002106)

[11.46.8 Exclusions, qualifications and modifications for Tasmania 1450](#_Toc256002107)

[11.46.9 Exclusions, qualifications and modifications for Victoria 1451](#_Toc256002108)

[11.46.10 Connection charges 1452](#_Toc256002109)

[11.46.11 References 1452](#_Toc256002110)

[Part ZQ NSW transitional retail support and credit support rules 1453](#_Toc256002111)

[11.47 Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012 1453](#_Toc256002112)

[11.47.1 Definitions 1453](#_Toc256002113)

[11.47.2 Application 1455](#_Toc256002114)

[11.47.3 Obligation to pay 1455](#_Toc256002115)

[11.47.4 Charging and billing 1455](#_Toc256002116)

[11.47.5 Interest on unpaid amounts 1455](#_Toc256002117)

[11.47.6 Circumstances where NSW DNSP may request credit support 1456](#_Toc256002118)

[11.47.7 Credit support 1456](#_Toc256002119)

[11.47.8 Credit support providers 1456](#_Toc256002120)

[11.47.9 NSW DNSP to determine required credit support amount 1457](#_Toc256002121)

[11.47.10 NSW Retailer to ensure credit support available 1457](#_Toc256002122)

[11.47.11 Drawing on credit support 1457](#_Toc256002123)

[11.47.12 Specific transitional arrangements 1458](#_Toc256002124)

[Part ZR Miscellaneous transitional rules—NERL 1458](#_Toc256002125)

[11.48 Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012 1458](#_Toc256002126)

[11.48.1 Extension of time period for AER to consider certain pass through applications 1458](#_Toc256002127)

[Part ZS Cost pass through arrangements for Network Service Providers 1458](#_Toc256002128)

[11.49 Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012 1458](#_Toc256002129)

[11.49.1 Definitions 1458](#_Toc256002130)

[11.49.2 Terrorism event is a cost pass through event in the current regulatory control period 1459](#_Toc256002131)

[11.49.3 Transitional arrangement for Powerlink 1459](#_Toc256002132)

[11.49.4 Transitional arrangements for ElectraNet and Murraylink 1460](#_Toc256002133)

[Part ZT Distribution Network Planning and Expansion 1460](#_Toc256002134)

[11.50 Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012 1460](#_Toc256002135)

[11.50.1 [Deleted] 1460](#_Toc256002136)

[11.50.2 Definitions 1460](#_Toc256002137)

[11.50.3 Timing for first Distribution Annual Planning Report 1461](#_Toc256002138)

[11.50.4 Contents of Distribution Annual Planning Report 1461](#_Toc256002139)

[11.50.5 Transition from the regulatory test to the regulatory investment test for distribution 1462](#_Toc256002140)

[Part ZU New Prudential Standard and Framework in the NEM 1463](#_Toc256002141)

[11.51 Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012 1463](#_Toc256002142)

[11.51.1 Definitions 1463](#_Toc256002143)

[11.51.2 AEMO's responsibility to develop and publish the credit limit procedures 1463](#_Toc256002144)

[11.51.3 Transition to the framework for determining prudential settings 1463](#_Toc256002145)

[11.51.4 Prior consultation, step, decision or action taken by AEMO 1463](#_Toc256002146)

[Part ZV Small Generation Aggregator Framework 1464](#_Toc256002147)

[11.52 Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012 1464](#_Toc256002148)

[11.52.1 Definitions 1464](#_Toc256002149)

[11.52.2 Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators 1465](#_Toc256002150)

[11.52.3 Participant fees for Market Small Generation Aggregators 1465](#_Toc256002151)

[11.52.4 Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators 1465](#_Toc256002152)

[11.52.5 Amendments to the carbon dioxide equivalent intensity index procedures 1466](#_Toc256002153)

[11.52.6 Amendments of the metrology procedures 1466](#_Toc256002154)

[11.52.7 Amendments to the Market Settlement and Transfer Solution Procedures 1467](#_Toc256002155)

[Part ZW Economic Regulation of Network Service Providers (2012 amendments) 1467](#_Toc256002156)

[Division 1 Miscellaneous transitional provisions 1467](#_Toc256002157)

[11.53 Publication of Chapter 6 Guidelines 1467](#_Toc256002158)

[11.53.1 Shared Asset Guidelines 1467](#_Toc256002159)

[11.53.2 Capital Expenditure Incentive Guidelines 1467](#_Toc256002160)

[11.53.3 Rate of Return Guidelines 1468](#_Toc256002161)

[11.53.4 Expenditure Forecast Assessment Guidelines 1468](#_Toc256002162)

[11.53.5 Distribution Confidentiality Guidelines 1468](#_Toc256002163)

[11.53.6 Consultation procedure paper 1468](#_Toc256002164)

[11.54 Publication of Chapter 6A Guidelines 1469](#_Toc256002165)

[11.54.1 Shared Asset Guidelines 1469](#_Toc256002166)

[11.54.2 Capital Expenditure Incentive Guidelines 1469](#_Toc256002167)

[11.54.3 Rate of Return Guidelines 1469](#_Toc256002168)

[11.54.4 Expenditure Forecast Assessment Guidelines 1469](#_Toc256002169)

[11.54.5 Transmission Confidentiality Guidelines 1470](#_Toc256002170)

[11.54.6 Consultation paper procedure 1470](#_Toc256002171)

[Division 2 Transitional provisions for NSW/ACT Distribution Network Service Providers 1470](#_Toc256002172)

[11.55 General provisions 1470](#_Toc256002173)

[11.55.1 Definitions 1470](#_Toc256002174)

[11.55.2 Transitional Chapter 6 1471](#_Toc256002175)

[11.55.3 Application of rule 11.56 1472](#_Toc256002176)

[11.56 Special provisions applying to affected DNSPs 1473](#_Toc256002177)

[11.56.1 Requirement to make distribution determination 1473](#_Toc256002178)

[11.56.2 Transitional regulatory proposal 1473](#_Toc256002179)

[11.56.3 Distribution determination for a transitional regulatory control period 1474](#_Toc256002180)

[11.56.4 Subsequent regulatory control period 1478](#_Toc256002181)

[11.56.5 Review of past capital expenditure 1483](#_Toc256002182)

[Division 3 Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink 1484](#_Toc256002183)

[11.57 General provisions 1484](#_Toc256002184)

[11.57.1 Definitions 1484](#_Toc256002185)

[11.57.2 Transitional Chapter 6A 1485](#_Toc256002186)

[11.57.3 Application of rule 11.58 1486](#_Toc256002187)

[11.58 Special provisions applying to affected TNSPs 1486](#_Toc256002188)

[11.58.1 Requirement to make transmission determination 1486](#_Toc256002189)

[11.58.2 Requirement to submit a transitional Revenue Proposal 1487](#_Toc256002190)

[11.58.3 Transmission determination for a transitional regulatory control period 1488](#_Toc256002191)

[11.58.4 Subsequent regulatory control period 1490](#_Toc256002192)

[11.58.5 Review of past capital expenditure 1495](#_Toc256002193)

[Division 4 Transitional provisions for the Victorian TNSP 1495](#_Toc256002194)

[11.59 Special provisions applying to the Victorian TNSP 1495](#_Toc256002195)

[11.59.1 Definitions 1495](#_Toc256002196)

[11.59.2 Application of rule 11.59 1496](#_Toc256002197)

[11.59.3 Former Chapter 6A/10 applies 1496](#_Toc256002198)

[11.59.4 Review of past capital expenditure 1496](#_Toc256002199)

[Division 5 Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers 1497](#_Toc256002200)

[11.60 Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers 1497](#_Toc256002201)

[11.60.1 Definitions 1497](#_Toc256002202)

[11.60.2 Application of rule 11.60 1498](#_Toc256002203)

[11.60.3 Distribution determination for next regulatory control period 1498](#_Toc256002204)

[11.60.4 Re-opening of distribution determination for next regulatory control period 1500](#_Toc256002205)

[11.60.5 Review of past capital expenditure 1502](#_Toc256002206)

[Division 6 Review of past capital expenditure 1502](#_Toc256002207)

[11.61 Definitions and application 1502](#_Toc256002208)

[11.62 Review of past capital expenditure under Chapter 6 1503](#_Toc256002209)

[11.63 Review of past capital expenditure under Chapter 6A 1503](#_Toc256002210)

[Part ZX Inter-regional Transmission Charging 1504](#_Toc256002211)

[11.64 Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013 1504](#_Toc256002212)

[11.64.1 Definitions 1504](#_Toc256002213)

[11.64.2 Amendments to the pricing methodology guidelines 1504](#_Toc256002214)

[11.64.3 Amendments to the pricing methodologies of Transmission Network Service Providers 1504](#_Toc256002215)

[11.64.4 Commencement of clause 6A.23.3(f) for further adjustments 1505](#_Toc256002216)

[Part ZY Network Service Provider Expenditure Objectives 1505](#_Toc256002217)

[11.65 Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013 1505](#_Toc256002218)

[11.65.1 Definitions 1505](#_Toc256002219)

[11.65.2 Application of rule 11.65 1505](#_Toc256002220)

[Part ZZ Access to NMI Standing Data 1506](#_Toc256002221)

[11.66 Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013 1506](#_Toc256002222)

[11.66.1 Definitions 1506](#_Toc256002223)

[11.66.2 Minor amendment of the Market Settlement and Transfer Solution Procedures 1506](#_Toc256002224)

[Part ZZA Publication of Zone Substation Data 1507](#_Toc256002225)

[11.67 Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014 1507](#_Toc256002226)

[11.67.1 Definitions 1507](#_Toc256002227)

[11.67.2 Distribution Network Service Providers' obligations to commence on the next DAPR date 1507](#_Toc256002228)

[Part ZZB Connecting Embedded Generators 1507](#_Toc256002229)

[11.68 Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014 1507](#_Toc256002230)

[11.68.1 Definitions 1507](#_Toc256002231)

[11.68.2 Continuation of enquiries lodged 1507](#_Toc256002232)

[Part ZZC Customer access to information about their energy consumption 1508](#_Toc256002233)

[11.69 Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014 1508](#_Toc256002234)

[11.69.1 Definitions 1508](#_Toc256002235)

[11.69.2 AEMO to develop and publish the metering data provision procedure 1508](#_Toc256002236)

[Part ZZD National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014 1508](#_Toc256002237)

[Division 1 Miscellaneous transitional provisions 1508](#_Toc256002238)

[11.70 General provisions 1508](#_Toc256002239)

[11.70.1 Definitions 1508](#_Toc256002240)

[11.70.2 Application of Part ZZB 1509](#_Toc256002241)

[11.71 Special provisions applying to SA TNSP 1509](#_Toc256002242)

[Division 2 Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers 1510](#_Toc256002243)

[11.72 General provisions 1510](#_Toc256002244)

[11.72.1 Definitions 1510](#_Toc256002245)

[11.73 Special provisions applying to affected DNSPs 1510](#_Toc256002246)

[11.73.1 Distribution determination and pricing proposals 1510](#_Toc256002247)

[11.73.2 Tariff structure statement 1511](#_Toc256002248)

[11.73.3 Dispute resolution 1517](#_Toc256002249)

[Division 3 Transitional provisions for Tasmanian Distribution Network Service Provider 1517](#_Toc256002250)

[11.74 Application of former Chapter 6 1517](#_Toc256002251)

[Division 4 Transitional provisions for Victorian Distribution Network Service Providers 1517](#_Toc256002252)

[11.75 General provisions 1517](#_Toc256002253)

[11.75.1 Definitions 1517](#_Toc256002254)

[11.76 Special provisions applying to affected DNSPs 1517](#_Toc256002255)

[11.76.1 Distribution determination and pricing proposals 1517](#_Toc256002256)

[11.76.2 Tariff structure statement 1518](#_Toc256002257)

[11.76.3 Dispute resolution 1524](#_Toc256002258)

[Part ZZE Early Application of Network Capability Component (STPIS) 1524](#_Toc256002259)

[11.77 Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015 1524](#_Toc256002260)

[11.77.1 Definitions 1524](#_Toc256002261)

[11.77.2 Purpose 1524](#_Toc256002262)

[11.77.3 Earlier application of the network capability component of the service target performance incentive scheme 1525](#_Toc256002263)

[Part ZZF National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015 1527](#_Toc256002264)

[11.78 Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015 1527](#_Toc256002265)

[11.78.1 Definitions 1527](#_Toc256002266)

[11.78.2 Existing power system security and reliability standards 1527](#_Toc256002267)

[11.78.3 Reliability standard and settings guidelines 1528](#_Toc256002268)

[11.78.4 Reliability standard implementation guidelines 1528](#_Toc256002269)

[Part ZZG Improving demand side participation information provided to AEMO by registered participants 1530](#_Toc256002270)

[11.79 Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015 1530](#_Toc256002271)

[11.79.1 AEMO to develop and publish the demand side participation information guidelines 1530](#_Toc256002272)

[Part ZZH Transitional Arrangements for Aligning TasNetworks' regulatory control periods 1531](#_Toc256002273)

[11.80 National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015 1531](#_Toc256002274)

[11.80.1 Definitions 1531](#_Toc256002275)

[11.80.2 Application of rule 11.80 1531](#_Toc256002276)

[11.80.3 Next regulatory control period 1531](#_Toc256002277)

[11.80.4 Subsequent regulatory control period 1531](#_Toc256002278)

[Part ZZI System Restart Ancillary Services 1532](#_Toc256002279)

[11.81 Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015 1532](#_Toc256002280)

[11.81.1 Definitions 1532](#_Toc256002281)

[11.81.2 System restart standard 1532](#_Toc256002282)

[11.81.3 SRAS Guideline 1532](#_Toc256002283)

[11.81.4 Regional Benefit Ancillary Services Procedures 1532](#_Toc256002284)

[11.81.5 Consultation prior to the Commencement Date 1532](#_Toc256002285)

[11.81.6 Existing SRAS Contract 1532](#_Toc256002286)

[Part ZZJ Demand management incentive scheme 1533](#_Toc256002287)

[11.82 Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015 1533](#_Toc256002288)

[11.82.1 Definitions 1533](#_Toc256002289)

[11.82.2 AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism 1533](#_Toc256002290)

[Part ZZK AEMO access to demand forecasting information 1533](#_Toc256002291)

[11.83 Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015 1533](#_Toc256002292)

[11.83.1 AEMO to include supporting information in NTNDP database 1533](#_Toc256002293)

[Part ZZL Compensation arrangements following application of an Administered Price Cap or Administered Floor Price 1534](#_Toc256002294)

[11.84 Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016 1534](#_Toc256002295)

[11.84.1 Definitions 1534](#_Toc256002296)

[11.84.2 Compensation Guidelines 1534](#_Toc256002297)

[Part ZZM Common definitions of distribution reliability measures 1534](#_Toc256002298)

[11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 1534](#_Toc256002299)

[11.85.1 Definitions 1534](#_Toc256002300)

[11.85.2 Distribution reliability measures guidelines 1534](#_Toc256002301)

[11.85.3 Amended STPIS 1534](#_Toc256002302)

[Part ZZN Expanding competition in metering and metering related services 1535](#_Toc256002303)

[11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 1535](#_Toc256002304)

[11.86.1 Definitions 1535](#_Toc256002305)

[11.86.2 References to old Chapter 7 1535](#_Toc256002306)

[11.86.3 References to provisions of the old Chapter 7 1535](#_Toc256002307)

[11.86.4 References to responsible person 1535](#_Toc256002308)

[11.86.5 Continued operation of old Rules until the effective date 1535](#_Toc256002309)

[11.86.6 New and amended procedures 1536](#_Toc256002310)

[11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date 1537](#_Toc256002311)

[11.86.8 Distribution Ring Fencing Guidelines 1539](#_Toc256002312)

[11.86.9 [Deleted] 1539](#_Toc256002313)

[Part ZZO Embedded Networks 1539](#_Toc256002314)

[11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015 1539](#_Toc256002315)

[11.87.1 Definitions 1539](#_Toc256002316)

[11.87.2 Amended Procedures and NMI Standing Data Schedule 1540](#_Toc256002317)

[11.87.3 ENM service level procedures and guide to embedded networks and list of Embedded Network Managers 1540](#_Toc256002318)

[11.87.4 Exemptions under section 13 of the National Electricity Law 1540](#_Toc256002319)

[Part ZZP Meter Replacement Processes 1541](#_Toc256002320)

[11.88 Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016 1541](#_Toc256002321)

[11.88.1 Definitions 1541](#_Toc256002322)

[11.88.2 Amended Procedures 1541](#_Toc256002323)

[Part ZZQ Energy Adequacy Assessment Projection 1541](#_Toc256002324)

[11.89 Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016 1541](#_Toc256002325)

[11.89.1 Amended guideline and timetable 1541](#_Toc256002326)

[Part ZZR Reliability and emergency reserve trader (2016 amendments) 1542](#_Toc256002327)

[11.90 Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 1542](#_Toc256002328)

[11.90.1 Definitions 1542](#_Toc256002329)

[11.90.2 Amendments to Reliability Panel's RERT Guidelines 1542](#_Toc256002330)

[11.90.3 Amendments to AEMO's RERT procedures 1542](#_Toc256002331)

[11.90.4 Reserve contracts entered into before Schedule 2 commencement date 1542](#_Toc256002332)

[Part ZZS Updating the electricity B2B framework 1542](#_Toc256002333)

[11.91 Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016 1542](#_Toc256002334)

[11.91.1 Definitions 1542](#_Toc256002335)

[11.91.2 B2B Procedures 1543](#_Toc256002336)

[11.91.3 Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual 1543](#_Toc256002337)

[11.91.4 The New IEC 1544](#_Toc256002338)

[11.91.5 Amended Procedures 1545](#_Toc256002339)

[11.91.6 B2B e-Hub Participant accreditation process 1546](#_Toc256002340)

[11.91.7 New IEC Budget and 2016 Annual Report 1546](#_Toc256002341)

[11.91.8 Cost recovery 1546](#_Toc256002342)

[Part ZZT Application of Offsets in the Prudential Margin Calculation 1547](#_Toc256002343)

[11.92 Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016 1547](#_Toc256002344)

[11.92.1 Definitions 1547](#_Toc256002345)

[11.92.2 Amended procedures 1547](#_Toc256002346)

[Part ZZU Rate of Return Guidelines Review 1547](#_Toc256002347)

[11.93 Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016 1547](#_Toc256002348)

[11.93.1 Definitions 1547](#_Toc256002349)

[11.93.2 Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period 1549](#_Toc256002350)

[Part ZZV Demand Response Mechanism and Ancillary Services Unbundling 1549](#_Toc256002351)

[11.94 Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016 1549](#_Toc256002352)

[11.94.1 Definitions 1549](#_Toc256002353)

[11.94.2 Participant fees for Market Ancillary Service Providers 1549](#_Toc256002354)

[Part ZZW Local Generation Network Credits 1549](#_Toc256002355)

[11.95 Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 1549](#_Toc256002356)

[11.95.1 Definitions 1549](#_Toc256002357)

[11.95.2 System limitation template 1550](#_Toc256002358)

[Part ZZX Retailer-Distributor Credit Support Requirements 1550](#_Toc256002359)

[11.96 Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 1550](#_Toc256002360)

[11.96.1 Definitions 1550](#_Toc256002361)

[11.96.2 Continued operation of old Chapter 6B 1550](#_Toc256002362)

[11.96.3 Interaction with Chapter 6 1550](#_Toc256002363)

[11.96.4 Application of new Chapter 6B 1550](#_Toc256002364)

[Part ZZY Emergency Frequency Control Schemes 1551](#_Toc256002365)

[11.97 Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017 1551](#_Toc256002366)

[11.97.1 Definitions 1551](#_Toc256002367)

[11.97.2 Interim frequency operating standards for protected events 1551](#_Toc256002368)

[11.97.3 First power system frequency risk review 1552](#_Toc256002369)

[11.97.4 AEMO must review existing load shedding procedures 1552](#_Toc256002370)

[11.97.5 Load shedding procedures 1552](#_Toc256002371)

[Part ZZZ Transmission Connection and Planning Arrangements 1553](#_Toc256002372)

[11.98 Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 1553](#_Toc256002373)

[11.98.1 Definitions 1553](#_Toc256002374)

[11.98.2 Grandfathering of existing dedicated connection assets 1554](#_Toc256002375)

[11.98.3 Preparatory steps for registration changes under the Amending Rule 1554](#_Toc256002376)

[11.98.4 Participant fees for Dedicated Connection Asset Service Providers 1555](#_Toc256002377)

[11.98.5 Existing Connection Agreements 1555](#_Toc256002378)

[11.98.6 Connection process 1555](#_Toc256002379)

[11.98.7 Transmission Annual Planning Report 1556](#_Toc256002380)

[11.98.8 Preservation for adoptive jurisdictions 1556](#_Toc256002381)

[Part ZZZA Replacement expenditure planning arrangements 1556](#_Toc256002382)

[11.99 Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017 1556](#_Toc256002383)

[11.99.1 Definitions 1556](#_Toc256002384)

[11.99.3 Transitional arrangements for affected DNSPs 1557](#_Toc256002385)

[11.99.4 Amendments to RIT documentation 1558](#_Toc256002386)

[11.99.5 Transitional arrangements relating to excluded projects 1558](#_Toc256002387)

[11.99.6 Transitional arrangements relating to Victorian bushfire mitigation projects 1558](#_Toc256002388)

[11.99.7 Transitional arrangements relating to review of costs thresholds 1559](#_Toc256002389)

[Part ZZZB Managing the rate of change of power system frequency 1559](#_Toc256002390)

[11.100 Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 1559](#_Toc256002391)

[11.100.1 Definitions 1559](#_Toc256002392)

[11.100.2 Inertia sub-networks 1560](#_Toc256002393)

[11.100.3 Inertia requirements methodology 1560](#_Toc256002394)

[11.100.4 Inertia requirements 1560](#_Toc256002395)

[11.100.5 NSCAS not to be used to meet an inertia shortfall after 1 July 2019 1561](#_Toc256002396)

[11.100.6 Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period 1561](#_Toc256002397)

[11.100.7 Inertia network services made available before the commencement date 1562](#_Toc256002398)

[Part ZZZC Managing power system fault levels 1562](#_Toc256002399)

[11.101 Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017 1562](#_Toc256002400)

[11.101.1 Definitions 1562](#_Toc256002401)

[11.101.2 System strength impact assessment guidelines 1563](#_Toc256002402)

[11.101.3 System strength requirements methodology 1564](#_Toc256002403)

[11.101.4 System strength requirements 1564](#_Toc256002404)

[11.101.5 NSCAS not to be used to meet a fault level shortfall after 1 July 2019 1565](#_Toc256002405)

[11.101.6 System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period 1565](#_Toc256002406)

[11.101.7 Withdrawal of a system strength-related NSCAS gap already declared 1566](#_Toc256002407)

[11.101.8 System strength services made available before the commencement date 1566](#_Toc256002408)

[Part ZZZD Generating System Model Guidelines 1566](#_Toc256002409)

[11.102 Making of Power System Model Guidelines 1566](#_Toc256002410)

[Part ZZZE Five Minute Settlement 1566](#_Toc256002411)

[11.103 Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020 1566](#_Toc256002412)

[11.103.1 Definitions 1566](#_Toc256002413)

[11.103.2 Amendments to procedures 1567](#_Toc256002414)

[11.103.3. Exemption for certain metering installations 1568](#_Toc256002415)

[11.103.4 New or replacement meters 1568](#_Toc256002416)

[11.103.5 Metering installations exempt from metering data provision requirements 1569](#_Toc256002417)

[11.103.6 Exemption from meter data storage requirements 1569](#_Toc256002418)

[11.103.7 Default offers and bids submitted prior to the commencement date 1569](#_Toc256002419)

[Part ZZZF Contestability of energy services 1569](#_Toc256002420)

[11.104 Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017 1569](#_Toc256002421)

[11.104.1 Definitions 1569](#_Toc256002422)

[11.104.2 New guidelines 1571](#_Toc256002423)

[11.104.3 Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions 1571](#_Toc256002424)

[11.104.4 Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions 1571](#_Toc256002425)

[11.104.5 Transitional arrangements for adjustment in value of regulatory asset base 1573](#_Toc256002426)

[Part ZZZG Declaration of lack of reserve conditions 1573](#_Toc256002427)

[11.105 Making of lack of reserve declaration guidelines 1573](#_Toc256002428)

[11.105.1 Definitions 1573](#_Toc256002429)

[11.105.2 Making of lack of reserve declaration guidelines 1573](#_Toc256002430)

[Part ZZZH Implementation of demand management incentive scheme 1573](#_Toc256002431)

[11.106 Implementation of demand management incentive scheme 1573](#_Toc256002432)

[11.106.1 Definitions 1573](#_Toc256002433)

[11.106.2 Purpose 1574](#_Toc256002434)

[11.106.3 Early application of revised demand management incentive scheme 1574](#_Toc256002435)

[Part ZZZI Reinstatement of long notice Reliability and Emergency Reserve Trader 1575](#_Toc256002436)

[11.107 Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018 1575](#_Toc256002437)

[11.107.1 Definitions 1575](#_Toc256002438)

[11.107.2 New RERT guidelines 1576](#_Toc256002439)

[11.107.3 Amendments to RERT procedures 1579](#_Toc256002440)

[11.107.4 Reserve contracts entered into before the commencement date 1579](#_Toc256002441)

[Part ZZZJ Register of distributed energy resources 1579](#_Toc256002442)

[11.108 Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018 1579](#_Toc256002443)

[11.108.1 Definitions 1579](#_Toc256002444)

[11.108.2 AEMO to develop and publish DER register information guidelines 1580](#_Toc256002445)

[11.108.3 NSPs to provide AEMO with existing DER generation information 1580](#_Toc256002446)

[Part ZZZK Generator technical performance standards 1580](#_Toc256002447)

[11.109 Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018 1580](#_Toc256002448)

[11.109.1 Definitions 1580](#_Toc256002449)

[11.109.2 Application of the Amending Rule to existing connection enquiries 1581](#_Toc256002450)

[11.109.3 Application of the Amending Rule to existing applications to connect 1582](#_Toc256002451)

[11.109.4 Application of the Amending Rule to existing offers to connect 1584](#_Toc256002452)

[11.109.5 Application of the Amending Rule to Existing Connection Agreements 1584](#_Toc256002453)

[Part ZZZL Generator three year notice of closure 1585](#_Toc256002454)

[11.110 Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018 1585](#_Toc256002455)

[11.110.1 Definitions 1585](#_Toc256002456)

[11.110.2 AER to develop and publish notice of closure exemption guideline 1585](#_Toc256002457)

[11.110.3 Application of Amending Rule to AEMO 1585](#_Toc256002458)

[11.110.4 Application of Amending Rule to Generators 1585](#_Toc256002459)

[Part ZZZM Participant compensation following market suspension 1586](#_Toc256002460)

[11.111 Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 1586](#_Toc256002461)

[11.111.1 Definitions 1586](#_Toc256002462)

[11.111.2 Market suspension compensation methodology and schedule of benchmark values 1586](#_Toc256002463)

[Part ZZZN Global settlement and market reconciliation 1586](#_Toc256002464)

[11.112 Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 and the National Electricity Amendment (Delayed implementation of five minute and global settlement) Rule 2020 1586](#_Toc256002465)

[11.112.1 Definitions 1586](#_Toc256002466)

[11.112.2 Amendments to AEMO procedures 1587](#_Toc256002467)

[11.112.3 AEMO to publish report on unaccounted for energy trends 1587](#_Toc256002468)

[11.112.4 Continuation of registration for non-market generators 1587](#_Toc256002469)

[11.112.5 Publication of UFE data by AEMO 1588](#_Toc256002470)

[11.112.6 Publication of UFE reporting guidelines 1588](#_Toc256002471)

[Part ZZZO Metering installation timeframes 1588](#_Toc256002472)

[11.113 Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018 1588](#_Toc256002473)

[11.113.1 Definitions 1588](#_Toc256002474)

[11.113.2 Timeframes for meters to be installed 1588](#_Toc256002475)

[Part ZZZP Early implementation of ISP priority projects 1589](#_Toc256002476)

[11.114 National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019 1589](#_Toc256002477)

[11.114.1 Definitions 1589](#_Toc256002478)

[11.114.2 Modifications to clause 5.16.6 for ISP VNI and QNI projects 1590](#_Toc256002479)

[11.114.3 Modifications to clause 6A.8.2 for ISP projects 1591](#_Toc256002480)

[Part ZZZQ Enhancement to the Reliability and Emergency Reserve Trader 1593](#_Toc256002481)

[11.115 Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019 1593](#_Toc256002482)

[11.115.1 Definitions 1593](#_Toc256002483)

[11.115.2 New RERT guidelines 1594](#_Toc256002484)

[11.115.3 Amendments to RERT procedures 1594](#_Toc256002485)

[11.115.4 Reserve contracts entered into before the commencement date 1594](#_Toc256002486)

[11.115.5 Clause 3.20.6 (Reporting on RERT by AEMO) 1594](#_Toc256002487)

[Part ZZZR Retailer Reliability Obligation 1594](#_Toc256002488)

[11.116 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019 1594](#_Toc256002489)

[11.116.1 Application 1594](#_Toc256002490)

[11.116.2 Reliability Instrument Guidelines 1595](#_Toc256002491)

[11.116.3 Forecasting Best Practice Guidelines 1595](#_Toc256002492)

[11.116.4 Reliability Forecast Guidelines 1595](#_Toc256002493)

[11.116.5 AER Opt-in Guidelines 1596](#_Toc256002494)

[11.116.6 Contracts and Firmness Guidelines 1596](#_Toc256002495)

[11.116.7 Qualifying contracts under interim Contracts and Firmness Guidelines 1596](#_Toc256002496)

[11.116.8 Grandfathering arrangements 1597](#_Toc256002497)

[11.116.9 Reliability Compliance Procedures and Guidelines 1598](#_Toc256002498)

[11.116.10 MLO Guidelines 1598](#_Toc256002499)

[11.116.11 Application of Part G, Divisions 2 – 6 (inclusive) 1598](#_Toc256002500)

[11.116.12 Interim deeming of MLO generators and MLO groups 1599](#_Toc256002501)

[11.116.13 MLO information template 1606](#_Toc256002502)

[11.116.14 Initial MLO register 1606](#_Toc256002503)

[11.116.15 Approved MLO products list 1606](#_Toc256002504)

[11.116.16 Designated MLO exchange 1606](#_Toc256002505)

[11.116.17 Five minute settlement intervals 1606](#_Toc256002506)

[11.116.18 Review by AEMC 1607](#_Toc256002507)

[Part ZZZS Transparency of new projects 1607](#_Toc256002508)

[11.117 Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019 1607](#_Toc256002509)

[11.117.1 Definitions 1607](#_Toc256002510)

[11.117.2 Generation information page 1607](#_Toc256002511)

[11.117.3 Generation information guidelines 1607](#_Toc256002512)

[11.117.4 Provision and use of information 1608](#_Toc256002513)

[Part ZZZT Demand management incentive scheme and innovation allowance for TNSPs 1608](#_Toc256002514)

[11.118 Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 1608](#_Toc256002515)

[11.118.1 Definitions 1608](#_Toc256002516)

[11.118.2 AER to develop and publish the demand management innovation allowance mechanism 1609](#_Toc256002517)

[Part ZZZU Application of the regional reference node test to the Reliability and Emergency Reserve Trader 1609](#_Toc256002518)

[11.119 Rules consequential on the making of the National Electricity Amendment (Application of the regional reference node test to the Reliability and Emergency Reserve Trader) Rule 2019 1609](#_Toc256002519)

[11.119.1 Definitions 1609](#_Toc256002520)

[11.119.2 AEMO intervention event in effect on commencement date 1609](#_Toc256002521)

[Part ZZZV Improving Transparency and Extending Duration of MT PASA 1609](#_Toc256002522)

[11.120 Rules consequential on the making of the National Electricity Amendment (Improving transparency and extending duration of MT PASA) Rule 2020 1609](#_Toc256002523)

[11.120.1 AEMOto update spot market operations timetable 1609](#_Toc256002524)

[Part ZZZW Victorian jurisdictional derogation – RERT contracting 1610](#_Toc256002525)

[11.121 Rules consequential on the making of the National Electricity Amendment (Victorian jurisdictional derogation - RERT contracting) Rule 2020 1610](#_Toc256002526)

[11.121.1 Definitions 1610](#_Toc256002527)

[11.121.2 Procedures 1610](#_Toc256002528)

[Part ZZZX Mandatory primary frequency response 1610](#_Toc256002529)

[11.122 Rules consequential on the making of the National Electricity Amendment (Mandatory primary frequency response) Rule 2020 1610](#_Toc256002530)

[11.122.1 Definitions 1610](#_Toc256002531)

[11.122.2 Interim Primary Frequency Response Requirements 1610](#_Toc256002532)

[11.122.3 Action taken prior to commencement 1611](#_Toc256002533)

[Part ZZZY System restart services, standards and testing 1611](#_Toc256002534)

[11.123 Rules consequential on the making of the National Electricity Amendment (System restart services, standards and testing) Rule 2020 1611](#_Toc256002535)

[11.123.1 Definitions 1611](#_Toc256002536)

[11.123.2 SRAS Guideline 1612](#_Toc256002537)

[11.123.3 System restart standard 1612](#_Toc256002538)

[11.123.4 Communication protocols 1612](#_Toc256002539)

[11.123.5 System restart tests 1612](#_Toc256002540)

[Part ZZZZ Introduction of metering coordinator planned interruptions 1613](#_Toc256002541)

[11.124 Rules consequential on the making of the National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 1613](#_Toc256002542)

[11.124.1 Definitions 1613](#_Toc256002543)

[11.124.2 Amendments of the metrology procedure 1613](#_Toc256002544)

[11.124.3 Market Settlement and Transfer Solutions Procedures 1613](#_Toc256002545)

[11.124.4 Requirements of the metrology procedure 1613](#_Toc256002546)

[Part ZZZZA Wholesale demand response 1614](#_Toc256002547)

[11.125 Rules consequential on the making of the National Electricity Amendment (Wholesale demand response mechanism) Rule 2020 1614](#_Toc256002548)

[11.125.1 Definitions 1614](#_Toc256002549)

[11.125.2 Wholesale demand response guidelines 1615](#_Toc256002550)

[11.125.3 Baseline methodologies 1615](#_Toc256002551)

[11.125.4 Wholesale demand response participation guidelines 1615](#_Toc256002552)

[11.125.5 Extension of time for registration and aggregation 1615](#_Toc256002553)

[11.125.6 Amendments to AEMO, AER and AEMC documents 1616](#_Toc256002554)

[11.125.7 Amendments to the demand side participation information guidelines 1617](#_Toc256002555)

[11.125.8 Amendment to RERT guidelines 1617](#_Toc256002556)

[11.125.9 Renaming of Market Ancillary Service Providers 1617](#_Toc256002557)

[11.125.10 Wholesale demand response annual reporting 1617](#_Toc256002558)

[Part ZZZZB Integrated System Planning Rules 1618](#_Toc256002559)

[11.126 Rules consequential on the making of the National Electricity Amendment (Integrated System Planning) Rule 2020 1618](#_Toc256002560)

[11.126.1 Definitions 1618](#_Toc256002561)

[11.126.2 2020 Integrated System Plan 1618](#_Toc256002562)

[11.126.3 Existing actionable ISP projects 1619](#_Toc256002563)

[11.126.4 Existing actionable ISP projects at the clause 5.16.6 stage 1619](#_Toc256002564)

[11.126.5 Existing actionable ISP projects prior to the clause 5.16.6 stage 1619](#_Toc256002565)

[11.126.6 Existing RIT-T proponent has published a PSCR but not a PADR 1620](#_Toc256002566)

[11.126.7 Cost Benefit Analysis Guidelines 1620](#_Toc256002567)

[11.126.8 Forecasting Best Practice Guidelines 1620](#_Toc256002568)

[11.126.9 Methodologies and reports 1621](#_Toc256002569)

[11.126.10 AEMC review of ISP framework 1621](#_Toc256002570)

[Part ZZZZC Deferral of network charges 1621](#_Toc256002571)

[11.127 Transitional arrangements made by the National Electricity Amendment (Deferral of network charges) Rule 2020 No. 11 1621](#_Toc256002572)

[11.127.1 Definitions 1621](#_Toc256002573)

[11.127.2 Deferral of payment of network charges 1622](#_Toc256002574)

[11.127.3 Deferral of payment of charges for prescribed transmission services 1623](#_Toc256002575)

[11.127.4 AER reporting 1624](#_Toc256002576)

[11.127.5 Application of this Part 1624](#_Toc256002577)

[Part ZZZZD Interim reliability measure 1625](#_Toc256002578)

[11.128 Rules consequential on the making of the National Electricity Amendment (Interim reliability measure) Rule 2020 1625](#_Toc256002579)

[11.128.1 Definitions 1625](#_Toc256002580)

[11.128.2 Expiry date 1625](#_Toc256002581)

[11.128.3 Application of rule 3.20 1625](#_Toc256002582)

[11.128.4 Reserve contracts for interim reliability reserves 1625](#_Toc256002583)

[11.128.5 Interim reliability reserves – reporting 1627](#_Toc256002584)

[11.128.6 AEMO exercise of RERT 1628](#_Toc256002585)

[11.128.7 RERT guidelines 1628](#_Toc256002586)

[11.128.8 RERT procedures 1629](#_Toc256002587)

[11.128.9 Reliability standard implementation guidelines 1629](#_Toc256002588)

[11.128.10 AEMO preparatory activities 1629](#_Toc256002589)

[11.128.11 Reserve contracts entered into before the commencement date 1629](#_Toc256002590)

[11.128.12 Review by the AEMC 1629](#_Toc256002591)

[Part ZZZZE Removal of intervention hierarchy 1630](#_Toc256002592)

[11.129 Rules consequential on making of the National Electricity Amendment (Removal of intervention hierarchy) Rule 2020 1630](#_Toc256002593)

[11.129.1 Definitions 1630](#_Toc256002594)

[11.129.2 Procedures 1631](#_Toc256002595)

[Part ZZZZF Reallocation of National Transmission Planner costs 1631](#_Toc256002596)

[11.130 Rule consequential on the making of the National Electricity Amendment (Reallocation of National Transmission Planner costs) Rule 2020 1631](#_Toc256002597)

[11.130.1 Allocation of NTP costs 1631](#_Toc256002598)

[Part ZZZZG Transparency of unserved energy calculation 1633](#_Toc256002599)

[11.131 Rules consequential on the making of the National Electricity Amendment (Transparency of unserved energy calculation) Rule 2020 No. 16 1633](#_Toc256002600)

[11.131.1 *AEMO* to update the *reliability standard implementation guidelines* 1633](#_Toc256002601)

[Part ZZZZH Retailer Reliability Obligation trigger 1633](#_Toc256002602)

[11.132 Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation trigger) Rule 2020 1633](#_Toc256002603)

[11.132.1 Definitions 1633](#_Toc256002604)

[11.132.2 Reliability standard 1633](#_Toc256002605)

[11.132.3 AEMO request for a T-3 reliability instrument 1633](#_Toc256002606)

[11.132.4 When a decision by the AER must be made 1633](#_Toc256002607)

[11.132.5 Reliability Forecast Guidelines 1634](#_Toc256002608)

[11.132.6 AEMO preparatory activities 1634](#_Toc256002609)

[11.132.7 AER preparatory activities 1634](#_Toc256002610)

[Part ZZZZI Compensation following directions for services other than energy and market ancillary services 1634](#_Toc256002611)

[11.133 Rules consequential on the making of the National Electricity Amendment (Compensation following directions for services other than energy and market ancillary services) Rule 2020 1634](#_Toc256002612)

[11.133.1 Definitions 1634](#_Toc256002613)

[11.133.2 Compensation process in effect on commencement date 1634](#_Toc256002614)

[11.133.3 Direction in effect on commencement date 1635](#_Toc256002615)

[Part ZZZZJ Prudent discounts in an adoptive jurisdiction 1635](#_Toc256002616)

[11.134 Rules consequential on the making of the National Electricity Amendment (Prudent discounts in an adoptive jurisdiction) Rule 2020 No. 19 1635](#_Toc256002617)

[11.134.1 Definitions 1635](#_Toc256002618)

[11.134.2 Prudent discount application before commencement date 1635](#_Toc256002619)

[Part ZZZZK Technical standards for Distributed Energy Resources 1636](#_Toc256002620)

[11.135 Rules consequential on the making of the National Electricity Amendment (Technical standards for Distributed Energy Resources) Rule 2021 No. 1 1636](#_Toc256002621)

[11.135.1 Definitions 1636](#_Toc256002622)

[11.135.2 Application of the Amending Rule to existing connection applications 1636](#_Toc256002623)

[11.135.3 Application of the Amending Rule to existing offers 1636](#_Toc256002624)

[11.135.4 Application of the Amending Rule to existing connection contracts 1637](#_Toc256002625)

[Part ZZZZL Semi-scheduled generator dispatch obligations 1637](#_Toc256002626)

[11.136 Rules consequential on the making of the National Electricity Amendment (Semi-scheduled generator dispatch obligations) Rule 2021 1637](#_Toc256002627)

[11.136.1 AEMO to update power system operating procedure 1637](#_Toc256002628)

[Part ZZZZM Renewable energy zone planning 1637](#_Toc256002629)

[11.137 Rule consequential on the making of the National Electricity Amendment (Renewable energy zone planning) Rule 2021 1637](#_Toc256002630)

[11.137.1 Definitions 1637](#_Toc256002631)

[11.137.2 Cost pass through for renewable energy zone planning 1637](#_Toc256002632)

[11.137.3 AEMC review of REZ planning rules 1638](#_Toc256002633)