

# National Gas Rules Version 57

## Historical Information

This version of the National Gas Rules was current from 21 January 2021 to 21 April 2021.

# National Gas Rules

## Version 57

### Status Information

This is the latest electronically available version of the National Gas Rules as at 21 January 2021.

This consolidated version of the National Gas Rules was last updated on 21 January 2021 as a result of the commencement of the following amendment:

Schedule 2 of the National Gas Amendment (DWGM maintenance planning) Rule 2021 No. 4

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the NGL as amended by:

Rules made by the South Australian Minister under sections 294A to 294F of the NGL; and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

### Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (NECF), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

### Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under the National Gas Law that have not yet commenced:

Schedule 1 of the National Gas Amendment (DWGM maintenance planning) Rule 2021 No. 4 will commence operation on 22 April 2021.

Schedule 1 of the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2020 No. 1 will commence operation on 1 January 2023.

Schedule 2 of the National Gas Amendment (DWGM simpler wholesale price) Rule 2020 No. 2 will commence operation on 1 January 2023, immediately after the commencement of

*Schedule 1 of the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule  
2020 No. 1.*

**TABLE OF CONTENTS**

**Part 1 Preliminary .....1**

1 Citation ..... 1

2 Commencement .....1

3 Interpretation.....1

**Part 2 AER to provide information, and promote informed discussion, on regulatory issues .....5**

4 Interpretation.....5

5 Discussion papers on regulatory issues .....5

6 Submissions, comments and public discussions.....5

**Part 3 Decision-making under the Law .....7**

**Division 1 Preliminary.....7**

7 Definitions .....7

**Division 2 Decision making models .....7**

8 Standard consultative procedure .....7

9 Expedited consultative procedure .....8

9A Extended consultative procedure .....9

**Division 3 Summary rejection of certain proposals.....11**

10 General power to reject non-compliant or frivolous proposals ..... 11

**Division 4 Time limits .....12**

11 Calculation of time .....12

12 Power to extend time limits .....12

13 [Deleted] ..... 13

14 Decisions made out of time .....13

**Part 4 Coverage.....15**

**Division 1 Coverage determination .....15**

15 Application for coverage determination (Section 92(2) of the NGL) .....15

16 Making of coverage recommendation (Sections 93 and 95 of the NGL).....15

17 Relevant Minister's determination of the application (Section 99 of the NGL).....16

**Division 2 Coverage revocation determination .....16**

18 Application for coverage revocation determination (Section 102 of the NGL).....16

19 Making of coverage revocation recommendation (Sections 103 and 104 of the NGL).....17

20 Relevant Minister's determination of the application (Section 106(5) of the NGL).....18

**Part 5 Competitive tendering .....19**

21 Application for approval of tender process as a competitive tender process19

22 Approval of process as competitive tender process.....19

23 Time limit for completion of tender process .....20

24 Report on the conduct of the tender process.....20

25 Lapse or revocation of tender approval decision.....21

26 Classification of tender approval pipeline .....21

27 CTP access arrangement.....22

28 Notification of AEMC .....22

29 Non-application of Parts 8, 9 and 10 .....23

**Part 6 Ring fencing .....25**

30 Imposition of additional ring fencing requirement (Section 143 of the NGL).25

31 Exemptions from minimum ring-fencing requirements (Section 146 of the NGL).....25

32 Approval of associate contracts etc (Sections 147 and 148 of the NGL) ....26

33 Notification of associate contracts.....26

**Part 7 Light regulation determinations and information requirements.....29**

**Division 1 Making and effect of light regulation determinations.....29**

34 Application for light regulation determination (Section 112(2) of the NGL) 29

35 NCC's decision on the application (Sections 113 and 114 of the NGL) .....30

**Division 2 Provision of information by light regulation pipelines.....30**

35A Definitions and interpretation .....30

36 Service provider must publish terms and conditions of access to light regulation services .....32

36A Access information standard.....32

36B Service provider must publish information .....33

36C Service and access information for distribution pipelines.....34

36D Financial information.....36

36E Weighted average price information.....36

36F	Financial reporting guidelines .....	37
37	Service provider must provide information about access negotiations for light regulation services .....	38
<b>Division 3</b>	<b>Revocation of light regulation determinations .....</b>	<b>38</b>
38	Application for revocation of light regulation determination (Section 118(2) of the NGL).....	38
39	NCC's decision on application (Sections 119 and 120 of the NGL) .....	39
<b>Part 8</b>	<b>Access arrangements.....</b>	<b>41</b>
<b>Division 1</b>	<b>AER's decisions regarding approval of access arrangement proposals.....</b>	<b>41</b>
40	[Deleted] .....	41
41	Access arrangement proposal to be approved in its entirety or not at all .....	41
<b>Division 2</b>	<b>Access arrangement information .....</b>	<b>41</b>
42	General requirements for access arrangement information .....	41
43	Requirement to provide access arrangement information .....	41
44	Publication etc of access arrangement information .....	42
<b>Division 3</b>	<b>Limited access arrangements.....</b>	<b>42</b>
45	Requirements for limited access arrangement (and limited access arrangement proposal) (Section 116(2) of the NGL).....	42
<b>Division 4</b>	<b>Full access arrangements .....</b>	<b>43</b>
46	Submission of full access arrangement proposal (Section 132 of the NGL).....	43
47	Voluntary submission of access arrangement proposal for full access arrangement (Section 127 of the NGL) .....	44
47A	Reference services .....	45
48	Requirements for full access arrangement (and full access arrangement proposal) .....	47
<b>Division 5</b>	<b>Review and expiry of certain access arrangements .....</b>	<b>48</b>
49	Review submission, revision commencement and expiry dates.....	48
50	Review of access arrangements .....	49
51	Acceleration of review submission date .....	49
52	Access arrangement revision proposal .....	50
<b>Division 6</b>	<b>Division or consolidation of access arrangements .....</b>	<b>50</b>
53	Access arrangement proposal for division or consolidation of access arrangements.....	50
<b>Division 7</b>	<b>Procedure for dealing with limited access arrangement proposal .....</b>	<b>51</b>
54	Application of this Division.....	51

55	Decision on limited access arrangement proposal.....	51
<b>Division 8</b>	<b>Procedure for dealing with full access arrangement proposal .....</b>	<b>52</b>
56	Application of this Division.....	52
57	[Deleted] .....	52
58	Notification of submission of full access arrangement proposal for approval ..	52
59	Access arrangement draft decision .....	53
60	Revision of access arrangement proposal in response to draft decision.....	54
61	Hearing relating to access arrangement draft decision .....	54
62	Access arrangement final decision .....	55
<b>Division 9</b>	<b>Power of the AER to make and approve its own proposal for an arrangement or revisions to an access arrangement .....</b>	<b>55</b>
63	AER's power to make or revise access arrangement on failure by service provider to submit an access arrangement proposal .....	55
64	AER's power to make or revise access arrangement on refusing to approve an access arrangement proposal.....	56
<b>Division 10</b>	<b>Supplementary power to vary applicable access arrangement .....</b>	<b>57</b>
65	Application for variation of applicable access arrangement.....	57
66	Preliminary assessment of access arrangement variation proposal .....	57
67	Decision on access arrangement variation proposal .....	57
<b>Division 11</b>	<b>AER's power to vary or revoke access arrangement.....</b>	<b>58</b>
68	AER may vary or revoke access arrangement .....	58
<b>Part 9</b>	<b>Price and revenue regulation .....</b>	<b>59</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>59</b>
69	Interpretation.....	59
70	Application of this Part.....	59
71	Assessment of compliance.....	59
<b>Division 2</b>	<b>Access arrangement information relevant to price and revenue regulation.....</b>	<b>60</b>
72	Specific requirements for access arrangement information relevant to price and revenue regulation.....	60
73	Basis on which financial information is to be provided .....	61
74	Forecasts and estimates.....	61
75	Inferred or derivative information .....	62
75A	Preparation and amendment of financial models.....	62
75B	Contents of the financial models .....	63
<b>Division 3</b>	<b>Building block approach .....</b>	<b>63</b>

76	Total revenue .....	63
<b>Division 4</b>	<b>The Capital base .....</b>	<b>64</b>
77	Opening capital base .....	64
78	Projected capital base .....	66
79	New capital expenditure criteria .....	66
80	AER's power to make advance determination with regard to future capital expenditure .....	67
81	Non-conforming capital expenditure .....	68
82	Capital contributions by users to new capital expenditure .....	68
83	Surcharges.....	68
84	Speculative capital expenditure account.....	69
85	Capital redundancy .....	69
86	Re-use of redundant assets.....	69
<b>Division 5</b>	<b>Rate of return .....</b>	<b>70</b>
87	Rate of return .....	70
<b>Division 5A</b>	<b>Estimated cost of corporate income tax.....</b>	<b>70</b>
87A	Estimated cost of corporate income tax .....	70
<b>Division 6</b>	<b>Depreciation .....</b>	<b>70</b>
88	Depreciation schedule.....	70
89	Depreciation criteria .....	70
90	Calculation of depreciation for rolling forward capital base from one access arrangement period to the next .....	71
<b>Division 7</b>	<b>Operating expenditure .....</b>	<b>71</b>
91	Criteria governing operating expenditure .....	71
<b>Division 8</b>	<b>Tariffs.....</b>	<b>72</b>
92	Revenue equalisation .....	72
93	Allocation of total revenue and costs.....	72
94	Tariffs – distribution pipelines.....	73
95	Tariffs – transmission pipelines .....	74
96	Prudent discounts.....	74
97	Mechanics of reference tariff variation.....	75
<b>Division 9</b>	<b>Incentive mechanisms.....</b>	<b>76</b>
98	Incentive mechanism .....	76
<b>Division 10</b>	<b>Fixed principles .....</b>	<b>76</b>
99	Fixed principles .....	76



<b>Part 10</b>	<b>Other provisions of and concerning access arrangement.....</b>	<b>77</b>
<b>Division 1</b>	<b>General.....</b>	<b>77</b>
100	General requirement for consistency .....	77
101	[Deleted] .....	77
102	Variable operation of access arrangement .....	77
<b>Division 2</b>	<b>Specific provisions .....</b>	<b>77</b>
103	Queuing requirements.....	77
104	Extension and expansion requirements .....	78
105	Capacity trading requirements .....	78
106	Change of receipt or delivery point by user.....	79
<b>Part 11</b>	<b>Facilitation of, and request for, access .....</b>	<b>81</b>
<b>Division 1</b>	<b>Obligations on scheme pipeline service providers .....</b>	<b>81</b>
106A	Inconsistency with access arrangement .....	81
107	Availability of applicable access arrangement and other information .....	81
108	Information about tariffs.....	82
109	Prohibition of bundling of services.....	82
110	Information to be provided by users about unutilised contracted capacity ..	83
111	[Deleted] .....	84
112	Requests for access .....	84
<b>Division 2</b>	<b>Provision of information by full regulation distribution pipelines .....</b>	<b>85</b>
112A	Definitions and interpretation .....	85
112B	Access information standard.....	87
112C	Service provider for full regulation distribution pipelines must publish information .....	87
112D	Service and access information for full regulation distribution pipelines ....	88
<b>Part 12</b>	<b>Access disputes .....</b>	<b>91</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>91</b>
113	Interpretation.....	91
<b>Division 2</b>	<b>Safety of operation notification .....</b>	<b>91</b>
114	Safety of operation notification .....	91
115	Expert safety report.....	91
116	Access determination.....	92

**Division 3 Access determinations .....92**

117 Past capital contributions (Section 190 of the NGL).....92

118 Access determination requiring expansion of capacity (Section 191 of the NGL).....92

119 Variation of applicable access arrangement to accommodate capacity expansion (Section 191 of the NGL) .....93

**Part 12A Gas connection for retail customers .....95**

**Division 1 Definitions.....95**

119A Definitions .....95

**Division 2 Standardised offers to provide basic and standard connection services .....97**

**Subdivision 1 Basic connection services .....97**

119B Obligation to have model standing offer to provide basic connection services .....97

119C Proposed model standing offer for basic connection services.....97

119D Approval of terms and conditions of model standing offer to provide basic connection services.....98

**Subdivision 2 Standard connection services.....98**

119E Standard connection services.....98

119F Approval of model standing offer to provide standard connection services 99

**Subdivision 3 Miscellaneous .....100**

119G Amendment etc of model standing offer .....100

119H Publication of model standing offers .....100

**Division 3 Negotiated connection .....100**

119I Negotiation of connection.....100

119J Process of negotiation.....101

119K Negotiation framework.....101

119L Fee to cover cost of negotiation.....102

**Division 4 Connection charges.....103**

119M Connection charges criteria .....103

119N Nature of connection charges .....104

119O Payment of connection charges .....104

**Division 5 Application for connection service .....104**

**Subdivision 1 Information .....104**

119P Publication of information.....104

**Subdivision 2 Preliminary enquiry .....105**

119Q	Preliminary enquiry .....	105
<b>Subdivision 3</b>	<b>Applications.....</b>	<b>105</b>
119R	Application process .....	105
<b>Division 6</b>	<b>Formation of connection contracts.....</b>	<b>106</b>
<b>Subdivision 1</b>	<b>Offer and acceptance – basic and standard connection services.....</b>	<b>106</b>
119S	Distributor's response to application.....	106
119T	Acceptance of connection offer .....	107
119U	Offer and acceptance – application for expedited connection.....	107
<b>Subdivision 2</b>	<b>Offer and acceptance – negotiated connection.....</b>	<b>108</b>
119V	Negotiated connection offer .....	108
<b>Subdivision 3</b>	<b>Formation of contract.....</b>	<b>108</b>
119W	Acceptance of connection offer .....	108
<b>Subdivision 4</b>	<b>Contractual performance.....</b>	<b>109</b>
119X	Carrying out connection work .....	109
119XX	Retailer required for energisation where new connection .....	109
<b>Division 7</b>	<b>Dispute resolution between distributors and retail customers .....</b>	<b>109</b>
119Y	Relevant disputes .....	109
119Z	Determination of dispute .....	110
119ZA	Termination of proceedings .....	110
<b>Part 13</b>	<b>Greenfields Incentives.....</b>	<b>111</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>111</b>
120	Excluded infrastructure (Section 149 of the NGL).....	111
121	Pipeline description (Section 151(3) and section 160(2) of the NGL) .....	111
<b>Division 2</b>	<b>15-year no-coverage determinations .....</b>	<b>111</b>
122	Application for 15-year no-coverage determination (Section 151(3) of the NGL).....	111
123	Recommendation on application for 15 year no-coverage determination (Sections 152 and 153 of the NGL).....	113
124	Relevant Minister's determination of the application (Section 156(5) of the NGL).....	113
<b>Division 3</b>	<b>Price regulation exemptions.....</b>	<b>113</b>
125	Application for price regulation exemption (Section 160(2) of the NGL) .	113
126	How NCC deals with application for a price regulation exemption (Section 161 of the NGL).....	115
127	NCC's recommendation (Section 162 of the NGL).....	115
128	Making of price regulation exemption (Section 164 of the NGL) .....	116

**Division 4 Limited access arrangement for international pipeline .....116**

129 Limited access arrangement (or limited access arrangement proposal) for international pipeline to which price regulation exemption applies (Section 168 of the NGL) ..... 116

130 Decision on access arrangement proposal for limited access arrangement (or for variation of a limited access arrangement) for international pipeline to which a price regulation exemption applies ..... 117

**Part 14 Reclassification of pipelines.....119**

131 Reclassification application (Section 128 of the NGL)..... 119

132 Reclassification decision (Section 129 of the NGL) ..... 119

**Part 15 Pipeline register .....121**

133 Establishment and maintenance of register ..... 121

134 Notification of extension or capacity expansion or new pipeline..... 121

134A Provision of information..... 121

135 Public availability of the register ..... 122

**Part 15A Registered participants .....123**

**Division 1 Registration .....123**

135A Participation in declared wholesale gas market of adoptive jurisdiction... 123

135AB Retail market participation ..... 124

135ABA Short term trading market participation..... 127

135AC General requirements for registration ..... 127

135AD Application for registration..... 128

135AE Registration..... 128

135AF Intending participants ..... 129

135AG Exemption from registration..... 129

135AH Revocation of registration or exemption ..... 130

135AI Liability after revocation ..... 130

**Division 2 Register .....131**

135B Obligation to keep register..... 131

**Division 3 Participant fees.....132**

135C Definitions ..... 132

135CA Development of participant fee structure..... 132

135CB Major gas project ..... 133

135CC Components of participant fees ..... 133

135CD Publication of fee structure .....134

135CE Payment of participant fees .....134

135CF Budgeted revenue requirements .....135

**Division 4 Consumer advocacy funding .....136**

135D Consumer advocacy funding obligation .....136

  

**Part 15B Procedures .....137**

135E General purpose of this Part .....137

135EA Matters about which Procedures may be made .....137

135EB Preconditions for making Procedures .....141

135EC Impact and implementation report.....142

135ED Proposal for making Procedures .....142

135EE Ordinary process for making Procedures .....143

135EF Expedited process for making Procedures.....144

135EG Time limits.....145

  

**Part 15C Dispute resolution.....147**

**Division 1 Preliminary.....147**

135F Definitions .....147

135FA General principles .....147

135FB Resolution of relevant dispute not to extend to imposition of sanctions ....148

135FC Legal professional privilege .....148

135FD Dispute management contacts .....148

**Division 2 Adviser and dispute resolution panel pool .....149**

135G Appointment of dispute resolution adviser .....149

135GA Disclosure of interest .....149

135GB Adviser's functions.....149

135GC Pool for constitution of dispute resolution panels .....149

135GD Guidance notes.....150

**Division 3 Dispute resolution processes .....150**

135H Stage 1 dispute resolution process .....150

135HA Effect of time limits for Stage 1 .....151

135HB Stage 2 dispute resolution processes.....152

135HC Disclosure of information by direction .....152

135HD Establishment of dispute resolution panel .....153

135HE Parties to proceedings before the panel .....155

135HF	Dispute resolution panel to have regard to substance over form.....	155
135HG	Proceedings of the dispute resolution panel .....	155
135HH	Decisions of the dispute resolution panel .....	156
135HI	Determination of relevant disputes .....	156
<b>Division 4</b>	<b>Miscellaneous .....</b>	<b>157</b>
135J	Legal representation.....	157
135JA	Costs of Adviser, dispute resolution panel etc.....	157
135JB	Settlement by agreement.....	157
135JC	Publication of determinations .....	158
<b>Part 15D</b>	<b>Gas statement of opportunities .....</b>	<b>159</b>
135K	Definitions .....	159
135KA	Application .....	159
135KB	Contents of gas statement of opportunities.....	159
135KC	Revision of gas statement of opportunities.....	160
135KD	Publication of supplement to gas statement of opportunities .....	160
<b>Part 16</b>	<b>Confidential information .....</b>	<b>161</b>
136	Interpretation.....	161
137	Maintenance of confidentiality .....	161
138	Obligation to disclose gas supply information in certain circumstances....	162
138A	General confidentiality obligation of Registered participant.....	162
138AB	Information policies.....	164
138AC	Discovery address data .....	164
<b>Part 17</b>	<b>Miscellaneous.....</b>	<b>167</b>
139	General regulatory information order (Section 50 of the NGL).....	167
140	Preparation of service provider performance report (Section 64 of the NGL).167	
<b>Part 18</b>	<b>Natural Gas Services Bulletin Board.....</b>	<b>169</b>
<b>Division 1</b>	<b>Interpretation and application .....</b>	<b>169</b>
141	Interpretation.....	169
142	This Part does not apply in Western Australia .....	178
143	Application to BB facilities located in the Northern Territory .....	178
143A	Application to specified NT facilities after the NT application date.....	178
144	Application to remote BB facilities .....	180

**Division 2      Bulletin Board .....181**

145      Purpose of the Bulletin Board.....181

146      Maintaining the Bulletin Board .....181

147      AEMO to maintain BB Register.....181

148      Information on compliance.....182

149      Biennial reports.....182

**Division 3      Register and registration.....182**

**Subdivision 3.1 Registration of facility operators and BB facilities.....182**

150      Registration obligations of facility operators .....182

151      Obligation to register BB facilities .....183

152      Registration by members of facility operator groups .....183

**Subdivision 3.2 [Intentionally left blank] .....184**

153      [Intentionally left blank.] .....184

154      [Intentionally left blank.] .....184

155      [Intentionally left blank.] .....184

**Subdivision 3.3 Change of operator and early registration.....184**

156      Change of operator .....184

157      Change to facility operator group .....185

158      Early registration application.....185

**Subdivision 3.3A Registration of BB allocation agents and points.....186**

158A      Obligation to register as BB allocation agent.....186

158B      Obligation to register BB allocation point.....186

**Subdivision 3.3B Capacity trade registrations and appointments.....187**

158C      Registrations for capacity transaction reporting .....187

**Subdivision 3.4 Application process.....187**

159      Applications for registration .....187

160      AEMO to register .....187

161      Revocation of registration.....188

**Subdivision 3.5 BB shipper registration and contact details .....188**

162      BB shipper registration .....188

163      Provision of contact details.....189

**Subdivision 3.6 Exemptions from Division 5.....189**

164      Availability and effect of exemptions.....189

**Division 4      Information standard and related obligations .....190**

165      Standard for information or data given under this Part or the BB Procedures .190

166 Information to be provided in accordance with the BB Procedures .....191

167 Use of default values .....192

**Division 5 Information to be provided by BB reporting entities.....192**

**Subdivision 5.1 Nameplate ratings and detailed facility information.....192**

168 Nameplate rating information.....192

169 Detailed facility information for all BB facilities .....193

170 Gas day start times for all BB facilities .....193

170A Allocation methodology and agreement .....193

**Subdivision 5.2 [Intentionally left blank] .....194**

171 [Intentionally left blank.] .....194

**Subdivision 5.3 Pipeline and storage capacity bookings .....194**

172 Information about BB shippers with primary pipeline capacity .....194

173 [Intentionally left blank.] .....194

174 [Not used.] .....194

175 36 month outlook of uncontracted primary pipeline capacity .....194

176 [Intentionally left blank.] .....195

177 12 month outlook of uncontracted storage capacity .....195

**Subdivision 5.4 Short term and medium term capacity outlooks .....195**

178 Short term capacity outlooks for BB facilities .....195

179 Linepack/capacity adequacy indicator for all BB pipelines .....195

180 [Intentionally left blank.] .....195

181 Medium term capacity outlooks for BB facilities.....195

**Subdivision 5.5 Nominated and forecast use of storage and pipelines.....196**

182 Nominated and forecast use of BB storage facilities .....196

183 Nominated and forecast delivery information for BB pipelines.....196

184 [Intentionally left blank.] .....197

185 Nominated and forecast use of production facilities .....197

**Subdivision 5.6 Actual production and flow data.....198**

186 Basis of calculation.....198

187 Daily flow data for BB pipelines .....198

188 Daily production and storage data .....199

189 [Intentionally left blank.] .....199

190 [Intentionally left blank.] .....199

**Subdivision 5.7 Auction service curtailment .....199**

190A Auction service curtailment .....199



190B Daily auction service curtailment information .....199

**Subdivision 5.8 Capacity transaction reporting .....200**

190C Obligation to report.....200

190D Reporting through an agent .....200

190E Reporting by the GSH Operator .....201

**Division 6 Other information.....201**

191 BB Participants may indicate spare capacity available for purchase or capacity requirements .....201

192 BB participants may indicate gas available for purchase or gas requirements.201

**Division 7 Publication of information by AEMO .....201**

193 Publication of information by AEMO .....201

194 Publication of information provided to AEMO under Division 5 .....202

195 Publication of representation of actual flows .....202

195A Publication of capacity transaction information .....203

195B Publication of capacity auction information .....203

**Division 8 Access to the Bulletin Board .....203**

196 BB users bound by terms of use .....203

197 BB user requests access to archive information (Section 222 of the NGL) .203

**Part 19 Declared Wholesale Gas Market Rules.....205**

**Division 1 Preliminary.....205**

199 Application of this Part.....205

200 Definitions .....205

201 Time and Dates .....216

202 Technical Interpretation.....216

203 [Deleted] .....217

204 Procedures under this Part .....217

**Division 2 Market Operation and Administration .....217**

**Subdivision 1 System Security .....217**

205 System security procedures .....217

**Subdivision 2 Gas Scheduling.....217**

206 Gas scheduling.....217

207 Requirement to submit bids and demand forecasts .....218

208 Demand forecasts.....218

209 Bids.....219

210 Accreditation.....220

211	Timing of submissions by Market Participants .....	221
212	Confirmation by AEMO .....	223
213	Other requirements for submissions by Market Participants.....	224
214	Priority of bids in the scheduling process.....	225
215	Operating schedules.....	225
215A	Failure to publish operating schedules .....	227
216	Failure to conform to scheduling instructions .....	228
217	Unintended scheduling results.....	229
218	Process for determining occurrence of unintended scheduling result .....	231
219	Injection and withdrawal confirmations .....	231
220	Title, custody and risk.....	232
<b>Subdivision 3</b>	<b>Determination of market price .....</b>	<b>232</b>
221	Determination of market price.....	232
222	Failure to publish market prices or pricing schedules .....	233
223	VoLL.....	234
224	Administered Pricing .....	234
<b>Subdivision 4</b>	<b>Participant Compensation fund .....</b>	<b>234</b>
225	Participant compensation fund .....	234
226	Compensation to be determined under dispute resolution processes .....	235
227	Compensation limited.....	236
<b>Subdivision 5</b>	<b>Allocation and Reconciliation .....</b>	<b>236</b>
228	Quantities.....	236
229	Injection allocations.....	236
230	Withdrawal allocations .....	240
231	Gas used for operating transmission system assets .....	242
<b>Subdivision 6</b>	<b>Settlements.....</b>	<b>242</b>
232	Settlements management by AEMO .....	242
233	Electronic funds transfer.....	242
234	Amounts for gas days .....	243
235	Imbalance payments and Deviation payments.....	243
236	Settlement amounts for billing periods.....	246
237	Participant Compensation Claims.....	247
238	Determination and payment of compensation claims.....	249
239	Ancillary payments.....	249
240	Uplift payments .....	250

241 Linepack account .....252

242 Linepack payments .....253

243 Payment of settlement amount.....254

244 Preliminary statements.....254

245 Final statements .....254

246 Payment by Market Participants .....255

247 Payment to Market Participants .....255

248 Settlement queries and disputes .....255

249 Revised statements.....256

250 Payment of adjustments .....257

251 Payment default procedure .....257

252 Maximum total payment in respect of a billing period.....259

253 Interest on overdue amounts .....260

**Subdivision 7 Prudential requirements .....260**

254 Provision of security .....260

255 Form of security .....261

256 Amount of security .....261

257 Replacement security .....261

258 Drawdown of security.....261

259 Default notice.....262

260 Suspension of a Market Participant .....263

261 Trading limits.....264

262 Monitoring .....264

263 Margin calls .....265

264 Confidential Information .....266

**Subdivision 8 GST .....266**

265 Interpretation.....266

266 Application of GST.....266

**Division 3 Technical Matters .....266**

**Subdivision 1 Connection to the declared transmission system .....266**

267 Application of this Subdivision .....266

268 Obligations of declared transmission system service provider.....267

269 Obligations of AEMO.....268

270 Obligations of Connected Parties .....268

271 Application for new or modified connection.....268

272	AEMO to approve application.....	269
273	Offer to connect .....	270
274	Finalisation of connection agreements .....	271
275	Approval of connection agreements by AEMO .....	271
276	Confidential Information .....	272
277	Operating agreements for connected facilities.....	272
<b>Subdivision 2</b>	<b>LNG Storage.....</b>	<b>272</b>
278	Obligations of AEMO.....	272
279	Obligations of an LNG storage provider .....	272
280	Provision of information relating to an LNG storage facility.....	272
281	LNG storage capacity .....	273
282	[Deleted] .....	273
283	[Deleted] .....	273
284	Vaporisation of LNG and LNG injection bids .....	273
285	[Deleted] .....	274
286	[Deleted] .....	274
<b>Subdivision 3</b>	<b>Gas Quality.....</b>	<b>274</b>
287	Gas quality standards.....	274
288	Gas quality monitoring .....	274
289	Off-specification gas.....	276
<b>Subdivision 4</b>	<b>Metering.....</b>	<b>277</b>
290	Obligations of Market Participants to establish metering installations .....	277
291	Obligations of declared transmission system Service Providers to establish metering installations.....	278
292	Responsibility for metering installation.....	279
293	Other responsibilities of a responsible person .....	280
294	Additional metering .....	281
295	Metering installation components.....	281
296	Location of metering point .....	282
297	Procedures.....	282
298	Meter accuracy.....	282
299	Calibration of metering installations .....	282
300	Security of metering equipment.....	284
301	Security of metering data held in a metering installation .....	285
302	Changes to metering parameters and settings.....	285

303	Energy metering and measurement .....	285
304	Performance of metering installations .....	287
305	Meter Time .....	288
306	Pulse output facilities.....	288
307	Changes to metering data.....	288
308	Data transfer and collection .....	289
309	Installation databases .....	290
310	Metering database.....	290
311	Register of metering information.....	291
312	Rights of access to metering data .....	291
313	Payment for access to metering data .....	292
314	Data validation and substitution .....	293
315	Confidentiality .....	295
316	Use of meters .....	295
<b>Subdivision 5</b>	<b>Declared distribution system – unaccounted for gas.....</b>	<b>295</b>
317	Procedures for dealing with unaccounted for gas .....	295
<b>Division 4</b>	<b>Market information and system planning .....</b>	<b>296</b>
<b>Subdivision 1</b>	<b>Market information .....</b>	<b>296</b>
318	Provision of information.....	296
319	Systems and procedures.....	296
320	Spot market.....	296
321	Information records .....	297
322	Market audit.....	297
<b>Subdivision 2</b>	<b>Forecasts and Planning and Maintenance Reviews.....</b>	<b>298</b>
323	Planning reviews.....	298
324	Participant disclosure obligations .....	299
325	Disclosure exemptions.....	301
326	Maintenance planning.....	301
<b>Subdivision 3</b>	<b>MDQ Authorisation.....</b>	<b>303</b>
327	Agreement for provision of transportation services .....	303
327A	Register of existing authorised MDQ and AMDQ credit certificates .....	303
328	Information on authorised MDQ .....	304
329	Declared transmission system service provider and AEMO to agree increases in capacity from extensions or expansions.....	304
329A	Capacity which is available for allocation as AMDQ credit certificates....	305

329B	Responsibility for allocation of AMDQ credit certificates relating to existing capacity .....	305
329C	Responsibility for allocation of additional AMDQ credit certificates relating to new capacity .....	306
329D	Amendment of service envelope agreement .....	306
329E	Allocation of AMDQ credit certificates at direction of declared transmission system service provider .....	307
329F	AEMO re-allocations of authorised MDQ .....	307
329G	AEMO allocations of AMDQ credit certificates .....	308
330	Proceeds of AEMO auctions of Authorised MDQ or AMDQ credit certificates .....	309
331	Transfer of authorised MDQ or AMDQ credit certificates .....	309
332	Relinquishment of authorised MDQ or AMDQ credit certificate .....	309
<b>Division 5</b>	<b>Intervention and market suspension .....</b>	<b>310</b>
<b>Subdivision 1</b>	<b>Emergencies .....</b>	<b>310</b>
333	Emergency .....	310
<b>Subdivision 2</b>	<b>Emergency Planning by Participants .....</b>	<b>311</b>
334	Participant emergency contacts .....	311
335	Participant safety procedures .....	311
336	Emergency procedures awareness .....	311
<b>Subdivision 3</b>	<b>Emergency curtailment of Customers .....</b>	<b>312</b>
337	Distribution Customers - curtailment information .....	312
338	Transmission Customers - curtailment information .....	312
<b>Subdivision 4</b>	<b>Response to an emergency .....</b>	<b>313</b>
339	Declarations and directions in an emergency .....	313
<b>Subdivision 5</b>	<b>System security threat .....</b>	<b>314</b>
340	Non-firm gas .....	314
341	Notice of threat to system security .....	314
342	Market response to threat to system security .....	315
343	Intervention due to system security threat .....	316
344	Participant Claims in respect of intervention .....	316
<b>Subdivision 6</b>	<b>Market suspension .....</b>	<b>317</b>
345	[Deleted] .....	317
346	[Deleted] .....	317
347	Conditions for suspension of the market .....	317
348	Declaration of market suspension .....	317

349 Effect of market suspension.....317

350 Registered participant claims in respect of application of administered price cap.....318

351 Intervention reports.....318

**Division 6 Dispute Resolution .....319**

352 Eligible parties .....319

353 Time limits.....319

**Division 7 Enforcement and Monitoring .....319**

354 Monitoring the market .....319

355 Significant price variations .....320

**Division 8 Development of proposals for rules under this Part.....320**

356 Rule proposals .....320

357 Consultation on rule proposal .....320

358 AEMO decision on rule proposal .....321

359 Other rule requests by AEMO .....321

**Division 9 Derogations.....321**

360 [Deleted] .....321

361 Uplift payment procedures .....321

362 Longford measuring station .....321

**Part 20 Short Term Trading Market Rules .....323**

**Division 1 Preliminary.....323**

363 Application of this Part.....323

364 Definitions .....323

365 Multiple STTM facility operators for STTM production facility or STTM storage facility .....336

366 Time and Dates .....336

367 Technical Interpretation.....337

368 STTM interface protocol .....337

369 Standard for information or data given under this Part or the STTM Procedures.....338

369A Gas measurements must use the gas day .....338

370 Reliance on registered information.....338

**Division 2 Hubs and STTM Distribution Systems.....339**

371 Adelaide hub.....339

372 Sydney hub .....339

372A	Brisbane hub .....	339
<b>Division 3</b>	<b>Registration of Trading Participants .....</b>	<b>340</b>
<b>Subdivision 1</b>	<b>Registration as a Trading Participant .....</b>	<b>340</b>
373	Additional requirements for registration as an STTM User .....	340
374	Notice of revocation of registration or exemption.....	340
<b>Subdivision 2</b>	<b>Register .....</b>	<b>341</b>
375	Register to contain additional information for STTM.....	341
<b>Division 4</b>	<b>Information about STTM Facilities and STTM Distribution Systems.....</b>	<b>341</b>
376	Obligation to provide information .....	341
377	Registration of information.....	342
378	Changes to information.....	343
<b>Division 5</b>	<b>Registration of Services and Trading Rights .....</b>	<b>343</b>
<b>Subdivision 1</b>	<b>Preliminary.....</b>	<b>343</b>
379	Confidentiality .....	343
<b>Subdivision 2</b>	<b>Facility services and distribution services .....</b>	<b>343</b>
380	Contract holders to provide information to AEMO.....	343
381	Information requirements .....	344
382	Confirmation of information.....	345
383	Registration or rejection of information .....	345
<b>Subdivision 3</b>	<b>Trading rights .....</b>	<b>345</b>
384	Trading right of contract holder.....	345
385	Additional trading rights.....	346
386	Registration of trading rights .....	347
<b>Subdivision 4</b>	<b>Allocation agents.....</b>	<b>348</b>
387	Obligation to ensure compliance .....	348
388	Registration requirement and application .....	348
389	Registration.....	349
<b>Subdivision 5</b>	<b>Changes to registered services and trading rights.....</b>	<b>349</b>
390	Changes to details of registered services .....	349
391	Confirmation and consequential changes to trading rights.....	350
392	Registration of changes to registered service and trading rights .....	350
393	Changes to details of additional trading rights .....	351
394	Change of allocation agent for trading rights .....	351
395	Termination or assignment of services .....	351



395A	Expiry of registered distribution services .....	352
<b>Division 6</b>	<b>Market Operator Service .....</b>	<b>352</b>
396	MOS period .....	352
397	MOS estimate .....	352
398	Request for MOS increase offers and MOS decrease offers .....	353
399	Conditions relating to MOS .....	353
400	Making MOS increase offers or MOS decrease offers .....	354
401	MOS stacks .....	355
402	Additional requirements for MOS stacks .....	355
403	Procurement or provision of MOS by AEMO .....	357
<b>Division 7</b>	<b>Market Operations .....</b>	<b>358</b>
<b>Subdivision 1</b>	<b>Scheduling and pricing .....</b>	<b>358</b>
404	AEMO to establish SPA .....	358
405	General requirements .....	358
<b>Subdivision 2</b>	<b>Scheduling for the ex ante market .....</b>	<b>359</b>
406	Requirement to submit ex ante offers, ex ante bids and price taker bids ...	359
407	Ex ante offers .....	360
408	Ex ante bids .....	360
409	Price taker bids .....	361
410	Timing of submissions of ex ante offers, ex ante bids and price taker bids .	361
411	Confirmation by AEMO .....	362
412	Multiple day offers and bids .....	362
413	Good faith for ex ante offers, ex ante bids and price taker bids .....	363
414	Capacity information .....	363
415	Issue of schedules .....	364
416	Timing for issue of provisional schedules .....	365
417	Ex ante market schedule .....	366
<b>Subdivision 3</b>	<b>Allocations .....</b>	<b>367</b>
418	Ownership, risk and responsibility for gas .....	367
419	STTM facility allocations .....	368
420	Registered facility service allocations .....	369
421	Allocation of pipeline deviations (MOS) .....	372
422	STTM distribution system allocations .....	373
423	Market schedule variations .....	374
424	MOS allocation service costs .....	375

425 Payment of MOS allocation service costs .....375

**Subdivision 4 Ex post imbalance price .....377**

426 Ex post imbalance price .....377

**Subdivision 5 Effect of scheduling errors and dispute resolution processes .....377**

427 Effect of scheduling errors and dispute resolution processes .....377

**Subdivision 6 Administered Market States .....378**

428 Administered price cap state .....378

429 Administered ex post pricing state .....380

430 Market administered scheduling state .....380

431 Market administered settlement state .....381

432 Cumulative price threshold .....382

433 Trading Participant claims in respect of application of administered market states .....382

**Division 8 Contingency Gas .....383**

**Subdivision 1 Contingency Gas Offers and Bids .....383**

434 Details to be provided .....383

435 Contingency gas offers .....383

436 Contingency gas bids .....384

437 Confirmation by AEMO .....385

438 Multiple-day contingency gas offers and contingency gas bids .....385

439 Good faith for contingency gas offers and contingency gas bids .....385

**Subdivision 2 Contingency gas trigger event .....386**

439A Application .....386

440 Contingency gas trigger event .....386

441 Notification and communication .....387

**Subdivision 2 Contingency gas trigger event .....387**

442 CG assessment conference .....387

443 Industry conference .....388

444 Determination of contingency gas requirement .....389

**Subdivision 3 Calling and scheduling contingency gas .....390**

445 Confirmation of contingency gas offers or contingency gas bids .....390

446 Scheduling contingency gas .....390

447 High contingency gas price .....391

448 Low contingency gas price .....391

449 Information about scheduled contingency gas .....392

450 Scheduling errors .....392

**Division 9 Scheduling Errors and the Participant Compensation Fund .....393**

451 Establishment of the participant compensation fund .....393

452 Funding the participant compensation fund .....393

453 Liability for scheduling errors .....394

454 Process for establishing whether a scheduling error has occurred .....394

455 Compensation for scheduling errors .....395

456 When an entitlement to compensation arises.....395

457 Amount of compensation.....396

**Division 10 Market Settlement and Prudential Requirements.....397**

**Subdivision 1 Preliminary.....397**

458 Confidential information .....397

**Subdivision 2 Settlements.....397**

459 Settlements management by AEMO .....397

460 Electronic funds transfer.....398

461 Amounts for gas days .....398

462 Determining deviation charges and deviation payments .....399

463 Graduated variation parameters .....399

464 Settlement amounts for billing periods.....400

465 Claims relating to administered market states .....401

466 Determination and payment of claims .....401

467 General requirements for statements .....402

468 Preliminary statements.....402

469 Final statements .....403

470 Payment by Trading Participants.....403

471 Payment to Trading Participants.....403

472 Settlement queries and disputes.....404

473 Revised statements.....404

474 Payments of adjustments .....405

475 Maximum total payment in respect of a billing period.....406

476 Interest on overdue amounts .....407

477 Application of GST.....407

**Subdivision 3 Prudential Requirements .....407**

478 Provision of security .....407

479 Form of security.....408

480	Amount of security .....	409
481	Replacement security .....	409
482	Drawdown of security.....	410
483	Trading limits.....	410
484	Monitoring .....	410
485	Margin calls .....	410
<b>Subdivision 4</b>	<b>Default and Suspension .....</b>	<b>411</b>
486	Default events .....	411
487	Default Notice.....	413
488	Suspension of a Trading Participant .....	414
<b>Division 11</b>	<b>Market Reviews .....</b>	<b>416</b>
489	[Deleted] .....	416
490	Review of hubs .....	416
491	Review of within-day market .....	416
492	Review of market parameters .....	416
493	Review of Division 8 .....	417
494	Consultation requirements .....	417
<b>Division 12</b>	<b>Market Audit and Monitoring.....</b>	<b>417</b>
495	Retention of information.....	417
496	Market audit.....	417
497	AEMO to report on reviewable events .....	418
498	AER monitoring of the STTM.....	418
<b>Division 13</b>	<b>Dispute Resolution .....</b>	<b>419</b>
499	Eligible parties .....	419
500	Time limits.....	419
<b>Division 14</b>	<b>Matched allocation agreements .....</b>	<b>419</b>
500A	Matched allocation agreements .....	419
500B	Exclusion of matched allocation quantities .....	421
<b>Part 21</b>	<b>Retail support obligations between distributors and retailers.....</b>	<b>423</b>
<b>Division 1</b>	<b>Application and definitions .....</b>	<b>423</b>
501	Application of this Part.....	423
502	Definitions .....	423
<b>Division 2</b>	<b>Billing and payment rules .....</b>	<b>423</b>
503	Obligation to pay .....	423

504	Distributor to inform retailer of direct customer billing .....	424
505	Calculating distribution service charges .....	424
506	Statement of charges .....	424
507	Time and manner of payment .....	425
<b>Division 3</b>	<b>Other general billing and payment matters .....</b>	<b>425</b>
508	Adjustment of distribution service charges .....	425
509	Tariff reassignment .....	425
510	Disputed statements of charges .....	426
511	Interest .....	427
512	Notification of changes to distribution service charges .....	427
<b>Division 4</b>	<b>Credit support required for late payment.....</b>	<b>427</b>
513	Application of Division 4 .....	427
514	Distributor may require credit support in limited circumstances .....	428
515	Retailer to provide credit support .....	428
516	Acceptable form of credit support .....	429
517	Application of credit support .....	429
518	Return of credit support .....	429
519	Other retailer obligations .....	429
520	Pass through of unpaid distribution service charges.....	430
<b>Schedule 1 to Part 21 .....</b>		<b>431</b>
<b>Schedule 2 to Part 21 .....</b>		<b>431</b>
<b>Part 22</b>	<b>Gas Trading Exchange .....</b>	<b>433</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>433</b>
532	Application of this Part.....	433
533	Definitions .....	433
<b>Division 2</b>	<b>Operator .....</b>	<b>433</b>
534	Fees recoverable by AEMO.....	433
535	Appointment of Operator by AEMO .....	434
536	Determination of payments.....	434
536A	Payments where primary facility agreement is terminated.....	435
<b>Division 3</b>	<b>Membership and Participation.....</b>	<b>435</b>
537	Becoming a member .....	435
538	Suspension and termination .....	436
<b>Division 4</b>	<b>Exchange Agreement.....</b>	<b>436</b>

539 Requirement for exchange agreement .....436

540 Amendment of exchange agreement.....437

541 Minimum content of exchange agreement.....438

**Division 5 Market Conduct Rules .....439**

542 General requirements .....439

543 Conduct in relation to trading .....439

543A No short selling of transportation capacity .....440

544 Conduct in relation to information .....441

545 AER monitoring of gas trading exchange .....441

**Part 23 Access to non-scheme pipelines.....443**

**Division 1 Preliminary.....443**

546 Objective.....443

547 Application .....443

548 Structure of this Part .....443

549 Definitions and interpretation .....444

550 Pipeline classification .....447

**Division 2 Information .....447**

551 Access information standard.....447

552 Obligation to publish information .....448

553 Service and access information .....450

554 Standing terms .....451

555 Financial information.....452

556 Weighted average price information.....452

557 Financial reporting guidelines .....453

**Division 3 Access requests and negotiations.....454**

558 User access guide.....454

559 Access requests .....455

560 Access offer .....456

561 Negotiations.....457

562 Access negotiation information .....458

**Division 4 Arbitration of access disputes.....460**

563 Application of this Division.....460

564 Access dispute notice.....460

565 Reference to arbitration .....461

566	Conduct of the parties .....	463
567	Statements to be provided to the arbitrator on appointment.....	463
568	Arbitrator to give effect to rule 562 .....	464
569	Pricing and other principles .....	464
570	Matters that may be dealt with in a determination.....	466
571	Interim access determinations (NGL section 199(2)).....	467
572	Final access determinations .....	467
573	Effect of final access determination.....	468
574	Arbitration procedures .....	469
575	Experts appointed by the arbitrator – NGL section 199(1)(e).....	469
576	Confidentiality .....	470
577	Conflict of interest .....	471
578	Termination of arbitration.....	471
579	Correction of errors.....	472
580	Costs .....	472
581	Information to be published about access determinations .....	473
<b>Division 5</b>	<b>Scheme administrator .....</b>	<b>474</b>
582	Role of the scheme administrator .....	474
583	Pool of arbitrators .....	474
584	Non-scheme pipeline arbitration guide.....	475
<b>Division 6</b>	<b>Exemptions .....</b>	<b>475</b>
585	Exemption categories.....	475
586	Exemption conditions .....	477
587	Revocation .....	477
588	Making and form of application .....	478
589	Decision on application .....	478
590	Decision to vary or revoke an exemption .....	478
<b>Part 24</b>	<b>Facilitating capacity trades and the capacity auction.....</b>	<b>481</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>481</b>
591	Application .....	481
592	Structure of this Part .....	481
593	Definitions and interpretation .....	481
594	Part 23 does not apply.....	488
<b>Division 2</b>	<b>Operational Transportation Service Code .....</b>	<b>489</b>

**Subdivision 2.1 Objective and content.....489**

595 Code objective, effective date, amendment and publication .....489

596 Content of the Code .....489

597 Standard operational transportation services and auction services.....490

598 Standard terms and facility specific terms .....491

**Subdivision 2.2 How the Code is amended.....492**

599 Establishment and operation of the OTS Code Panel.....492

600 Functions of the Operational Transportation Service Code Panel.....493

601 Code amendment proposals .....494

602 Consultation by the OTS Panel.....495

603 AER response to OTS Code Panel recommendations .....496

604 Code amendments.....496

605 Principles for making Code amendment decisions.....497

**Subdivision 2.3 OTS Code Panel membership and procedures .....498**

606 Members of the OTS Code Panel .....498

607 Nomination, election and appointment of members .....499

608 Obligations of OTS Code Panel members .....499

609 Meetings of the OTS Code Panel .....500

**Division 3 Exemptions and registration.....501**

**Subdivision 3.1 Exemptions .....501**

610 Scope of exemptions .....501

611 Exemptions granted by the AER .....502

612 Exemption conditions .....504

613 Revocation .....505

614 Making and form of application .....505

615 Decision on application .....505

616 Decision to vary or revoke an exemption .....506

**Subdivision 3.2 Registration for transaction support arrangements and the capacity auction .....506**

617 AEMO to maintain register and publish guide .....506

618 Registration of transportation service providers .....507

619 Obligation to register Part 24 facilities .....507

620 Multiple transportation service providers for a Part 24 facility.....507

621 Change of facility operator .....509

622 Application for registration.....509



623	AEMO to register applicants and their facilities .....	510
624	Revocation of registration.....	511
<b>Division 4</b>	<b>Determination of zones and matters for the Capacity Transfer and Auction Procedures .....</b>	<b>511</b>
625	Information about facility agreements .....	511
626	Service point specifications .....	511
627	Determination of zones and pipeline segments .....	511
628	Principles for determining zones .....	512
629	Transportation service point register and information about curtailment of capacity in a zone.....	514
630	Interface with the STTM and the DWGM.....	514
<b>Division 5</b>	<b>Obligations of transportation service providers relating to standard OTSAs.....</b>	<b>515</b>
<b>Subdivision 5.1</b>	<b>Standard OTSAs and standardisation costs.....</b>	<b>515</b>
631	Obligation to prepare and publish standard OTSAs .....	515
632	Content of standard OTSAs.....	515
633	Amendments to standard OTSAs .....	516
634	Recovery of standardisation costs .....	516
635	AER review of standard OTSAs.....	518
<b>Subdivision 5.2</b>	<b>Entering into standard OTSAs.....</b>	<b>519</b>
636	Requests for standard OTSAs.....	519
637	Offers for standard OTSAs.....	520
<b>Division 6</b>	<b>Other transportation service provider obligations.....</b>	<b>521</b>
638	Giving effect to operational transfers .....	521
639	Service continuity for primary service termination or suspension .....	522
640	Amendment of facility agreements.....	524
641	New facility agreements .....	525
642	Principles for terms to facilitate sale by operational transfer .....	525
643	Use of additional pipeline service points.....	527
644	Obligations of transportation service providers in relation to auction facilities.....	530
<b>Part 25</b>	<b>Capacity Auction .....</b>	<b>531</b>
<b>Division 1</b>	<b>Preliminary.....</b>	<b>531</b>
645	Objective.....	531
646	This Part.....	531
647	Definitions and interpretation .....	531

648 Pipeline and service classification .....536

649 Information standard.....537

**Division 2 Capacity auction .....538**

**Subdivision 2.1 Auction scope and design .....538**

650 Auction services.....538

651 Auction service priority principles .....539

652 Capacity auction design principles .....540

653 Auction quantity limits .....542

**Subdivision 2.2 Facility operator obligations in relation to the capacity auction.....544**

654 Application and information.....544

655 Giving effect to auction results .....545

**Subdivision 2.3 Capacity auction establishment and participation .....546**

656 Establishment and operation of the capacity auction.....546

657 Capacity Transfer and Auction Procedures and auction agreement .....547

658 Suspension and termination of an auction participant .....548

659 Fees recoverable by AEMO.....549

660 Auction amounts payable by auction participants .....549

**Division 3 Market conduct and nomination rules .....550**

**Subdivision 3.1 Market conduct and nomination rules .....550**

661 General requirements.....550

662 Conduct in relation to auctions .....551

663 Nominations and renominations must not be false or misleading.....552

**Subdivision 3.2 Role of the AER .....553**

664 AER monitoring.....553

**Subdivision 3.3 Nomination, scheduling and rescheduling records.....553**

665 Facility operators to keep nomination and scheduling records.....553

666 Renomination records for firm services and auction services .....554

**Division 4 Payment of capacity auction revenues .....556**

667 Billing period settlement amounts for facility operators .....556

668 Final statements and final statement payment date .....556

669 Settlement queries and disputes .....556

670 Revised statements.....557

671 Revised statement payment date.....557

672 Payment of final and revised statements .....558

673 Maximum total payment in respect of a billing period.....559

674 Interest on overdue amounts .....559

675 Application of GST.....560

**Part 26 Standard market timetable .....561**

676 Application of this Part.....561

677 Definitions and interpretation .....561

678 Standard market timetable .....562

**Schedule 1 Transitional Provisions .....565**

**Part 1 Transitional provisions consequent on initial National Gas Rules.....565**

1 Definitions .....565

2 Effect to be given to transitional access arrangement under the rules.....566

3 Facilitation of transition from the former access regime to the new access regime .....566

4 Displacement of certain provisions of the Gas Code during transitional period.....568

5 Access arrangement revision proposal for transitional access arrangement 568

6 Fixed principle in access arrangement for Dampier to Bunbury Natural Gas Pipeline .....569

7 Additional criteria related to capital expenditure for WA transmission pipelines.....569

8 Access arrangement variation proposal raising previously settled issues ..569

**Part 2 Transitional provisions consequent on Australian Energy Market Operator Amendments.....570**

9 Review of operation of clause 10 .....570

10 Obligations imposing additional costs on service providers in NSW/ACT .571

11 Presumptive exemption from registration .....571

12 Examination and assessment of proposals for the making of Procedures ..572

**Part 3 Transitional provisions consequent on short term trading market amendments .....572**

13 Definitions .....572

14 Registration of participants and allocation agents in a short term trading market through market trial process .....573

15 Registration of STTM information through market trial process .....574

16 Gas days to which Part 20 applies .....574

17 First billing period .....574

18 Market Operator Service.....574

19	Ex ante offers, ex ante bids and price taker bids .....	575
20	Allocations .....	576
21	MOS allocation service costs.....	576
22	Ex post imbalance price.....	576
23	Contingency gas trigger event .....	576
24	Participant compensation fund .....	577
25	Amount of security .....	577
26	Matched allocation agreements .....	577
27	[Deleted] .....	577
28	Consultation and publication before the effective date .....	577
29	Commencement of STTM at Brisbane hub .....	578
<b>Part 4</b>	<b>Transitional provisions consequent on the National Gas Amendment (Short Term Trading Market - Market Schedule Variation) Rule 2011.....</b>	<b>578</b>
30	Definitions .....	578
31	Purpose .....	579
32	Time period for the provision of proposed market schedule variations .....	579
<b>Part 5</b>	<b>Transitional provisions consequent on the National Gas Amendment (Price and Revenue Regulation of Gas Services) Rule 2012 .....</b>	<b>579</b>
33	Definitions .....	579
34	Modification of rule 52(3) .....	579
35	Extension of time.....	579
36	Modification of rule 92(3) .....	580
37	Rate of return guidelines.....	580
<b>Part 6</b>	<b>Transitional Provisions consequent on the National Gas Amendment (STTM Brisbane Participant Compensation Fund) Rule 2013 .....</b>	<b>580</b>
38	Commencement of amendments to funding requirements for participant compensation fund for Brisbane hub .....	580
<b>Part 7</b>	<b>Transitional Provisions consequent on the National Gas Amendment (MOS timing and eligibility) Rule 2013.....</b>	<b>581</b>
39	Definitions .....	581
40	Commencement of amendments to MOS timing .....	581
<b>Part 8</b>	<b>Transitional Provisions consequent on the National Gas Amendment (DWGM – AMDQ Allocation) Rule 2016.....</b>	<b>582</b>
41	Definitions .....	582
42	AMDQ credit certificate auction procedures.....	582

43	AMDQ auction procedures .....	582
44	AMDQ credit certificate register .....	582
45	Directions to allocate AMDQ credit certificates before the effective date.	582
46	Existing AMDQ credit certificates .....	583
<b>Part 9</b>	<b>Transitional provisions consequent on the National Gas Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 .....</b>	<b>583</b>
47	Definitions .....	583
48	Continued operation of old Division 4 of Part 21 .....	583
49	Interaction with rule 520 .....	583
50	Application of new Division 4 of Part 21 .....	583
<b>Part 10</b>	<b>Transitional provisions consequent on the National Gas Amendment (Improvements to Natural Gas Bulletin Board) Rule 2017 No 3 .....</b>	<b>583</b>
51	Definitions .....	583
52	New BB Procedures.....	584
<b>Part 11</b>	<b>Transitional provisions regarding cross period smoothing for Jemena Gas Networks .....</b>	<b>584</b>
53	Definitions .....	584
54	Expiry .....	585
55	Application of Part 11 .....	585
56	Adjustment determination .....	585
57	Recovery of revenue .....	586
58	Requirements for adjustment determination.....	587
59	Application of Parts 8 and 9 of the Rules .....	587
<b>Part 12</b>	<b>Transitional provisions consequent on the National Gas Amendment (Regulation of covered pipelines) Rule 2019 .....</b>	<b>588</b>
60	Definitions .....	588
61	Application of Amending Rule to Mid-West and South-West Gas Distribution Systems.....	588
62	Application of Amending Rule to transitional pipelines .....	588
"48	Requirements for full access arrangement (and full access arrangement proposal) .....	589
63	Initial financial reporting guidelines for light regulation pipelines .....	590
64	Initial financial reporting and average weighted prices.....	590
65	Provision of information for pipeline register .....	590

**Part 13**      **Transitional provisions consequent on the National Gas Amendment (DWGM Improvement to AMDQ regime) Rule 2020 No. 1** .....591

66      Definitions ..... 591

67      Current procedures..... 591

68      First system capability modelling ..... 591

69      New procedures ..... 591

70      First determination of capacity certificates zones..... 592

71      First auction ..... 592

72      Allocations of authorised MDQ and AMDQ credit certificates ..... 593

**Part 14**      **Transitional provisions consequent on the National Gas Amendment (DWGM simpler wholesale price) Rule 2020**.....593

73      Definitions ..... 593

74      Amendment to procedures ..... 593

**Part 15**      **Transitional provisions consequent on the National Gas Amendment (DWGM maintenance planning) Rule 2021 No. 4**.....594

75      Definitions ..... 594

76      Amendment to procedures ..... 594

**Schedule 2**      **[Deleted]** .....595

**Schedule 3**      **Transitional Provisions for implementation of National Retail Framework**.....597

**Part 1**      **Interim gas connection rules for NSW**.....597

1      Application ..... 597

2      Definitions ..... 597

3      Gas connection for retail customers—modifications to definitions in Part 12A ..... 598

4      Approval of terms and conditions of model standing offer to provide basic connection services ..... 598

5      Amendment of model standing offer ..... 599

6      Publication of model standing offer ..... 599

7      Connection charges..... 599

8      Application process ..... 599

9      Acceptance of connection offer ..... 599

10      Dispute resolution..... 599

11      Transitional arrangements after expiry date ..... 599

<b>Part 2</b>	<b>Interim gas connection rules for the Australian Capital Territory .....</b>	<b>600</b>
1	Application .....	600
2	Definitions .....	600
3	Gas connection for retail customers—modifications to definitions in Part 12A .....	600
4	Approval of terms and conditions of model standing offer to provide basic connection services .....	601
5	Amendment of model standing offer .....	601
6	Publication of model standing offer .....	602
7	Connection charges.....	602
8	Application process .....	602
9	Acceptance of connection offer .....	602
10	Dispute resolution.....	602
11	Transitional arrangements after expiry date .....	602
<b>Part 3</b>	<b>Interim rules for Retail Market Procedures (Victoria).....</b>	<b>602</b>
1	Application .....	602
2	Definitions .....	602
3	Victorian procedures apply subject to this Part .....	603
4	Where customers of failed retailer not connected to a declared distribution system .....	603
5	Where failed retailer is a local area retailer .....	603
<b>Part 4</b>	<b>Miscellaneous transitional rules .....</b>	<b>603</b>
1	Update of Delivery Point Registry .....	603
2	Extension of time period for AER to consider certain pass through applications .....	603
<b>Schedule 4</b>	<b>Transitional Provisions and derogations for Pipeline Access – Arbitration Framework .....</b>	<b>605</b>
<b>Part 1</b>	<b>Transitional .....</b>	<b>605</b>
1	Initial financial reporting guidelines.....	605
2	Initial financial reporting and average weighted prices.....	605
<b>Part 2</b>	<b>Derogation applicable to Northern Gas Pipeline .....</b>	<b>606</b>
3	Northern Gas Pipeline.....	606
<b>Part 3</b>	<b>Tasmanian fast track access disputes .....</b>	<b>606</b>
4	Modified application of Part 23 .....	606
5	Definitions .....	606

6	Access requests before the commencement date.....	607
7	Notification of access dispute.....	607
8	Reference to arbitration.....	608
9	Conduct of the arbitration.....	608
<b>Schedule 5</b>	<b>Transitional provisions for the introduction of the capacity trading reforms .....</b>	<b>611</b>
<b>Part 1</b>	<b>Transitional arrangements for Part 15B .....</b>	<b>611</b>
1	Definition.....	611
2	Initial Procedures.....	611
<b>Part 2</b>	<b>Transitional arrangements for Part 18.....</b>	<b>611</b>
1	Definitions.....	611
2	Commencement of capacity auction reporting obligations.....	612
3	Commencement of capacity transaction reporting obligations.....	612
4	Allocation agents and allocation points on the commencement date.....	613
5	Existing NT BB allocation points.....	613
6	Former remote pipelines.....	613
<b>Part 3</b>	<b>Transitional arrangements for new Part 24.....</b>	<b>613</b>
1	Definitions.....	613
2	Code amendments.....	615
3	Northern Territory exemption.....	615
4	Transitional Part 24 exemptions.....	615
5	Registration in relation to Part 24 facilities on the Part 24 commencement date.....	616
6	Initial transportation service point register.....	617
7	Review of Standard OTSAs and Standardisation Costs and Charges.....	617
8	Capacity trading platform commencement.....	617
9	Amendment to facility agreements.....	618
<b>Part 4</b>	<b>Transitional arrangements for new Part 25 (other than compression reporting) .....</b>	<b>618</b>
1	Definitions.....	618
2	Capacity auction start date.....	620
3	Transitional firm services.....	620
4	Classification of transitional firm services and transitional firm quantities.....	621
5	Notice to the AER about classification of a service.....	623
6	Facility agreement amendment.....	624



7 Revocation of classification.....624

8 Audit of transitional firm quantities .....625

9 Confidentiality and costs .....625

10 Information to be given to AEMO about transitional firm services and quantities.....625

11 Facility operator nomination and scheduling records.....626

12 Renomination records.....626

**Part 5 Transitional arrangements for reporting by compression service facilities .....627**

1 Definitions and interpretation .....627

2 Application .....629

3 Information standard and related matters .....629

4 Capacity Transfer and Auction Procedures .....630

5 Nameplate rating information.....630

6 Detailed facility information.....631

7 Gas day start times.....631

8 12 month outlook of uncontracted primary compression capacity .....631

9 Short term capacity outlooks .....631

10 Linepack/capacity adequacy indicator.....632

11 Nominated and forecast use of compression facilities.....632

12 Daily production data .....632

13 Auction service curtailment.....633

14 Daily auction service curtailment information .....633

15 Publication by AEMO .....633

**Part 6 Transitional arrangements for the standard market timetable .....634**

1 Definitions .....634

2 Use of standard market timetable .....635

3 Information about gas market transition.....635

4 Information about natural gas facility transition.....635

5 Amendment of old gas day contracts.....636