**National Gas Rules Version 52**

**Historical Information**

This version of the National Gas Rules was current from 28 November 2019 to 18 March 2020.

National Gas Rules

Version 52

Status Information

This is the latest electronically available version of the National Gas Rules as at 28 November 2019.

This consolidated version of the National Gas Rules was last updated on 28 November 2019 as a result of the commencement of the following amendment:

National Gas Amendment (STTM Interface Protocol) Rule 2019 No. 5.

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the NGL as amended by:

Rules made by the South Australian Minister under sections 294A to 294F of the NGL; and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

**Application of the National Energy Customer Framework related Rule**

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.

TABLE OF CONTENTS

[Part 1 Preliminary 1](#_Toc256000000)

[1 Citation 1](#_Toc256000001)

[2 Commencement 1](#_Toc256000002)

[3 Interpretation 1](#_Toc256000003)

[Part 2 AER to provide information, and promote informed discussion, on regulatory issues 5](#_Toc256000004)

[4 Interpretation 5](#_Toc256000005)

[5 Discussion papers on regulatory issues 5](#_Toc256000006)

[6 Submissions, comments and public discussions 5](#_Toc256000007)

[Part 3 Decision-making under the Law 7](#_Toc256000008)

[Division 1 Preliminary 7](#_Toc256000009)

[7 Definitions 7](#_Toc256000010)

[Division 2 Decision making models 7](#_Toc256000011)

[8 Standard consultative procedure 7](#_Toc256000012)

[9 Expedited consultative procedure 8](#_Toc256000013)

[9A Extended consultative procedure 9](#_Toc256000014)

[Division 3 Summary rejection of certain proposals 11](#_Toc256000015)

[10 General power to reject non-compliant or frivolous proposals 11](#_Toc256000016)

[Division 4 Time limits 12](#_Toc256000017)

[11 Calculation of time 12](#_Toc256000018)

[12 Power to extend time limits 12](#_Toc256000019)

[13 [Deleted] 13](#_Toc256000020)

[14 Decisions made out of time 13](#_Toc256000021)

[Part 4 Coverage 15](#_Toc256000022)

[Division 1 Coverage determination 15](#_Toc256000023)

[15 Application for coverage determination (Section 92(2) of the NGL) 15](#_Toc256000024)

[16 Making of coverage recommendation (Sections 93 and 95 of the NGL) 15](#_Toc256000025)

[17 Relevant Minister's determination of the application (Section 99 of the NGL) 16](#_Toc256000026)

[Division 2 Coverage revocation determination 16](#_Toc256000027)

[18 Application for coverage revocation determination (Section 102 of the NGL) 16](#_Toc256000028)

[19 Making of coverage revocation recommendation (Sections 103 and 104 of the NGL) 17](#_Toc256000029)

[20 Relevant Minister's determination of the application (Section 106(5) of the NGL) 18](#_Toc256000030)

[Part 5 Competitive tendering 19](#_Toc256000031)

[21 Application for approval of tender process as a competitive tender process 19](#_Toc256000032)

[22 Approval of process as competitive tender process 19](#_Toc256000033)

[23 Time limit for completion of tender process 20](#_Toc256000034)

[24 Report on the conduct of the tender process 20](#_Toc256000035)

[25 Lapse or revocation of tender approval decision 21](#_Toc256000036)

[26 Classification of tender approval pipeline 21](#_Toc256000037)

[27 CTP access arrangement 22](#_Toc256000038)

[28 Notification of AEMC 22](#_Toc256000039)

[29 Non-application of Parts 8, 9 and 10 23](#_Toc256000040)

[Part 6 Ring fencing 25](#_Toc256000041)

[30 Imposition of additional ring fencing requirement (Section 143 of the NGL) 25](#_Toc256000042)

[31 Exemptions from minimum ring-fencing requirements (Section 146 of the NGL) 25](#_Toc256000043)

[32 Approval of associate contracts etc (Sections 147 and 148 of the NGL) 26](#_Toc256000044)

[33 Notification of associate contracts 26](#_Toc256000045)

[Part 7 Light regulation determinations and information requirements 29](#_Toc256000046)

[Division 1 Making and effect of light regulation determinations 29](#_Toc256000047)

[34 Application for light regulation determination (Section 112(2) of the NGL) 29](#_Toc256000048)

[35 NCC's decision on the application (Sections 113 and 114 of the NGL) 30](#_Toc256000049)

[Division 2 Provision of information by light regulation pipelines 30](#_Toc256000050)

[35A Definitions and interpretation 30](#_Toc256000051)

[36 Service provider must publish terms and conditions of access to light regulation services 32](#_Toc256000052)

[36A Access information standard 32](#_Toc256000053)

[36B Service provider must publish information 33](#_Toc256000054)

[36C Service and access information for distribution pipelines 34](#_Toc256000055)

[36D Financial information 36](#_Toc256000056)

[36E Weighted average price information 36](#_Toc256000057)

[36F Financial reporting guidelines 37](#_Toc256000058)

[37 Service provider must provide information about access negotiations for light regulation services 38](#_Toc256000059)

[Division 3 Revocation of light regulation determinations 38](#_Toc256000060)

[38 Application for revocation of light regulation determination (Section 118(2) of the NGL) 38](#_Toc256000061)

[39 NCC's decision on application (Sections 119 and 120 of the NGL) 39](#_Toc256000062)

[Part 8 Access arrangements 41](#_Toc256000063)

[Division 1 AER's decisions regarding approval of access arrangement proposals 41](#_Toc256000064)

[40 [Deleted] 41](#_Toc256000065)

[41 Access arrangement proposal to be approved in its entirety or not at all 41](#_Toc256000066)

[Division 2 Access arrangement information 41](#_Toc256000067)

[42 General requirements for access arrangement information 41](#_Toc256000068)

[43 Requirement to provide access arrangement information 41](#_Toc256000069)

[44 Publication etc of access arrangement information 42](#_Toc256000070)

[Division 3 Limited access arrangements 42](#_Toc256000071)

[45 Requirements for limited access arrangement (and limited access arrangement proposal) (Section 116(2) of the NGL) 42](#_Toc256000072)

[Division 4 Full access arrangements 43](#_Toc256000073)

[46 Submission of full access arrangement proposal (Section 132 of the NGL) 43](#_Toc256000074)

[47 Voluntary submission of access arrangement proposal for full access arrangement (Section 127 of the NGL) 44](#_Toc256000075)

[47A Reference services 45](#_Toc256000076)

[48 Requirements for full access arrangement (and full access arrangement proposal) 47](#_Toc256000077)

[Division 5 Review and expiry of certain access arrangements 48](#_Toc256000078)

[49 Review submission, revision commencement and expiry dates 48](#_Toc256000079)

[50 Review of access arrangements 49](#_Toc256000080)

[51 Acceleration of review submission date 49](#_Toc256000081)

[52 Access arrangement revision proposal 50](#_Toc256000082)

[Division 6 Division or consolidation of access arrangements 50](#_Toc256000083)

[53 Access arrangement proposal for division or consolidation of access arrangements 50](#_Toc256000084)

[Division 7 Procedure for dealing with limited access arrangement proposal 51](#_Toc256000085)

[54 Application of this Division 51](#_Toc256000086)

[55 Decision on limited access arrangement proposal 51](#_Toc256000087)

[Division 8 Procedure for dealing with full access arrangement proposal 52](#_Toc256000088)

[56 Application of this Division 52](#_Toc256000089)

[57 [Deleted] 52](#_Toc256000090)

[58 Notification of submission of full access arrangement proposal for approval 52](#_Toc256000091)

[59 Access arrangement draft decision 53](#_Toc256000092)

[60 Revision of access arrangement proposal in response to draft decision 54](#_Toc256000093)

[61 Hearing relating to access arrangement draft decision 54](#_Toc256000094)

[62 Access arrangement final decision 55](#_Toc256000095)

[Division 9 Power of the AER to make and approve its own proposal for an arrangement or revisions to an access arrangement 55](#_Toc256000096)

[63 AER's power to make or revise access arrangement on failure by service provider to submit an access arrangement proposal 55](#_Toc256000097)

[64 AER's power to make or revise access arrangement on refusing to approve an access arrangement proposal 56](#_Toc256000098)

[Division 10 Supplementary power to vary applicable access arrangement 57](#_Toc256000099)

[65 Application for variation of applicable access arrangement 57](#_Toc256000100)

[66 Preliminary assessment of access arrangement variation proposal 57](#_Toc256000101)

[67 Decision on access arrangement variation proposal 57](#_Toc256000102)

[Division 11 AER's power to vary or revoke access arrangement 58](#_Toc256000103)

[68 AER may vary or revoke access arrangement 58](#_Toc256000104)

[Part 9 Price and revenue regulation 59](#_Toc256000105)

[Division 1 Preliminary 59](#_Toc256000106)

[69 Interpretation 59](#_Toc256000107)

[70 Application of this Part 59](#_Toc256000108)

[71 Assessment of compliance 59](#_Toc256000109)

[Division 2 Access arrangement information relevant to price and revenue regulation 60](#_Toc256000110)

[72 Specific requirements for access arrangement information relevant to price and revenue regulation 60](#_Toc256000111)

[73 Basis on which financial information is to be provided 61](#_Toc256000112)

[74 Forecasts and estimates 61](#_Toc256000113)

[75 Inferred or derivative information 62](#_Toc256000114)

[75A Preparation and amendment of financial models 62](#_Toc256000115)

[75B Contents of the financial models 63](#_Toc256000116)

[Division 3 Building block approach 63](#_Toc256000117)

[76 Total revenue 63](#_Toc256000118)

[Division 4 The Capital base 64](#_Toc256000119)

[77 Opening capital base 64](#_Toc256000120)

[78 Projected capital base 66](#_Toc256000121)

[79 New capital expenditure criteria 66](#_Toc256000122)

[80 AER's power to make advance determination with regard to future capital expenditure 67](#_Toc256000123)

[81 Non-conforming capital expenditure 68](#_Toc256000124)

[82 Capital contributions by users to new capital expenditure 68](#_Toc256000125)

[83 Surcharges 68](#_Toc256000126)

[84 Speculative capital expenditure account 69](#_Toc256000127)

[85 Capital redundancy 69](#_Toc256000128)

[86 Re-use of redundant assets 69](#_Toc256000129)

[Division 5 Rate of return 70](#_Toc256000130)

[87 Rate of return 70](#_Toc256000131)

[Division 5A Estimated cost of corporate income tax 70](#_Toc256000132)

[87A Estimated cost of corporate income tax 70](#_Toc256000133)

[Division 6 Depreciation 70](#_Toc256000134)

[88 Depreciation schedule 70](#_Toc256000135)

[89 Depreciation criteria 70](#_Toc256000136)

[90 Calculation of depreciation for rolling forward capital base from one access arrangement period to the next 71](#_Toc256000137)

[Division 7 Operating expenditure 71](#_Toc256000138)

[91 Criteria governing operating expenditure 71](#_Toc256000139)

[Division 8 Tariffs 72](#_Toc256000140)

[92 Revenue equalisation 72](#_Toc256000141)

[93 Allocation of total revenue and costs 72](#_Toc256000142)

[94 Tariffs – distribution pipelines 73](#_Toc256000143)

[95 Tariffs – transmission pipelines 74](#_Toc256000144)

[96 Prudent discounts 74](#_Toc256000145)

[97 Mechanics of reference tariff variation 75](#_Toc256000146)

[Division 9 Incentive mechanisms 76](#_Toc256000147)

[98 Incentive mechanism 76](#_Toc256000148)

[Division 10 Fixed principles 76](#_Toc256000149)

[99 Fixed principles 76](#_Toc256000150)

[Part 10 Other provisions of and concerning access arrangement 77](#_Toc256000151)

[Division 1 General 77](#_Toc256000152)

[100 General requirement for consistency 77](#_Toc256000153)

[101 [Deleted] 77](#_Toc256000154)

[102 Variable operation of access arrangement 77](#_Toc256000155)

[Division 2 Specific provisions 77](#_Toc256000156)

[103 Queuing requirements 77](#_Toc256000157)

[104 Extension and expansion requirements 78](#_Toc256000158)

[105 Capacity trading requirements 78](#_Toc256000159)

[106 Change of receipt or delivery point by user 79](#_Toc256000160)

[Part 11 Facilitation of, and request for, access 81](#_Toc256000161)

[Division 1 Obligations on scheme pipeline service providers 81](#_Toc256000162)

[106A Inconsistency with access arrangement 81](#_Toc256000163)

[107 Availability of applicable access arrangement and other information 81](#_Toc256000164)

[108 Information about tariffs 82](#_Toc256000165)

[109 Prohibition of bundling of services 82](#_Toc256000166)

[110 Information to be provided by users about unutilised contracted capacity 83](#_Toc256000167)

[111 [Deleted] 84](#_Toc256000168)

[112 Requests for access 84](#_Toc256000169)

[Division 2 Provision of information by full regulation distribution pipelines 85](#_Toc256000170)

[112A Definitions and interpretation 85](#_Toc256000171)

[112B Access information standard 87](#_Toc256000172)

[112C Service provider for full regulation distribution pipelines must publish information 87](#_Toc256000173)

[112D Service and access information for full regulation distribution pipelines 88](#_Toc256000174)

[Part 12 Access disputes 91](#_Toc256000175)

[Division 1 Preliminary 91](#_Toc256000176)

[113 Interpretation 91](#_Toc256000177)

[Division 2 Safety of operation notification 91](#_Toc256000178)

[114 Safety of operation notification 91](#_Toc256000179)

[115 Expert safety report 91](#_Toc256000180)

[116 Access determination 92](#_Toc256000181)

[Division 3 Access determinations 92](#_Toc256000182)

[117 Past capital contributions (Section 190 of the NGL) 92](#_Toc256000183)

[118 Access determination requiring expansion of capacity (Section 191 of the NGL) 92](#_Toc256000184)

[119 Variation of applicable access arrangement to accommodate capacity expansion (Section 191 of the NGL) 93](#_Toc256000185)

[Part 12A Gas connection for retail customers 95](#_Toc256000186)

[Division 1 Definitions 95](#_Toc256000187)

[119A Definitions 95](#_Toc256000188)

[Division 2 Standardised offers to provide basic and standard connection services 97](#_Toc256000189)

[Subdivision 1 Basic connection services 97](#_Toc256000190)

[119B Obligation to have model standing offer to provide basic connection services 97](#_Toc256000191)

[119C Proposed model standing offer for basic connection services 97](#_Toc256000192)

[119D Approval of terms and conditions of model standing offer to provide basic connection services 98](#_Toc256000193)

[Subdivision 2 Standard connection services 98](#_Toc256000194)

[119E Standard connection services 98](#_Toc256000195)

[119F Approval of model standing offer to provide standard connection services 99](#_Toc256000196)

[Subdivision 3 Miscellaneous 100](#_Toc256000197)

[119G Amendment etc of model standing offer 100](#_Toc256000198)

[119H Publication of model standing offers 100](#_Toc256000199)

[Division 3 Negotiated connection 100](#_Toc256000200)

[119I Negotiation of connection 100](#_Toc256000201)

[119J Process of negotiation 101](#_Toc256000202)

[119K Negotiation framework 101](#_Toc256000203)

[119L Fee to cover cost of negotiation 102](#_Toc256000204)

[Division 4 Connection charges 103](#_Toc256000205)

[119M Connection charges criteria 103](#_Toc256000206)

[119N Nature of connection charges 104](#_Toc256000207)

[119O Payment of connection charges 104](#_Toc256000208)

[Division 5 Application for connection service 104](#_Toc256000209)

[Subdivision 1 Information 104](#_Toc256000210)

[119P Publication of information 104](#_Toc256000211)

[Subdivision 2 Preliminary enquiry 105](#_Toc256000212)

[119Q Preliminary enquiry 105](#_Toc256000213)

[Subdivision 3 Applications 105](#_Toc256000214)

[119R Application process 105](#_Toc256000215)

[Division 6 Formation of connection contracts 106](#_Toc256000216)

[Subdivision 1 Offer and acceptance – basic and standard connection services 106](#_Toc256000217)

[119S Distributor's response to application 106](#_Toc256000218)

[119T Acceptance of connection offer 107](#_Toc256000219)

[119U Offer and acceptance – application for expedited connection 107](#_Toc256000220)

[Subdivision 2 Offer and acceptance – negotiated connection 108](#_Toc256000221)

[119V Negotiated connection offer 108](#_Toc256000222)

[Subdivision 3 Formation of contract 108](#_Toc256000223)

[119W Acceptance of connection offer 108](#_Toc256000224)

[Subdivision 4 Contractual performance 109](#_Toc256000225)

[119X Carrying out connection work 109](#_Toc256000226)

[119XX Retailer required for energisation where new connection 109](#_Toc256000227)

[Division 7 Dispute resolution between distributors and retail customers 109](#_Toc256000228)

[119Y Relevant disputes 109](#_Toc256000229)

[119Z Determination of dispute 110](#_Toc256000230)

[119ZA Termination of proceedings 110](#_Toc256000231)

[Part 13 Greenfields Incentives 111](#_Toc256000232)

[Division 1 Preliminary 111](#_Toc256000233)

[120 Excluded infrastructure (Section 149 of the NGL) 111](#_Toc256000234)

[121 Pipeline description (Section 151(3) and section 160(2) of the NGL) 111](#_Toc256000235)

[Division 2 15-year no-coverage determinations 111](#_Toc256000236)

[122 Application for 15-year no-coverage determination (Section 151(3) of the NGL) 111](#_Toc256000237)

[123 Recommendation on application for 15 year no-coverage determination (Sections 152 and 153 of the NGL) 113](#_Toc256000238)

[124 Relevant Minister's determination of the application (Section 156(5) of the NGL) 113](#_Toc256000239)

[Division 3 Price regulation exemptions 113](#_Toc256000240)

[125 Application for price regulation exemption (Section 160(2) of the NGL) 113](#_Toc256000241)

[126 How NCC deals with application for a price regulation exemption (Section 161 of the NGL) 115](#_Toc256000242)

[127 NCC's recommendation (Section 162 of the NGL) 115](#_Toc256000243)

[128 Making of price regulation exemption (Section 164 of the NGL) 116](#_Toc256000244)

[Division 4 Limited access arrangement for international pipeline 116](#_Toc256000245)

[129 Limited access arrangement (or limited access arrangement proposal) for international pipeline to which price regulation exemption applies (Section 168 of the NGL) 116](#_Toc256000246)

[130 Decision on access arrangement proposal for limited access arrangement (or for variation of a limited access arrangement) for international pipeline to which a price regulation exemption applies 117](#_Toc256000247)

[Part 14 Reclassification of pipelines 119](#_Toc256000248)

[131 Reclassification application (Section 128 of the NGL) 119](#_Toc256000249)

[132 Reclassification decision (Section 129 of the NGL) 119](#_Toc256000250)

[Part 15 Pipeline register 121](#_Toc256000251)

[133 Establishment and maintenance of register 121](#_Toc256000252)

[134 Notification of extension or capacity expansion or new pipeline 121](#_Toc256000253)

[134A Provision of information 121](#_Toc256000254)

[135 Public availability of the register 122](#_Toc256000255)

[Part 15A Registered participants 123](#_Toc256000256)

[Division 1 Registration 123](#_Toc256000257)

[135A Participation in declared wholesale gas market of adoptive jurisdiction 123](#_Toc256000258)

[135AB Retail market participation 124](#_Toc256000259)

[135ABA Short term trading market participation 127](#_Toc256000260)

[135AC General requirements for registration 127](#_Toc256000261)

[135AD Application for registration 128](#_Toc256000262)

[135AE Registration 128](#_Toc256000263)

[135AF Intending participants 129](#_Toc256000264)

[135AG Exemption from registration 129](#_Toc256000265)

[135AH Revocation of registration or exemption 130](#_Toc256000266)

[135AI Liability after revocation 130](#_Toc256000267)

[Division 2 Register 131](#_Toc256000268)

[135B Obligation to keep register 131](#_Toc256000269)

[Division 3 Participant fees 132](#_Toc256000270)

[135C Definitions 132](#_Toc256000271)

[135CA Development of participant fee structure 132](#_Toc256000272)

[135CB Major gas project 133](#_Toc256000273)

[135CC Components of participant fees 133](#_Toc256000274)

[135CD Publication of fee structure 134](#_Toc256000275)

[135CE Payment of participant fees 134](#_Toc256000276)

[135CF Budgeted revenue requirements 135](#_Toc256000277)

[Division 4 Consumer advocacy funding 136](#_Toc256000278)

[135D Consumer advocacy funding obligation 136](#_Toc256000279)

[Part 15B Procedures 137](#_Toc256000280)

[135E General purpose of this Part 137](#_Toc256000281)

[135EA Matters about which Procedures may be made 137](#_Toc256000282)

[135EB Preconditions for making Procedures 141](#_Toc256000283)

[135EC Impact and implementation report 142](#_Toc256000284)

[135ED Proposal for making Procedures 142](#_Toc256000285)

[135EE Ordinary process for making Procedures 143](#_Toc256000286)

[135EF Expedited process for making Procedures 144](#_Toc256000287)

[135EG Time limits 145](#_Toc256000288)

[Part 15C Dispute resolution 147](#_Toc256000289)

[Division 1 Preliminary 147](#_Toc256000290)

[135F Definitions 147](#_Toc256000291)

[135FA General principles 147](#_Toc256000292)

[135FB Resolution of relevant dispute not to extend to imposition of sanctions 148](#_Toc256000293)

[135FC Legal professional privilege 148](#_Toc256000294)

[135FD Dispute management contacts 148](#_Toc256000295)

[Division 2 Adviser and dispute resolution panel pool 149](#_Toc256000296)

[135G Appointment of dispute resolution adviser 149](#_Toc256000297)

[135GA Disclosure of interest 149](#_Toc256000298)

[135GB Adviser's functions 149](#_Toc256000299)

[135GC Pool for constitution of dispute resolution panels 149](#_Toc256000300)

[135GD Guidance notes 150](#_Toc256000301)

[Division 3 Dispute resolution processes 150](#_Toc256000302)

[135H Stage 1 dispute resolution process 150](#_Toc256000303)

[135HA Effect of time limits for Stage 1 151](#_Toc256000304)

[135HB Stage 2 dispute resolution processes 152](#_Toc256000305)

[135HC Disclosure of information by direction 152](#_Toc256000306)

[135HD Establishment of dispute resolution panel 153](#_Toc256000307)

[135HE Parties to proceedings before the panel 155](#_Toc256000308)

[135HF Dispute resolution panel to have regard to substance over form 155](#_Toc256000309)

[135HG Proceedings of the dispute resolution panel 155](#_Toc256000310)

[135HH Decisions of the dispute resolution panel 156](#_Toc256000311)

[135HI Determination of relevant disputes 156](#_Toc256000312)

[Division 4 Miscellaneous 157](#_Toc256000313)

[135J Legal representation 157](#_Toc256000314)

[135JA Costs of Adviser, dispute resolution panel etc 157](#_Toc256000315)

[135JB Settlement by agreement 157](#_Toc256000316)

[135JC Publication of determinations 158](#_Toc256000317)

[Part 15D Gas statement of opportunities 159](#_Toc256000318)

[135K Definitions 159](#_Toc256000319)

[135KA Application 159](#_Toc256000320)

[135KB Contents of gas statement of opportunities 159](#_Toc256000321)

[135KC Revision of gas statement of opportunities 160](#_Toc256000322)

[135KD Publication of supplement to gas statement of opportunities 160](#_Toc256000323)

[Part 16 Confidential information 161](#_Toc256000324)

[136 Interpretation 161](#_Toc256000325)

[137 Maintenance of confidentiality 161](#_Toc256000326)

[138 Obligation to disclose gas supply information in certain circumstances 162](#_Toc256000327)

[138A General confidentiality obligation of Registered participant 162](#_Toc256000328)

[138AB Information policies 164](#_Toc256000329)

[138AC Discovery address data 164](#_Toc256000330)

[Part 17 Miscellaneous 167](#_Toc256000331)

[139 General regulatory information order (Section 50 of the NGL) 167](#_Toc256000332)

[140 Preparation of service provider performance report (Section 64 of the NGL) 167](#_Toc256000333)

[Part 18 Natural Gas Services Bulletin Board 169](#_Toc256000334)

[Division 1 Interpretation and application 169](#_Toc256000335)

[141 Interpretation 169](#_Toc256000336)

[142 This Part does not apply in Western Australia 178](#_Toc256000337)

[143 Application to BB facilities located in the Northern Territory 178](#_Toc256000338)

[143A Application to specified NT facilities after the NT application date 178](#_Toc256000339)

[144 Application to remote BB facilities 180](#_Toc256000340)

[Division 2 Bulletin Board 181](#_Toc256000341)

[145 Purpose of the Bulletin Board 181](#_Toc256000342)

[146 Maintaining the Bulletin Board 181](#_Toc256000343)

[147 AEMO to maintain BB Register 181](#_Toc256000344)

[148 Information on compliance 182](#_Toc256000345)

[149 Biennial reports 182](#_Toc256000346)

[Division 3 Register and registration 182](#_Toc256000347)

[Subdivision 3.1 Registration of facility operators and BB facilities 182](#_Toc256000348)

[150 Registration obligations of facility operators 182](#_Toc256000349)

[151 Obligation to register BB facilities 183](#_Toc256000350)

[152 Registration by members of facility operator groups 183](#_Toc256000351)

[Subdivision 3.2 [Intentionally left blank] 184](#_Toc256000352)

[153 [Intentionally left blank.] 184](#_Toc256000353)

[154 [Intentionally left blank.] 184](#_Toc256000354)

[155 [Intentionally left blank.] 184](#_Toc256000355)

[Subdivision 3.3 Change of operator and early registration 184](#_Toc256000356)

[156 Change of operator 184](#_Toc256000357)

[157 Change to facility operator group 185](#_Toc256000358)

[158 Early registration application 185](#_Toc256000359)

[Subdivision 3.3A Registration of BB allocation agents and points 186](#_Toc256000360)

[158A Obligation to register as BB allocation agent 186](#_Toc256000361)

[158B Obligation to register BB allocation point 186](#_Toc256000362)

[Subdivision 3.3B Capacity trade registrations and appointments 187](#_Toc256000363)

[158C Registrations for capacity transaction reporting 187](#_Toc256000364)

[Subdivision 3.4 Application process 187](#_Toc256000365)

[159 Applications for registration 187](#_Toc256000366)

[160 AEMO to register 187](#_Toc256000367)

[161 Revocation of registration 188](#_Toc256000368)

[Subdivision 3.5 BB shipper registration and contact details 188](#_Toc256000369)

[162 BB shipper registration 188](#_Toc256000370)

[163 Provision of contact details 189](#_Toc256000371)

[Subdivision 3.6 Exemptions from Division 5 189](#_Toc256000372)

[164 Availability and effect of exemptions 189](#_Toc256000373)

[Division 4 Information standard and related obligations 190](#_Toc256000374)

[165 Standard for information or data given under this Part or the BB Procedures 190](#_Toc256000375)

[166 Information to be provided in accordance with the BB Procedures 191](#_Toc256000376)

[167 Use of default values 192](#_Toc256000377)

[Division 5 Information to be provided by BB reporting entities 192](#_Toc256000378)

[Subdivision 5.1 Nameplate ratings and detailed facility information 192](#_Toc256000379)

[168 Nameplate rating information 192](#_Toc256000380)

[169 Detailed facility information for all BB facilities 193](#_Toc256000381)

[170 Gas day start times for all BB facilities 193](#_Toc256000382)

[170A Allocation methodology and agreement 193](#_Toc256000383)

[Subdivision 5.2 [Intentionally left blank] 194](#_Toc256000384)

[171 [Intentionally left blank.] 194](#_Toc256000385)

[Subdivision 5.3 Pipeline and storage capacity bookings 194](#_Toc256000386)

[172 Information about BB shippers with primary pipeline capacity 194](#_Toc256000387)

[173 [Intentionally left blank.] 194](#_Toc256000388)

[174 [Not used.] 194](#_Toc256000389)

[175 36 month outlook of uncontracted primary pipeline capacity 194](#_Toc256000390)

[176 [Intentionally left blank.] 195](#_Toc256000391)

[177 12 month outlook of uncontracted storage capacity 195](#_Toc256000392)

[Subdivision 5.4 Short term and medium term capacity outlooks 195](#_Toc256000393)

[178 Short term capacity outlooks for BB facilities 195](#_Toc256000394)

[179 Linepack/capacity adequacy indicator for all BB pipelines 195](#_Toc256000395)

[180 [Intentionally left blank.] 195](#_Toc256000396)

[181 Medium term capacity outlooks for BB facilities 195](#_Toc256000397)

[Subdivision 5.5 Nominated and forecast use of storage and pipelines 196](#_Toc256000398)

[182 Nominated and forecast use of BB storage facilities 196](#_Toc256000399)

[183 Nominated and forecast delivery information for BB pipelines 196](#_Toc256000400)

[184 [Intentionally left blank.] 197](#_Toc256000401)

[185 Nominated and forecast use of production facilities 197](#_Toc256000402)

[Subdivision 5.6 Actual production and flow data 198](#_Toc256000403)

[186 Basis of calculation 198](#_Toc256000404)

[187 Daily flow data for BB pipelines 198](#_Toc256000405)

[188 Daily production and storage data 199](#_Toc256000406)

[189 [Intentionally left blank.] 199](#_Toc256000407)

[190 [Intentionally left blank.] 199](#_Toc256000408)

[Subdivision 5.7 Auction service curtailment 199](#_Toc256000409)

[190A Auction service curtailment 199](#_Toc256000410)

[190B Daily auction service curtailment information 199](#_Toc256000411)

[Subdivision 5.8 Capacity transaction reporting 200](#_Toc256000412)

[190C Obligation to report 200](#_Toc256000413)

[190D Reporting through an agent 200](#_Toc256000414)

[190E Reporting by the GSH Operator 201](#_Toc256000415)

[Division 6 Other information 201](#_Toc256000416)

[191 BB Participants may indicate spare capacity available for purchase or capacity requirements 201](#_Toc256000417)

[192 BB participants may indicate gas available for purchase or gas requirements 201](#_Toc256000418)

[Division 7 Publication of information by AEMO 201](#_Toc256000419)

[193 Publication of information by AEMO 201](#_Toc256000420)

[194 Publication of information provided to AEMO under Division 5 202](#_Toc256000421)

[195 Publication of representation of actual flows 202](#_Toc256000422)

[195A Publication of capacity transaction information 203](#_Toc256000423)

[195B Publication of capacity auction information 203](#_Toc256000424)

[Division 8 Access to the Bulletin Board 203](#_Toc256000425)

[196 BB users bound by terms of use 203](#_Toc256000426)

[197 BB user requests access to archive information (Section 222 of the NGL) 203](#_Toc256000427)

[Part 19 Declared Wholesale Gas Market Rules 205](#_Toc256000428)

[Division 1 Preliminary 205](#_Toc256000429)

[199 Application of this Part 205](#_Toc256000430)

[200 Definitions 205](#_Toc256000431)

[201 Time and Dates 216](#_Toc256000432)

[202 Technical Interpretation 216](#_Toc256000433)

[203 [Deleted] 217](#_Toc256000434)

[204 Procedures under this Part 217](#_Toc256000435)

[Division 2 Market Operation and Administration 217](#_Toc256000436)

[Subdivision 1 System Security 217](#_Toc256000437)

[205 System security procedures 217](#_Toc256000438)

[Subdivision 2 Gas Scheduling 217](#_Toc256000439)

[206 Gas scheduling 217](#_Toc256000440)

[207 Requirement to submit bids and demand forecasts 218](#_Toc256000441)

[208 Demand forecasts 218](#_Toc256000442)

[209 Bids 219](#_Toc256000443)

[210 Accreditation 220](#_Toc256000444)

[211 Timing of submissions by Market Participants 221](#_Toc256000445)

[212 Confirmation by AEMO 223](#_Toc256000446)

[213 Other requirements for submissions by Market Participants 224](#_Toc256000447)

[214 Priority of bids in the scheduling process 225](#_Toc256000448)

[215 Operating schedules 225](#_Toc256000449)

[215A Failure to publish operating schedules 227](#_Toc256000450)

[216 Failure to conform to scheduling instructions 228](#_Toc256000451)

[217 Unintended scheduling results 229](#_Toc256000452)

[218 Process for determining occurrence of unintended scheduling result 231](#_Toc256000453)

[219 Injection and withdrawal confirmations 231](#_Toc256000454)

[220 Title, custody and risk 232](#_Toc256000455)

[Subdivision 3 Determination of market price 232](#_Toc256000456)

[221 Determination of market price 232](#_Toc256000457)

[222 Failure to publish market prices or pricing schedules 233](#_Toc256000458)

[223 VoLL 234](#_Toc256000459)

[224 Administered Pricing 234](#_Toc256000460)

[Subdivision 4 Participant Compensation fund 234](#_Toc256000461)

[225 Participant compensation fund 234](#_Toc256000462)

[226 Compensation to be determined under dispute resolution processes 235](#_Toc256000463)

[227 Compensation limited 236](#_Toc256000464)

[Subdivision 5 Allocation and Reconciliation 236](#_Toc256000465)

[228 Quantities 236](#_Toc256000466)

[229 Injection allocations 236](#_Toc256000467)

[230 Withdrawal allocations 240](#_Toc256000468)

[231 Gas used for operating transmission system assets 242](#_Toc256000469)

[Subdivision 6 Settlements 242](#_Toc256000470)

[232 Settlements management by AEMO 242](#_Toc256000471)

[233 Electronic funds transfer 242](#_Toc256000472)

[234 Amounts for gas days 243](#_Toc256000473)

[235 Imbalance payments and Deviation payments 243](#_Toc256000474)

[236 Settlement amounts for billing periods 246](#_Toc256000475)

[237 Participant Compensation Claims 247](#_Toc256000476)

[238 Determination and payment of compensation claims 248](#_Toc256000477)

[239 Ancillary payments 249](#_Toc256000478)

[240 Uplift payments 250](#_Toc256000479)

[241 Linepack account 252](#_Toc256000480)

[242 Linepack payments 252](#_Toc256000481)

[243 Payment of settlement amount 254](#_Toc256000482)

[244 Preliminary statements 254](#_Toc256000483)

[245 Final statements 254](#_Toc256000484)

[246 Payment by Market Participants 255](#_Toc256000485)

[247 Payment to Market Participants 255](#_Toc256000486)

[248 Settlement queries and disputes 255](#_Toc256000487)

[249 Revised statements 256](#_Toc256000488)

[250 Payment of adjustments 257](#_Toc256000489)

[251 Payment default procedure 257](#_Toc256000490)

[252 Maximum total payment in respect of a billing period 259](#_Toc256000491)

[253 Interest on overdue amounts 260](#_Toc256000492)

[Subdivision 7 Prudential requirements 260](#_Toc256000493)

[254 Provision of security 260](#_Toc256000494)

[255 Form of security 260](#_Toc256000495)

[256 Amount of security 261](#_Toc256000496)

[257 Replacement security 261](#_Toc256000497)

[258 Drawdown of security 261](#_Toc256000498)

[259 Default notice 262](#_Toc256000499)

[260 Suspension of a Market Participant 262](#_Toc256000500)

[261 Trading limits 264](#_Toc256000501)

[262 Monitoring 264](#_Toc256000502)

[263 Margin calls 265](#_Toc256000503)

[264 Confidential Information 266](#_Toc256000504)

[Subdivision 8 GST 266](#_Toc256000505)

[265 Interpretation 266](#_Toc256000506)

[266 Application of GST 266](#_Toc256000507)

[Division 3 Technical Matters 266](#_Toc256000508)

[Subdivision 1 Connection to the declared transmission system 266](#_Toc256000509)

[267 Application of this Subdivision 266](#_Toc256000510)

[268 Obligations of declared transmission system service provider 267](#_Toc256000511)

[269 Obligations of AEMO 267](#_Toc256000512)

[270 Obligations of Connected Parties 267](#_Toc256000513)

[271 Application for new or modified connection 268](#_Toc256000514)

[272 AEMO to approve application 269](#_Toc256000515)

[273 Offer to connect 269](#_Toc256000516)

[274 Finalisation of connection agreements 270](#_Toc256000517)

[275 Approval of connection agreements by AEMO 270](#_Toc256000518)

[276 Confidential Information 271](#_Toc256000519)

[277 Operating agreements for connected facilities 271](#_Toc256000520)

[Subdivision 2 LNG Storage 272](#_Toc256000521)

[278 Obligations of AEMO 272](#_Toc256000522)

[279 Obligations of an LNG storage provider 272](#_Toc256000523)

[280 Provision of information relating to an LNG storage facility 272](#_Toc256000524)

[281 LNG storage capacity 272](#_Toc256000525)

[282 [Deleted] 273](#_Toc256000526)

[283 [Deleted] 273](#_Toc256000527)

[284 Vaporisation of LNG and LNG injection bids 273](#_Toc256000528)

[285 [Deleted] 273](#_Toc256000529)

[286 [Deleted] 273](#_Toc256000530)

[Subdivision 3 Gas Quality 273](#_Toc256000531)

[287 Gas quality standards 273](#_Toc256000532)

[288 Gas quality monitoring 274](#_Toc256000533)

[289 Off-specification gas 275](#_Toc256000534)

[Subdivision 4 Metering 277](#_Toc256000535)

[290 Obligations of Market Participants to establish metering installations 277](#_Toc256000536)

[291 Obligations of declared transmission system Service Providers to establish metering installations 278](#_Toc256000537)

[292 Responsibility for metering installation 278](#_Toc256000538)

[293 Other responsibilities of a responsible person 280](#_Toc256000539)

[294 Additional metering 280](#_Toc256000540)

[295 Metering installation components 281](#_Toc256000541)

[296 Location of metering point 281](#_Toc256000542)

[297 Procedures 282](#_Toc256000543)

[298 Meter accuracy 282](#_Toc256000544)

[299 Calibration of metering installations 282](#_Toc256000545)

[300 Security of metering equipment 284](#_Toc256000546)

[301 Security of metering data held in a metering installation 284](#_Toc256000547)

[302 Changes to metering parameters and settings 285](#_Toc256000548)

[303 Energy metering and measurement 285](#_Toc256000549)

[304 Performance of metering installations 287](#_Toc256000550)

[305 Meter Time 287](#_Toc256000551)

[306 Pulse output facilities 288](#_Toc256000552)

[307 Changes to metering data 288](#_Toc256000553)

[308 Data transfer and collection 288](#_Toc256000554)

[309 Installation databases 289](#_Toc256000555)

[310 Metering database 290](#_Toc256000556)

[311 Register of metering information 290](#_Toc256000557)

[312 Rights of access to metering data 291](#_Toc256000558)

[313 Payment for access to metering data 292](#_Toc256000559)

[314 Data validation and substitution 292](#_Toc256000560)

[315 Confidentiality 294](#_Toc256000561)

[316 Use of meters 294](#_Toc256000562)

[Subdivision 5 Declared distribution system – unaccounted for gas 295](#_Toc256000563)

[317 Procedures for dealing with unaccounted for gas 295](#_Toc256000564)

[Division 4 Market information and system planning 295](#_Toc256000565)

[Subdivision 1 Market information 295](#_Toc256000566)

[318 Provision of information 295](#_Toc256000567)

[319 Systems and procedures 295](#_Toc256000568)

[320 Spot market 296](#_Toc256000569)

[321 Information records 297](#_Toc256000570)

[322 Market audit 297](#_Toc256000571)

[Subdivision 2 Forecasts and Planning and Maintenance Reviews 298](#_Toc256000572)

[323 Planning reviews 298](#_Toc256000573)

[324 Participant disclosure obligations 299](#_Toc256000574)

[325 Disclosure exemptions 300](#_Toc256000575)

[326 Maintenance planning 301](#_Toc256000576)

[Subdivision 3 MDQ Authorisation 302](#_Toc256000577)

[327 Agreement for provision of transportation services 302](#_Toc256000578)

[327A Register of existing authorised MDQ and AMDQ credit certificates 303](#_Toc256000579)

[328 Information on authorised MDQ 303](#_Toc256000580)

[329 Declared transmission system service provider and AEMO to agree increases in capacity from extensions or expansions 304](#_Toc256000581)

[329A Capacity which is available for allocation as AMDQ credit certificates 304](#_Toc256000582)

[329B Responsibility for allocation of AMDQ credit certificates relating to existing capacity 305](#_Toc256000583)

[329C Responsibility for allocation of additional AMDQ credit certificates relating to new capacity 305](#_Toc256000584)

[329D Amendment of service envelope agreement 306](#_Toc256000585)

[329E Allocation of AMDQ credit certificates at direction of declared transmission system service provider 306](#_Toc256000586)

[329F AEMO re-allocations of authorised MDQ 307](#_Toc256000587)

[329G AEMO allocations of AMDQ credit certificates 307](#_Toc256000588)

[330 Proceeds of AEMO auctions of Authorised MDQ or AMDQ credit certificates 308](#_Toc256000589)

[331 Transfer of authorised MDQ or AMDQ credit certificates 308](#_Toc256000590)

[332 Relinquishment of authorised MDQ or AMDQ credit certificate 309](#_Toc256000591)

[Division 5 Intervention and market suspension 309](#_Toc256000592)

[Subdivision 1 Emergencies 309](#_Toc256000593)

[333 Emergency 309](#_Toc256000594)

[Subdivision 2 Emergency Planning by Participants 310](#_Toc256000595)

[334 Participant emergency contacts 310](#_Toc256000596)

[335 Participant safety procedures 310](#_Toc256000597)

[336 Emergency procedures awareness 311](#_Toc256000598)

[Subdivision 3 Emergency curtailment of Customers 311](#_Toc256000599)

[337 Distribution Customers - curtailment information 311](#_Toc256000600)

[338 Transmission Customers - curtailment information 312](#_Toc256000601)

[Subdivision 4 Response to an emergency 313](#_Toc256000602)

[339 Declarations and directions in an emergency 313](#_Toc256000603)

[Subdivision 5 System security threat 313](#_Toc256000604)

[340 Non-firm gas 313](#_Toc256000605)

[341 Notice of threat to system security 314](#_Toc256000606)

[342 Market response to threat to system security 315](#_Toc256000607)

[343 Intervention due to system security threat 315](#_Toc256000608)

[344 Participant Claims in respect of intervention 316](#_Toc256000609)

[Subdivision 6 Market suspension 316](#_Toc256000610)

[345 [Deleted] 316](#_Toc256000611)

[346 [Deleted] 316](#_Toc256000612)

[347 Conditions for suspension of the market 316](#_Toc256000613)

[348 Declaration of market suspension 317](#_Toc256000614)

[349 Effect of market suspension 317](#_Toc256000615)

[350 Registered participant claims in respect of application of administered price cap 317](#_Toc256000616)

[351 Intervention reports 318](#_Toc256000617)

[Division 6 Dispute Resolution 318](#_Toc256000618)

[352 Eligible parties 318](#_Toc256000619)

[353 Time limits 318](#_Toc256000620)

[Division 7 Enforcement and Monitoring 319](#_Toc256000621)

[354 Monitoring the market 319](#_Toc256000622)

[355 Significant price variations 319](#_Toc256000623)

[Division 8 Development of proposals for rules under this Part 319](#_Toc256000624)

[356 Rule proposals 319](#_Toc256000625)

[357 Consultation on rule proposal 320](#_Toc256000626)

[358 AEMO decision on rule proposal 320](#_Toc256000627)

[359 Other rule requests by AEMO 321](#_Toc256000628)

[Division 9 Derogations 321](#_Toc256000629)

[360 [Deleted] 321](#_Toc256000630)

[361 Uplift payment procedures 321](#_Toc256000631)

[362 Longford measuring station 321](#_Toc256000632)

[Part 20 Short Term Trading Market Rules 323](#_Toc256000633)

[Division 1 Preliminary 323](#_Toc256000634)

[363 Application of this Part 323](#_Toc256000635)

[364 Definitions 323](#_Toc256000636)

[365 Multiple STTM facility operators for STTM production facility or STTM storage facility 336](#_Toc256000637)

[366 Time and Dates 336](#_Toc256000638)

[367 Technical Interpretation 337](#_Toc256000639)

[368 STTM interface protocol 337](#_Toc256000640)

[369 Standard for information or data given under this Part or the STTM Procedures 338](#_Toc256000641)

[369A Gas measurements must use the gas day 338](#_Toc256000642)

[370 Reliance on registered information 338](#_Toc256000643)

[Division 2 Hubs and STTM Distribution Systems 339](#_Toc256000644)

[371 Adelaide hub 339](#_Toc256000645)

[372 Sydney hub 339](#_Toc256000646)

[372A Brisbane hub 339](#_Toc256000647)

[Division 3 Registration of Trading Participants 340](#_Toc256000648)

[Subdivision 1 Registration as a Trading Participant 340](#_Toc256000649)

[373 Additional requirements for registration as an STTM User 340](#_Toc256000650)

[374 Notice of revocation of registration or exemption 340](#_Toc256000651)

[Subdivision 2 Register 341](#_Toc256000652)

[375 Register to contain additional information for STTM 341](#_Toc256000653)

[Division 4 Information about STTM Facilities and STTM Distribution Systems 341](#_Toc256000654)

[376 Obligation to provide information 341](#_Toc256000655)

[377 Registration of information 342](#_Toc256000656)

[378 Changes to information 343](#_Toc256000657)

[Division 5 Registration of Services and Trading Rights 343](#_Toc256000658)

[Subdivision 1 Preliminary 343](#_Toc256000659)

[379 Confidentiality 343](#_Toc256000660)

[Subdivision 2 Facility services and distribution services 343](#_Toc256000661)

[380 Contract holders to provide information to AEMO 343](#_Toc256000662)

[381 Information requirements 344](#_Toc256000663)

[382 Confirmation of information 345](#_Toc256000664)

[383 Registration or rejection of information 345](#_Toc256000665)

[Subdivision 3 Trading rights 345](#_Toc256000666)

[384 Trading right of contract holder 345](#_Toc256000667)

[385 Additional trading rights 346](#_Toc256000668)

[386 Registration of trading rights 347](#_Toc256000669)

[Subdivision 4 Allocation agents 348](#_Toc256000670)

[387 Obligation to ensure compliance 348](#_Toc256000671)

[388 Registration requirement and application 348](#_Toc256000672)

[389 Registration 349](#_Toc256000673)

[Subdivision 5 Changes to registered services and trading rights 349](#_Toc256000674)

[390 Changes to details of registered services 349](#_Toc256000675)

[391 Confirmation and consequential changes to trading rights 350](#_Toc256000676)

[392 Registration of changes to registered service and trading rights 350](#_Toc256000677)

[393 Changes to details of additional trading rights 351](#_Toc256000678)

[394 Change of allocation agent for trading rights 351](#_Toc256000679)

[395 Termination or assignment of services 351](#_Toc256000680)

[395A Expiry of registered distribution services 352](#_Toc256000681)

[Division 6 Market Operator Service 352](#_Toc256000682)

[396 MOS period 352](#_Toc256000683)

[397 MOS estimate 352](#_Toc256000684)

[398 Request for MOS increase offers and MOS decrease offers 353](#_Toc256000685)

[399 Conditions relating to MOS 353](#_Toc256000686)

[400 Making MOS increase offers or MOS decrease offers 354](#_Toc256000687)

[401 MOS stacks 355](#_Toc256000688)

[402 Additional requirements for MOS stacks 355](#_Toc256000689)

[403 Procurement or provision of MOS by AEMO 357](#_Toc256000690)

[Division 7 Market Operations 358](#_Toc256000691)

[Subdivision 1 Scheduling and pricing 358](#_Toc256000692)

[404 AEMO to establish SPA 358](#_Toc256000693)

[405 General requirements 358](#_Toc256000694)

[Subdivision 2 Scheduling for the ex ante market 359](#_Toc256000695)

[406 Requirement to submit ex ante offers, ex ante bids and price taker bids 359](#_Toc256000696)

[407 Ex ante offers 360](#_Toc256000697)

[408 Ex ante bids 360](#_Toc256000698)

[409 Price taker bids 361](#_Toc256000699)

[410 Timing of submissions of ex ante offers, ex ante bids and price taker bids 361](#_Toc256000700)

[411 Confirmation by AEMO 362](#_Toc256000701)

[412 Multiple day offers and bids 362](#_Toc256000702)

[413 Good faith for ex ante offers, ex ante bids and price taker bids 363](#_Toc256000703)

[414 Capacity information 363](#_Toc256000704)

[415 Issue of schedules 364](#_Toc256000705)

[416 Timing for issue of provisional schedules 365](#_Toc256000706)

[417 Ex ante market schedule 366](#_Toc256000707)

[Subdivision 3 Allocations 367](#_Toc256000708)

[418 Ownership, risk and responsibility for gas 367](#_Toc256000709)

[419 STTM facility allocations 368](#_Toc256000710)

[420 Registered facility service allocations 369](#_Toc256000711)

[421 Allocation of pipeline deviations (MOS) 372](#_Toc256000712)

[422 STTM distribution system allocations 373](#_Toc256000713)

[423 Market schedule variations 374](#_Toc256000714)

[424 MOS allocation service costs 375](#_Toc256000715)

[425 Payment of MOS allocation service costs 375](#_Toc256000716)

[Subdivision 4 Ex post imbalance price 377](#_Toc256000717)

[426 Ex post imbalance price 377](#_Toc256000718)

[Subdivision 5 Effect of scheduling errors and dispute resolution processes 377](#_Toc256000719)

[427 Effect of scheduling errors and dispute resolution processes 377](#_Toc256000720)

[Subdivision 6 Administered Market States 378](#_Toc256000721)

[428 Administered price cap state 378](#_Toc256000722)

[429 Administered ex post pricing state 380](#_Toc256000723)

[430 Market administered scheduling state 380](#_Toc256000724)

[431 Market administered settlement state 381](#_Toc256000725)

[432 Cumulative price threshold 382](#_Toc256000726)

[433 Trading Participant claims in respect of application of administered market states 382](#_Toc256000727)

[Division 8 Contingency Gas 383](#_Toc256000728)

[Subdivision 1 Contingency Gas Offers and Bids 383](#_Toc256000729)

[434 Details to be provided 383](#_Toc256000730)

[435 Contingency gas offers 383](#_Toc256000731)

[436 Contingency gas bids 384](#_Toc256000732)

[437 Confirmation by AEMO 385](#_Toc256000733)

[438 Multiple-day contingency gas offers and contingency gas bids 385](#_Toc256000734)

[439 Good faith for contingency gas offers and contingency gas bids 385](#_Toc256000735)

[Subdivision 2 Contingency gas trigger event 386](#_Toc256000736)

[439A Application 386](#_Toc256000737)

[440 Contingency gas trigger event 386](#_Toc256000738)

[441 Notification and communication 387](#_Toc256000739)

[Subdivision 2 Contingency gas trigger event 387](#_Toc256000740)

[442 CG assessment conference 387](#_Toc256000741)

[443 Industry conference 388](#_Toc256000742)

[444 Determination of contingency gas requirement 389](#_Toc256000743)

[Subdivision 3 Calling and scheduling contingency gas 390](#_Toc256000744)

[445 Confirmation of contingency gas offers or contingency gas bids 390](#_Toc256000745)

[446 Scheduling contingency gas 390](#_Toc256000746)

[447 High contingency gas price 391](#_Toc256000747)

[448 Low contingency gas price 391](#_Toc256000748)

[449 Information about scheduled contingency gas 392](#_Toc256000749)

[450 Scheduling errors 392](#_Toc256000750)

[Division 9 Scheduling Errors and the Participant Compensation Fund 393](#_Toc256000751)

[451 Establishment of the participant compensation fund 393](#_Toc256000752)

[452 Funding the participant compensation fund 393](#_Toc256000753)

[453 Liability for scheduling errors 394](#_Toc256000754)

[454 Process for establishing whether a scheduling error has occurred 394](#_Toc256000755)

[455 Compensation for scheduling errors 395](#_Toc256000756)

[456 When an entitlement to compensation arises 395](#_Toc256000757)

[457 Amount of compensation 396](#_Toc256000758)

[Division 10 Market Settlement and Prudential Requirements 397](#_Toc256000759)

[Subdivision 1 Preliminary 397](#_Toc256000760)

[458 Confidential information 397](#_Toc256000761)

[Subdivision 2 Settlements 397](#_Toc256000762)

[459 Settlements management by AEMO 397](#_Toc256000763)

[460 Electronic funds transfer 398](#_Toc256000764)

[461 Amounts for gas days 398](#_Toc256000765)

[462 Determining deviation charges and deviation payments 399](#_Toc256000766)

[463 Graduated variation parameters 399](#_Toc256000767)

[464 Settlement amounts for billing periods 400](#_Toc256000768)

[465 Claims relating to administered market states 401](#_Toc256000769)

[466 Determination and payment of claims 401](#_Toc256000770)

[467 General requirements for statements 402](#_Toc256000771)

[468 Preliminary statements 402](#_Toc256000772)

[469 Final statements 403](#_Toc256000773)

[470 Payment by Trading Participants 403](#_Toc256000774)

[471 Payment to Trading Participants 403](#_Toc256000775)

[472 Settlement queries and disputes 404](#_Toc256000776)

[473 Revised statements 404](#_Toc256000777)

[474 Payments of adjustments 405](#_Toc256000778)

[475 Maximum total payment in respect of a billing period 406](#_Toc256000779)

[476 Interest on overdue amounts 407](#_Toc256000780)

[477 Application of GST 407](#_Toc256000781)

[Subdivision 3 Prudential Requirements 407](#_Toc256000782)

[478 Provision of security 407](#_Toc256000783)

[479 Form of security 408](#_Toc256000784)

[480 Amount of security 409](#_Toc256000785)

[481 Replacement security 409](#_Toc256000786)

[482 Drawdown of security 410](#_Toc256000787)

[483 Trading limits 410](#_Toc256000788)

[484 Monitoring 410](#_Toc256000789)

[485 Margin calls 410](#_Toc256000790)

[Subdivision 4 Default and Suspension 411](#_Toc256000791)

[486 Default events 411](#_Toc256000792)

[487 Default Notice 413](#_Toc256000793)

[488 Suspension of a Trading Participant 414](#_Toc256000794)

[Division 11 Market Reviews 416](#_Toc256000795)

[489 [Deleted] 416](#_Toc256000796)

[490 Review of hubs 416](#_Toc256000797)

[491 Review of within-day market 416](#_Toc256000798)

[492 Review of market parameters 416](#_Toc256000799)

[493 Review of Division 8 417](#_Toc256000800)

[494 Consultation requirements 417](#_Toc256000801)

[Division 12 Market Audit and Monitoring 417](#_Toc256000802)

[495 Retention of information 417](#_Toc256000803)

[496 Market audit 417](#_Toc256000804)

[497 AEMO to report on reviewable events 418](#_Toc256000805)

[498 AER monitoring of the STTM 418](#_Toc256000806)

[Division 13 Dispute Resolution 419](#_Toc256000807)

[499 Eligible parties 419](#_Toc256000808)

[500 Time limits 419](#_Toc256000809)

[Division 14 Matched allocation agreements 419](#_Toc256000810)

[500A Matched allocation agreements 419](#_Toc256000811)

[500B Exclusion of matched allocation quantities 421](#_Toc256000812)

[Part 21 Retail support obligations between distributors and retailers 423](#_Toc256000813)

[Division 1 Application and definitions 423](#_Toc256000814)

[501 Application of this Part 423](#_Toc256000815)

[502 Definitions 423](#_Toc256000816)

[Division 2 Billing and payment rules 423](#_Toc256000817)

[503 Obligation to pay 423](#_Toc256000818)

[504 Distributor to inform retailer of direct customer billing 424](#_Toc256000819)

[505 Calculating distribution service charges 424](#_Toc256000820)

[506 Statement of charges 424](#_Toc256000821)

[507 Time and manner of payment 425](#_Toc256000822)

[Division 3 Other general billing and payment matters 425](#_Toc256000823)

[508 Adjustment of distribution service charges 425](#_Toc256000824)

[509 Tariff reassignment 425](#_Toc256000825)

[510 Disputed statements of charges 426](#_Toc256000826)

[511 Interest 427](#_Toc256000827)

[512 Notification of changes to distribution service charges 427](#_Toc256000828)

[Division 4 Credit support required for late payment 427](#_Toc256000829)

[513 Application of Division 4 427](#_Toc256000830)

[514 Distributor may require credit support in limited circumstances 428](#_Toc256000831)

[515 Retailer to provide credit support 428](#_Toc256000832)

[516 Acceptable form of credit support 429](#_Toc256000833)

[517 Application of credit support 429](#_Toc256000834)

[518 Return of credit support 429](#_Toc256000835)

[519 Other retailer obligations 429](#_Toc256000836)

[520 Pass through of unpaid distribution service charges 430](#_Toc256000837)

[Schedule 1 to Part 21 431](#_Toc256000838)

[Schedule 2 to Part 21 431](#_Toc256000839)

[Part 22 Gas Trading Exchange 433](#_Toc256000840)

[Division 1 Preliminary 433](#_Toc256000841)

[532 Application of this Part 433](#_Toc256000842)

[533 Definitions 433](#_Toc256000843)

[Division 2 Operator 433](#_Toc256000844)

[534 Fees recoverable by AEMO 433](#_Toc256000845)

[535 Appointment of Operator by AEMO 434](#_Toc256000846)

[536 Determination of payments 434](#_Toc256000847)

[536A Payments where primary facility agreement is terminated 435](#_Toc256000848)

[Division 3 Membership and Participation 435](#_Toc256000849)

[537 Becoming a member 435](#_Toc256000850)

[538 Suspension and termination 436](#_Toc256000851)

[Division 4 Exchange Agreement 436](#_Toc256000852)

[539 Requirement for exchange agreement 436](#_Toc256000853)

[540 Amendment of exchange agreement 437](#_Toc256000854)

[541 Minimum content of exchange agreement 438](#_Toc256000855)

[Division 5 Market Conduct Rules 439](#_Toc256000856)

[542 General requirements 439](#_Toc256000857)

[543 Conduct in relation to trading 439](#_Toc256000858)

[543A No short selling of transportation capacity 440](#_Toc256000859)

[544 Conduct in relation to information 441](#_Toc256000860)

[545 AER monitoring of gas trading exchange 441](#_Toc256000861)

[Part 23 Access to non-scheme pipelines 443](#_Toc256000862)

[Division 1 Preliminary 443](#_Toc256000863)

[546 Objective 443](#_Toc256000864)

[547 Application 443](#_Toc256000865)

[548 Structure of this Part 443](#_Toc256000866)

[549 Definitions and interpretation 444](#_Toc256000867)

[550 Pipeline classification 447](#_Toc256000868)

[Division 2 Information 447](#_Toc256000869)

[551 Access information standard 447](#_Toc256000870)

[552 Obligation to publish information 448](#_Toc256000871)

[553 Service and access information 450](#_Toc256000872)

[554 Standing terms 451](#_Toc256000873)

[555 Financial information 452](#_Toc256000874)

[556 Weighted average price information 452](#_Toc256000875)

[557 Financial reporting guidelines 453](#_Toc256000876)

[Division 3 Access requests and negotiations 454](#_Toc256000877)

[558 User access guide 454](#_Toc256000878)

[559 Access requests 455](#_Toc256000879)

[560 Access offer 456](#_Toc256000880)

[561 Negotiations 457](#_Toc256000881)

[562 Access negotiation information 458](#_Toc256000882)

[Division 4 Arbitration of access disputes 460](#_Toc256000883)

[563 Application of this Division 460](#_Toc256000884)

[564 Access dispute notice 460](#_Toc256000885)

[565 Reference to arbitration 461](#_Toc256000886)

[566 Conduct of the parties 463](#_Toc256000887)

[567 Statements to be provided to the arbitrator on appointment 463](#_Toc256000888)

[568 Arbitrator to give effect to rule 562 464](#_Toc256000889)

[569 Pricing and other principles 464](#_Toc256000890)

[570 Matters that may be dealt with in a determination 466](#_Toc256000891)

[571 Interim access determinations (NGL section 199(2)) 467](#_Toc256000892)

[572 Final access determinations 467](#_Toc256000893)

[573 Effect of final access determination 468](#_Toc256000894)

[574 Arbitration procedures 469](#_Toc256000895)

[575 Experts appointed by the arbitrator – NGL section 199(1)(e) 469](#_Toc256000896)

[576 Confidentiality 470](#_Toc256000897)

[577 Conflict of interest 471](#_Toc256000898)

[578 Termination of arbitration 471](#_Toc256000899)

[579 Correction of errors 472](#_Toc256000900)

[580 Costs 472](#_Toc256000901)

[581 Information to be published about access determinations 473](#_Toc256000902)

[Division 5 Scheme administrator 474](#_Toc256000903)

[582 Role of the scheme administrator 474](#_Toc256000904)

[583 Pool of arbitrators 474](#_Toc256000905)

[584 Non-scheme pipeline arbitration guide 475](#_Toc256000906)

[Division 6 Exemptions 475](#_Toc256000907)

[585 Exemption categories 475](#_Toc256000908)

[586 Exemption conditions 477](#_Toc256000909)

[587 Revocation 477](#_Toc256000910)

[588 Making and form of application 478](#_Toc256000911)

[589 Decision on application 478](#_Toc256000912)

[590 Decision to vary or revoke an exemption 478](#_Toc256000913)

[Part 24 Facilitating capacity trades and the capacity auction 481](#_Toc256000914)

[Division 1 Preliminary 481](#_Toc256000915)

[591 Application 481](#_Toc256000916)

[592 Structure of this Part 481](#_Toc256000917)

[593 Definitions and interpretation 481](#_Toc256000918)

[594 Part 23 does not apply 488](#_Toc256000919)

[Division 2 Operational Transportation Service Code 489](#_Toc256000920)

[Subdivision 2.1 Objective and content 489](#_Toc256000921)

[595 Code objective, effective date, amendment and publication 489](#_Toc256000922)

[596 Content of the Code 489](#_Toc256000923)

[597 Standard operational transportation services and auction services 490](#_Toc256000924)

[598 Standard terms and facility specific terms 491](#_Toc256000925)

[Subdivision 2.2 How the Code is amended 492](#_Toc256000926)

[599 Establishment and operation of the OTS Code Panel 492](#_Toc256000927)

[600 Functions of the Operational Transportation Service Code Panel 493](#_Toc256000928)

[601 Code amendment proposals 494](#_Toc256000929)

[602 Consultation by the OTS Panel 495](#_Toc256000930)

[603 AER response to OTS Code Panel recommendations 496](#_Toc256000931)

[604 Code amendments 496](#_Toc256000932)

[605 Principles for making Code amendment decisions 497](#_Toc256000933)

[Subdivision 2.3 OTS Code Panel membership and procedures 498](#_Toc256000934)

[606 Members of the OTS Code Panel 498](#_Toc256000935)

[607 Nomination, election and appointment of members 499](#_Toc256000936)

[608 Obligations of OTS Code Panel members 499](#_Toc256000937)

[609 Meetings of the OTS Code Panel 500](#_Toc256000938)

[Division 3 Exemptions and registration 501](#_Toc256000939)

[Subdivision 3.1 Exemptions 501](#_Toc256000940)

[610 Scope of exemptions 501](#_Toc256000941)

[611 Exemptions granted by the AER 502](#_Toc256000942)

[612 Exemption conditions 504](#_Toc256000943)

[613 Revocation 505](#_Toc256000944)

[614 Making and form of application 505](#_Toc256000945)

[615 Decision on application 505](#_Toc256000946)

[616 Decision to vary or revoke an exemption 506](#_Toc256000947)

[Subdivision 3.2 Registration for transaction support arrangements and the capacity auction 506](#_Toc256000948)

[617 AEMO to maintain register and publish guide 506](#_Toc256000949)

[618 Registration of transportation service providers 507](#_Toc256000950)

[619 Obligation to register Part 24 facilities 507](#_Toc256000951)

[620 Multiple transportation service providers for a Part 24 facility 507](#_Toc256000952)

[621 Change of facility operator 509](#_Toc256000953)

[622 Application for registration 509](#_Toc256000954)

[623 AEMO to register applicants and their facilities 510](#_Toc256000955)

[624 Revocation of registration 511](#_Toc256000956)

[Division 4 Determination of zones and matters for the Capacity Transfer and Auction Procedures 511](#_Toc256000957)

[625 Information about facility agreements 511](#_Toc256000958)

[626 Service point specifications 511](#_Toc256000959)

[627 Determination of zones and pipeline segments 511](#_Toc256000960)

[628 Principles for determining zones 512](#_Toc256000961)

[629 Transportation service point register and information about curtailment of capacity in a zone 514](#_Toc256000962)

[630 Interface with the STTM and the DWGM 514](#_Toc256000963)

[Division 5 Obligations of transportation service providers relating to standard OTSAs 515](#_Toc256000964)

[Subdivision 5.1 Standard OTSAs and standardisation costs 515](#_Toc256000965)

[631 Obligation to prepare and publish standard OTSAs 515](#_Toc256000966)

[632 Content of standard OTSAs 515](#_Toc256000967)

[633 Amendments to standard OTSAs 516](#_Toc256000968)

[634 Recovery of standardisation costs 516](#_Toc256000969)

[635 AER review of standard OTSAs 518](#_Toc256000970)

[Subdivision 5.2 Entering into standard OTSAs 519](#_Toc256000971)

[636 Requests for standard OTSAs 519](#_Toc256000972)

[637 Offers for standard OTSAs 520](#_Toc256000973)

[Division 6 Other transportation service provider obligations 521](#_Toc256000974)

[638 Giving effect to operational transfers 521](#_Toc256000975)

[639 Service continuity for primary service termination or suspension 522](#_Toc256000976)

[640 Amendment of facility agreements 524](#_Toc256000977)

[641 New facility agreements 525](#_Toc256000978)

[642 Principles for terms to facilitate sale by operational transfer 525](#_Toc256000979)

[643 Use of additional pipeline service points 527](#_Toc256000980)

[644 Obligations of transportation service providers in relation to auction facilities 530](#_Toc256000981)

[Part 25 Capacity Auction 531](#_Toc256000982)

[Division 1 Preliminary 531](#_Toc256000983)

[645 Objective 531](#_Toc256000984)

[646 This Part 531](#_Toc256000985)

[647 Definitions and interpretation 531](#_Toc256000986)

[648 Pipeline and service classification 536](#_Toc256000987)

[649 Information standard 537](#_Toc256000988)

[Division 2 Capacity auction 538](#_Toc256000989)

[Subdivision 2.1 Auction scope and design 538](#_Toc256000990)

[650 Auction services 538](#_Toc256000991)

[651 Auction service priority principles 539](#_Toc256000992)

[652 Capacity auction design principles 540](#_Toc256000993)

[653 Auction quantity limits 542](#_Toc256000994)

[Subdivision 2.2 Facility operator obligations in relation to the capacity auction 544](#_Toc256000995)

[654 Application and information 544](#_Toc256000996)

[655 Giving effect to auction results 545](#_Toc256000997)

[Subdivision 2.3 Capacity auction establishment and participation 546](#_Toc256000998)

[656 Establishment and operation of the capacity auction 546](#_Toc256000999)

[657 Capacity Transfer and Auction Procedures and auction agreement 547](#_Toc256001000)

[658 Suspension and termination of an auction participant 548](#_Toc256001001)

[659 Fees recoverable by AEMO 549](#_Toc256001002)

[660 Auction amounts payable by auction participants 549](#_Toc256001003)

[Division 3 Market conduct and nomination rules 550](#_Toc256001004)

[Subdivision 3.1 Market conduct and nomination rules 550](#_Toc256001005)

[661 General requirements 550](#_Toc256001006)

[662 Conduct in relation to auctions 551](#_Toc256001007)

[663 Nominations and renominations must not be false or misleading 552](#_Toc256001008)

[Subdivision 3.2 Role of the AER 553](#_Toc256001009)

[664 AER monitoring 553](#_Toc256001010)

[Subdivision 3.3 Nomination, scheduling and rescheduling records 553](#_Toc256001011)

[665 Facility operators to keep nomination and scheduling records 553](#_Toc256001012)

[666 Renomination records for firm services and auction services 554](#_Toc256001013)

[Division 4 Payment of capacity auction revenues 556](#_Toc256001014)

[667 Billing period settlement amounts for facility operators 556](#_Toc256001015)

[668 Final statements and final statement payment date 556](#_Toc256001016)

[669 Settlement queries and disputes 556](#_Toc256001017)

[670 Revised statements 557](#_Toc256001018)

[671 Revised statement payment date 557](#_Toc256001019)

[672 Payment of final and revised statements 558](#_Toc256001020)

[673 Maximum total payment in respect of a billing period 559](#_Toc256001021)

[674 Interest on overdue amounts 559](#_Toc256001022)

[675 Application of GST 560](#_Toc256001023)

[Part 26 Standard market timetable 561](#_Toc256001024)

[676 Application of this Part 561](#_Toc256001025)

[677 Definitions and interpretation 561](#_Toc256001026)

[678 Standard market timetable 562](#_Toc256001027)

[Schedule 1 Transitional Provisions 565](#_Toc256001028)

[Part 1 Transitional provisions consequent on initial National Gas Rules 565](#_Toc256001029)

[1 Definitions 565](#_Toc256001030)

[2 Effect to be given to transitional access arrangement under the rules 566](#_Toc256001031)

[3 Facilitation of transition from the former access regime to the new access regime 566](#_Toc256001032)

[4 Displacement of certain provisions of the Gas Code during transitional period 568](#_Toc256001033)

[5 Access arrangement revision proposal for transitional access arrangement 568](#_Toc256001034)

[6 Fixed principle in access arrangement for Dampier to Bunbury Natural Gas Pipeline 569](#_Toc256001035)

[7 Additional criteria related to capital expenditure for WA transmission pipelines 569](#_Toc256001036)

[8 Access arrangement variation proposal raising previously settled issues 569](#_Toc256001037)

[Part 2 Transitional provisions consequent on Australian Energy Market Operator Amendments 570](#_Toc256001038)

[9 Review of operation of clause 10 570](#_Toc256001039)

[10 Obligations imposing additional costs on service providers in NSW/ACT 571](#_Toc256001040)

[11 Presumptive exemption from registration 571](#_Toc256001041)

[12 Examination and assessment of proposals for the making of Procedures 572](#_Toc256001042)

[Part 3 Transitional provisions consequent on short term trading market amendments 572](#_Toc256001043)

[13 Definitions 572](#_Toc256001044)

[14 Registration of participants and allocation agents in a short term trading market through market trial process 573](#_Toc256001045)

[15 Registration of STTM information through market trial process 574](#_Toc256001046)

[16 Gas days to which Part 20 applies 574](#_Toc256001047)

[17 First billing period 574](#_Toc256001048)

[18 Market Operator Service 574](#_Toc256001049)

[19 Ex ante offers, ex ante bids and price taker bids 575](#_Toc256001050)

[20 Allocations 576](#_Toc256001051)

[21 MOS allocation service costs 576](#_Toc256001052)

[22 Ex post imbalance price 576](#_Toc256001053)

[23 Contingency gas trigger event 576](#_Toc256001054)

[24 Participant compensation fund 577](#_Toc256001055)

[25 Amount of security 577](#_Toc256001056)

[26 Matched allocation agreements 577](#_Toc256001057)

[27 [Deleted] 577](#_Toc256001058)

[28 Consultation and publication before the effective date 577](#_Toc256001059)

[29 Commencement of STTM at Brisbane hub 578](#_Toc256001060)

[Part 4 Transitional provisions consequent on the National Gas Amendment (Short Term Trading Market - Market Schedule Variation) Rule 2011 578](#_Toc256001061)

[30 Definitions 578](#_Toc256001062)

[31 Purpose 579](#_Toc256001063)

[32 Time period for the provision of proposed market schedule variations 579](#_Toc256001064)

[Part 5 Transitional provisions consequent on the National Gas Amendment (Price and Revenue Regulation of Gas Services) Rule 2012 579](#_Toc256001065)

[33 Definitions 579](#_Toc256001066)

[34 Modification of rule 52(3) 579](#_Toc256001067)

[35 Extension of time 579](#_Toc256001068)

[36 Modification of rule 92(3) 580](#_Toc256001069)

[37 Rate of return guidelines 580](#_Toc256001070)

[Part 6 Transitional Provisions consequent on the National Gas Amendment (STTM Brisbane Participant Compensation Fund) Rule 2013 580](#_Toc256001071)

[38 Commencement of amendments to funding requirements for participant compensation fund for Brisbane hub 580](#_Toc256001072)

[Part 7 Transitional Provisions consequent on the National Gas Amendment (MOS timing and eligibility) Rule 2013 581](#_Toc256001073)

[39 Definitions 581](#_Toc256001074)

[40 Commencement of amendments to MOS timing 581](#_Toc256001075)

[Part 8 Transitional Provisions consequent on the National Gas Amendment (DWGM – AMDQ Allocation) Rule 2016 582](#_Toc256001076)

[41 Definitions 582](#_Toc256001077)

[42 AMDQ credit certificate auction procedures 582](#_Toc256001078)

[43 AMDQ auction procedures 582](#_Toc256001079)

[44 AMDQ credit certificate register 582](#_Toc256001080)

[45 Directions to allocate AMDQ credit certificates before the effective date 582](#_Toc256001081)

[46 Existing AMDQ credit certificates 583](#_Toc256001082)

[Part 9 Transitional provisions consequent on the National Gas Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 583](#_Toc256001083)

[47 Definitions 583](#_Toc256001084)

[48 Continued operation of old Division 4 of Part 21 583](#_Toc256001085)

[49 Interaction with rule 520 583](#_Toc256001086)

[50 Application of new Division 4 of Part 21 583](#_Toc256001087)

[Part 10 Transitional provisions consequent on the National Gas Amendment (Improvements to Natural Gas Bulletin Board) Rule 2017 No 3 583](#_Toc256001088)

[51 Definitions 583](#_Toc256001089)

[52 New BB Procedures 584](#_Toc256001090)

[Part 11 Transitional provisions regarding cross period smoothing for Jemena Gas Networks 584](#_Toc256001091)

[53 Definitions 584](#_Toc256001092)

[54 Expiry 585](#_Toc256001093)

[55 Application of Part 11 585](#_Toc256001094)

[56 Adjustment determination 585](#_Toc256001095)

[57 Recovery of revenue 586](#_Toc256001096)

[58 Requirements for adjustment determination 587](#_Toc256001097)

[59 Application of Parts 8 and 9 of the Rules 587](#_Toc256001098)

[Part 12 Transitional provisions consequent on the National Gas Amendment (Regulation of covered pipelines) Rule 2019 588](#_Toc256001099)

[60 Definitions 588](#_Toc256001100)

[61 Application of Amending Rule to Mid-West and South-West Gas Distribution Systems 588](#_Toc256001101)

[62 Application of Amending Rule to transitional pipelines 588](#_Toc256001102)

["48 Requirements for full access arrangement (and full access arrangement proposal) 589](#_Toc256001103)

[63 Initial financial reporting guidelines for light regulation pipelines 590](#_Toc256001104)

[64 Initial financial reporting and average weighted prices 590](#_Toc256001105)

[65 Provision of information for pipeline register 590](#_Toc256001106)

[Schedule 2 [Deleted] 591](#_Toc256001107)

[Schedule 3 Transitional Provisions for implementation of National Retail Framework 593](#_Toc256001108)

[Part 1 Interim gas connection rules for NSW 593](#_Toc256001109)

[1 Application 593](#_Toc256001110)

[2 Definitions 593](#_Toc256001111)

[3 Gas connection for retail customers—modifications to definitions in Part 12A 594](#_Toc256001112)

[4 Approval of terms and conditions of model standing offer to provide basic connection services 594](#_Toc256001113)

[5 Amendment of model standing offer 595](#_Toc256001114)

[6 Publication of model standing offer 595](#_Toc256001115)

[7 Connection charges 595](#_Toc256001116)

[8 Application process 595](#_Toc256001117)

[9 Acceptance of connection offer 595](#_Toc256001118)

[10 Dispute resolution 595](#_Toc256001119)

[11 Transitional arrangements after expiry date 595](#_Toc256001120)

[Part 2 Interim gas connection rules for the Australian Capital Territory 596](#_Toc256001121)

[1 Application 596](#_Toc256001122)

[2 Definitions 596](#_Toc256001123)

[3 Gas connection for retail customers—modifications to definitions in Part 12A 596](#_Toc256001124)

[4 Approval of terms and conditions of model standing offer to provide basic connection services 597](#_Toc256001125)

[5 Amendment of model standing offer 597](#_Toc256001126)

[6 Publication of model standing offer 598](#_Toc256001127)

[7 Connection charges 598](#_Toc256001128)

[8 Application process 598](#_Toc256001129)

[9 Acceptance of connection offer 598](#_Toc256001130)

[10 Dispute resolution 598](#_Toc256001131)

[11 Transitional arrangements after expiry date 598](#_Toc256001132)

[Part 3 Interim rules for Retail Market Procedures (Victoria) 598](#_Toc256001133)

[1 Application 598](#_Toc256001134)

[2 Definitions 598](#_Toc256001135)

[3 Victorian procedures apply subject to this Part 599](#_Toc256001136)

[4 Where customers of failed retailer not connected to a declared distribution system 599](#_Toc256001137)

[5 Where failed retailer is a local area retailer 599](#_Toc256001138)

[Part 4 Miscellaneous transitional rules 599](#_Toc256001139)

[1 Update of Delivery Point Registry 599](#_Toc256001140)

[2 Extension of time period for AER to consider certain pass through applications 599](#_Toc256001141)

[Schedule 4 Transitional Provisions and derogations for Pipeline Access – Arbitration Framework 601](#_Toc256001142)

[Part 1 Transitional 601](#_Toc256001143)

[1 Initial financial reporting guidelines 601](#_Toc256001144)

[2 Initial financial reporting and average weighted prices 601](#_Toc256001145)

[Part 2 Derogation applicable to Northern Gas Pipeline 602](#_Toc256001146)

[3 Northern Gas Pipeline 602](#_Toc256001147)

[Part 3 Tasmanian fast track access disputes 602](#_Toc256001148)

[4 Modified application of Part 23 602](#_Toc256001149)

[5 Definitions 602](#_Toc256001150)

[6 Access requests before the commencement date 603](#_Toc256001151)

[7 Notification of access dispute 603](#_Toc256001152)

[8 Reference to arbitration 604](#_Toc256001153)

[9 Conduct of the arbitration 604](#_Toc256001154)

[Schedule 5 Transitional provisions for the introduction of the capacity trading reforms 607](#_Toc256001155)

[Part 1 Transitional arrangements for Part 15B 607](#_Toc256001156)

[1 Definition 607](#_Toc256001157)

[2 Initial Procedures 607](#_Toc256001158)

[Part 2 Transitional arrangements for Part 18 607](#_Toc256001159)

[1 Definitions 607](#_Toc256001160)

[2 Commencement of capacity auction reporting obligations 608](#_Toc256001161)

[3 Commencement of capacity transaction reporting obligations 608](#_Toc256001162)

[4 Allocation agents and allocation points on the commencement date 609](#_Toc256001163)

[5 Existing NT BB allocation points 609](#_Toc256001164)

[6 Former remote pipelines 609](#_Toc256001165)

[Part 3 Transitional arrangements for new Part 24 609](#_Toc256001166)

[1 Definitions 609](#_Toc256001167)

[2 Code amendments 611](#_Toc256001168)

[3 Northern Territory exemption 611](#_Toc256001169)

[4 Transitional Part 24 exemptions 611](#_Toc256001170)

[5 Registration in relation to Part 24 facilities on the Part 24 commencement date 612](#_Toc256001171)

[6 Initial transportation service point register 613](#_Toc256001172)

[7 Review of Standard OTSAs and Standardisation Costs and Charges 613](#_Toc256001173)

[8 Capacity trading platform commencement 613](#_Toc256001174)

[9 Amendment to facility agreements 614](#_Toc256001175)

[Part 4 Transitional arrangements for new Part 25 (other than compression reporting) 614](#_Toc256001176)

[1 Definitions 614](#_Toc256001177)

[2 Capacity auction start date 616](#_Toc256001178)

[3 Transitional firm services 616](#_Toc256001179)

[4 Classification of transitional firm services and transitional firm quantities 617](#_Toc256001180)

[5 Notice to the AER about classification of a service 619](#_Toc256001181)

[6 Facility agreement amendment 620](#_Toc256001182)

[7 Revocation of classification 620](#_Toc256001183)

[8 Audit of transitional firm quantities 621](#_Toc256001184)

[9 Confidentiality and costs 621](#_Toc256001185)

[10 Information to be given to AEMO about transitional firm services and quantities 621](#_Toc256001186)

[11 Facility operator nomination and scheduling records 622](#_Toc256001187)

[12 Renomination records 622](#_Toc256001188)

[Part 5 Transitional arrangements for reporting by compression service facilities 623](#_Toc256001189)

[1 Definitions and interpretation 623](#_Toc256001190)

[2 Application 625](#_Toc256001191)

[3 Information standard and related matters 625](#_Toc256001192)

[4 Capacity Transfer and Auction Procedures 626](#_Toc256001193)

[5 Nameplate rating information 626](#_Toc256001194)

[6 Detailed facility information 627](#_Toc256001195)

[7 Gas day start times 627](#_Toc256001196)

[8 12 month outlook of uncontracted primary compression capacity 627](#_Toc256001197)

[9 Short term capacity outlooks 627](#_Toc256001198)

[10 Linepack/capacity adequacy indicator 628](#_Toc256001199)

[11 Nominated and forecast use of compression facilities 628](#_Toc256001200)

[12 Daily production data 628](#_Toc256001201)

[13 Auction service curtailment 629](#_Toc256001202)

[14 Daily auction service curtailment information 629](#_Toc256001203)

[15 Publication by AEMO 629](#_Toc256001204)

[Part 6 Transitional arrangements for the standard market timetable 630](#_Toc256001205)

[1 Definitions 630](#_Toc256001206)

[2 Use of standard market timetable 631](#_Toc256001207)

[3 Information about gas market transition 631](#_Toc256001208)

[4 Information about natural gas facility transition 631](#_Toc256001209)

[5 Amendment of old gas day contracts 632](#_Toc256001210)