

National Electricity Rules Version 129

Historical Information

This version of the National Electricity Rules was current from 12 December 2019 to 18 December 2019.

National Electricity Rules

Version 129

Status Information

This is the latest electronically available version of the National Electricity Rules as at 12 December 2019.

This consolidated version of the National Electricity Rules was last updated on 12 December 2019 as a result of the commencement of the following amendments:

National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 2019 No. 10

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL;
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 1 of the National Electricity Amendment (Transparency of new projects) Rule 2019 No. 8 will commence operation on 19 December 2019.

National Electricity Amendment (Monitoring and reporting on frequency control framework) Rule 2019 No. 6 will commence on 1 January 2020.

Schedule 1 of the National Electricity Amendment (Enhancement to the Reliability and Emergency Reserve Trader) Rule 2019 No. 3 will commence operation on 26 March 2020.

Schedule 2 of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019 will commence operation on 26 March 2020 immediately after the commencement of Schedule 1 of the National Electricity Amendment (Enhancement to the Reliability and Emergency Reserve Trader) Rule 2019 No. 3.

Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15 will commence operation on 1 July 2021.

Schedule 2 of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018 No. 13 will commence operation on 1 July 2021, immediately after commencement of the National Electricity Amendment (Five minute settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Intervention compensation and settlement processes) Rule 2019 No. 5 will commence operation on 1 July 2021, immediately after the commencement of Schedule 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedule 2 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 1 July 2021, immediately after the commencement of Schedules 1 to 6 of the National Electricity Amendment (Five Minute Settlement) Rule 2017 No. 15.

Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14 will commence operation on 6 February 2022.

Schedules 3 to 5 of the National Electricity Amendment (Five minute settlement and global settlement implementation amendments) Rule 2019 No. 7 will commence operation on 6 February 2022, immediately after the commencement of Schedules 1 to 4 of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018 No. 14.

TABLE OF CONTENTS

- 1. Introduction3**
- 1.1 Preliminary.....3**
 - 1.1.1 References to the Rules3
 - 1.1.2 Italicised expressions3
 - 1.1.3 [Deleted]3
- 1.2 Background3**
- 1.3 Nomenclature of and references to provisions of a Chapter3**
 - 1.3.1 Introduction.....3
 - 1.3.2 Parts, Divisions and Subdivisions.....3
 - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items4
- 1.4 Effect of renumbering of provisions of the Rules5**
- 1.5 [Deleted].....5**
- 1.6 [Deleted].....5**
- 1.7 Interpretation5**
 - 1.7.1 General.....5
- 1.8 Notices6**
 - 1.8.1 Service of notices under the Rules.....6
 - 1.8.2 Time of service6
 - 1.8.3 Counting of days.....7
 - 1.8.4 Reference to addressee7
- 1.9 Retention of Records and Documents.....7**
- 1.10 [Deleted].....7**
- 1.11 AEMO Rule Funds7**

- 2. Registered Participants and Registration13**
- 2.1 Registered Participants13**
 - 2.1.1 Purpose13
 - 2.1.2 General.....13
- 2.2 Generator.....13**
 - 2.2.1 Registration as a Generator.....13
 - 2.2.2 Scheduled Generator.....14
 - 2.2.3 Non-Scheduled Generator15
 - 2.2.4 Market Generator.....16
 - 2.2.5 Non-Market Generator.....16
 - 2.2.6 Ancillary services generating unit17
 - 2.2.7 Semi-Scheduled Generator18
- 2.3 Customer20**
 - 2.3.1 Registration as a Customer20
 - 2.3.2 First-Tier Customer21
 - 2.3.3 Second-Tier Customer21
 - 2.3.4 Market Customer21

- 2.3.5 Ancillary services load22
- 2.3A Small Generation Aggregator.....24**
- 2.3A.1 Registration.....24
- 2.3AA Market Ancillary Service Provider25**
- 2.3AA.1 Registration.....25
- 2.4 Market Participant26**
- 2.4.1 Registration as a category of Market Participant.....26
- 2.4.2 Eligibility26
- 2.4A Metering Coordinator27**
- 2.4A.1 Registration as a Metering Coordinator.....27
- 2.4A.2 Eligibility27
- 2.5 Network Service Provider28**
- 2.5.1 Registration as a Network Service Provider28
- 2.5.1A Dedicated Connection Asset Service Provider29
- 2.5.2 Market Network Service.....30
- 2.5.3 Scheduled Network Service.....31
- 2.5A Trader32**
- 2.5B Reallocator.....33**
- 2.6 Special Participant.....33**
- 2.7 Intention to Commence Activities or Functions33**
- 2.8 Registered Participant Rights and Obligations34**
- 2.8.1 Rights and obligations34
- 2.9 Application to be Registered as a Registered Participant.....34**
- 2.9.1 Applications for Registration.....34
- 2.9.2 Registration as a Registered Participant34
- 2.9.3 Registration as an Intermediary35
- 2.9A Transfer of Registration36**
- 2.9A.1 Definitions36
- 2.9A.2 Applications for Transfer of Registration.....36
- 2.9A.3 Approval for Transfer of Registration37
- 2.10 Ceasing to be a Registered Participant.....38**
- 2.10.1 Notification of intention38
- 2.10.2 Ceasing Participation40
- 2.10.3 Liability after cessation.....41
- 2.11 Participant Fees41**
- 2.11.1A Application41
- 2.11.1 Development of Participant fee structure41
- 2.11.2 Payment of Participant fees44
- 2.11.3 Budgeted revenue requirements44
- 2.12 Interpretation of References to Various Registered Participants.....45**

- 2A. Regional Structure51**

Part A	Region change applications and region determinations by AEMC	51
2A.1	Introduction to Chapter 2A	51
2A.1.1	Definitions	51
2A.1.2	AEMC determination of regions	51
2A.1.3	Publication of regions by AEMO	51
2A.2	Region change applications.....	51
2A.2.1	A complete region change application.....	51
2A.2.2	Identifying a congestion problem	52
2A.2.3	Explanation of economic efficiency of proposed region solution	52
2A.2.4	Region change application must be technically competent.....	52
2A.2.5	Alternative congestion management options	53
2A.2.6	Previous application relating to congestion problem.....	53
2A.2.7	AEMO to provide information to intending applicants.....	54
2A.2.8	AEMC may refuse to accept incomplete applications.....	54
2A.3	Acceptance of region change application by AEMC	55
2A.3.1	Acceptance of a region change application by AEMC.....	55
2A.3.2	Preliminary consultation prior to acceptance of a region change application.....	55
2A.4	First round consultation on region change application.....	56
2A.4.1	Notice of first round consultation	56
2A.4.2	Right to make written submissions during first round consultation period	56
2A.4.3	Alternative region solution put forward by third parties	56
2A.4.4	Acceptance as a formal alternative region solution by AEMC	57
2A.5	Provision of supplementary economic analysis.....	58
2A.5.1	AEMC may direct provision of supplementary analysis	58
2A.5.2	AEMC may direct AEMO to provide information.....	58
2A.6	Region determinations.....	59
2A.6.1	AEMC powers to make a region determination	59
2A.6.2	Matters for consideration in making region determination	59
2A.7	Draft region determination and second round consultation.....	60
2A.7.1	Publishing of draft region determination	60
2A.7.2	Second round consultation.....	60
2A.7.3	Right to make written submissions during second round consultation.....	60
2A.8	Final region determination	60
2A.8.1	Final determination for region change.....	60
2A.8.2	Formal publication of region determination	61
2A.9	Miscellaneous matters for region change process.....	61
2A.9.1	AEMC may extend periods of time specified in Chapter 2A	61
2A.9.2	Consultation meeting in relation to region change application	61
Part B	Implementation of region determination.....	62
2A.10	Purpose and application of Part B	62
2A.10.1	Purpose of Part B	62

2A.10.2 Application of Part B62

2A.11 Region Change Implementation Procedure62

2A.11.1 Submission of draft Region Change Implementation Procedure62

2A.11.2 Approved Region Change Implementation Procedure63

2A.12 AEMO region change implementation functions63

2A.12.1 General implementation functions.....63

2A.12.2 Implementation functions referable to published implementation procedure63

2A.12.3 Amendment of current or subsequent Regions and Loss Factors Publication63

2A.13 Continuity of regions63

Schedule 2A.1 Glossary for Chapter 2A64

3. Market Rules69

3.1 Introduction to Market Rules.....69

3.1.1 Purpose69

3.1.1A Definitions69

3.1.2 [Deleted]70

3.1.3 [Deleted]70

3.1.4 Market design principles.....70

3.1.5 Time for undertaking action71

3.2 AEMO's Market Responsibilities.....71

3.2.1 Market functions of AEMO71

3.2.2 Spot market.....71

3.2.3 Power system operations72

3.2.4 Non-market ancillary services function.....72

3.2.5 [Deleted]72

3.2.6 Settlements.....72

3.3 Prudential Requirements72

3.3.1 Market Participant criteria72

3.3.2 Credit support72

3.3.3 Acceptable credit criteria73

3.3.4 Acceptable credit rating74

3.3.4A Prudential standard74

3.3.5 Amount of credit support.....74

3.3.6 Changes to credit support74

3.3.7 Drawings on credit support.....75

3.3.8 Credit limit procedures and prudential settings75

3.3.8A Security Deposits77

3.3.9 Outstandings77

3.3.10 Trading limit78

3.3.11 Call notices78

3.3.12 Typical accrual.....79

3.3.13 Response to Call Notices79

3.3.13A Application of monies in the security deposit fund80

3.3.14 Potential value of a transaction81

3.3.15 Trading margin82

- 3.3.16 Limitation on entry of transactions82
- 3.3.17 Scheduled prices82
- 3.3.18 Additional credit support83
- 3.3.19 Consideration of other Market Participant transactions83
- 3.4 Spot Market.....83**
- 3.4.1 Establishment of spot market.....83
- 3.4.2 Trading day and trading interval.....84
- 3.4.3 Spot market operations timetable84
- 3.5 Regions.....84**
- 3.5.1 [Deleted]84
- 3.5.2 [Deleted]84
- 3.5.3 [Deleted]84
- 3.5.4 [Deleted]84
- 3.5.5 [Deleted]84
- 3.5.6 [Deleted]84
- 3.6 Network Losses and Constraints.....84**
- 3.6.1 Inter-regional losses84
- 3.6.2 Intra-regional losses86
- 3.6.2A Load and generation data used to determine inter-regional loss factor equations and intra-regional loss factors89
- 3.6.3 Distribution losses91
- 3.6.4 Network constraints95
- 3.6.5 Settlements residue due to network losses and constraints95
- 3.7 Projected Assessment of System Adequacy.....97**
- 3.7.1 Administration of PASA.....97
- 3.7.2 Medium term PASA98
- 3.7.3 Short term PASA100
- 3.7A Congestion information resource103**
- 3.7B Unconstrained intermittent generation forecast.....105**
- 3.7C Energy Adequacy Assessment Projection106**
- 3.7D Demand side participation information.....109**
- 3.7E Register of DER information111**
- 3.7F Generation information page.....115**
- 3.8 Central Dispatch and Spot Market Operation116**
- 3.8.1 Central Dispatch116
- 3.8.2 Participation in central dispatch.....118
- 3.8.3 Bid and offer aggregation guidelines.....119
- 3.8.3A Ramp rates120
- 3.8.4 Notification of scheduled capacity122
- 3.8.5 Submission timing124
- 3.8.6 Generating unit offers for dispatch124
- 3.8.6A Scheduled network service offers for dispatch126
- 3.8.7 Bids for scheduled load127
- 3.8.7A Market ancillary services offers.....129
- 3.8.8 Validation of dispatch bids and offers130

3.8.9	Default offers and bids.....	131
3.8.10	Network constraints.....	131
3.8.11	Ancillary services constraints.....	133
3.8.12	System scheduled reserve constraints.....	133
3.8.13	Notification of constraints.....	133
3.8.14	Dispatch under conditions of supply scarcity.....	133
3.8.15	[Deleted].....	134
3.8.16	Equal priced dispatch bids and dispatch offers.....	134
3.8.17	Self-commitment.....	134
3.8.18	Self-decommitment.....	135
3.8.19	Dispatch inflexibilities.....	135
3.8.20	Pre-dispatch schedule.....	138
3.8.21	On-line dispatch process.....	140
3.8.22	Rebidding.....	141
3.8.22A	Offers, bids and rebids must not be false or misleading.....	143
3.8.23	Failure to conform to dispatch instructions.....	144
3.8.24	Scheduling errors.....	146
3.9	Price Determination.....	146
3.9.1	Principles applicable to spot price determination.....	146
3.9.2	Determination of spot prices.....	148
3.9.2A	Determination of ancillary services prices.....	149
3.9.2B	Pricing where AEMO determines a manifestly incorrect input.....	150
3.9.3	Pricing in the event of intervention by AEMO.....	151
3.9.3A	Reliability standard and settings review.....	152
3.9.3B	Reliability standard and settings review report.....	154
3.9.3C	Reliability standard.....	154
3.9.3D	Implementation of the reliability standard.....	155
3.9.4	Market Price Cap.....	155
3.9.5	Application of the Market Price Cap.....	156
3.9.6	Market Floor Price.....	157
3.9.6A	Application of the Market Floor Price.....	157
3.9.7	Pricing for constrained-on scheduled generating units.....	157
3.10	[Deleted].....	158
3.11	Ancillary Services.....	158
3.11.1	Introduction.....	158
3.11.2	Market ancillary services.....	159
3.11.3	Acquisition of Network Support and Control Ancillary Service.....	160
3.11.4	Guidelines and objectives for acquisition of network support and control ancillary services.....	161
3.11.5	Tender process for network support and control ancillary services.....	161
3.11.6	Dispatch of network support and control ancillary services by AEMO.....	163
3.11.7	Guidelines and objectives for acquisition of system restart ancillary services by AEMO.....	164
3.11.8	Determination of electrical sub-network boundaries.....	165
3.11.9	Acquisition of system restart ancillary services by AEMO.....	165
3.11.10	Reporting.....	167
3.12	Market Intervention by AEMO.....	167
3.12.1	Intervention settlement timetable.....	167

3.12.2	Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention.....	167
3.12.3	Role of the Independent Expert in calculating payments in relation to intervention by AEMO and market suspension pricing schedule periods.....	171
3.12A	Mandatory restrictions.....	174
3.12A.1	Restriction offers	174
3.12A.2	Mandatory restrictions schedule	176
3.12A.3	Acquisition of capacity	176
3.12A.4	Rebid of capacity under restriction offers.....	176
3.12A.5	Dispatch of restriction offers	177
3.12A.6	Pricing during a restriction price trading interval.....	177
3.12A.7	Determination of funding restriction shortfalls	177
3.12A.8	Cancellation of a mandatory restriction period.....	182
3.12A.9	Review by AEMC.....	182
3.13	Market Information.....	183
3.13.1	Provision of information.....	183
3.13.2	Systems and procedures.....	183
3.13.3	Standing data	184
3.13.3A	Statement of opportunities	189
3.13.4	Spot market.....	191
3.13.4A	Market ancillary services	195
3.13.5	Ancillary services contracting by AEMO.....	196
3.13.5A	Settlements residue auctions	196
3.13.6	[Deleted]	196
3.13.6A	Report by AEMO.....	196
3.13.7	Monitoring of significant variation between forecast and actual prices by AER.....	197
3.13.8	Public information	198
3.13.9	[Deleted]	199
3.13.10	Market auditor	199
3.13.11	[Deleted]	199
3.13.12	NMI Standing Data.....	199
3.13.12A	NMI Standing Data Schedule	203
3.13.13	Inter-network tests	204
3.13.14	Carbon Dioxide Equivalent Intensity Index	204
3.14	Administered Price Cap and Market Suspension.....	207
3.14.1	Cumulative Price Threshold and Administered Price Cap	207
3.14.2	Application of Administered Price Cap.....	208
3.14.3	Conditions for suspension of the spot market.....	209
3.14.4	Declaration of market suspension.....	211
3.14.5	Pricing during market suspension.....	211
3.14.5A	Payment of compensation due to market suspension pricing schedule periods.....	213
3.14.5B	Claims for additional compensation due to market suspension pricing schedule periods	216
3.14.6	Compensation due to the application of an administered price cap or administered floor price.....	218
3.15	Settlements.....	222

3.15.1	Settlements management by AEMO	222
3.15.2	Electronic funds transfer	222
3.15.3	Connection point and virtual transmission node responsibility	222
3.15.4	Adjusted energy amounts connection points	223
3.15.5	Adjusted energy - transmission network connection points	223
3.15.5A	Adjusted energy - virtual transmission nodes	223
3.15.6	Spot market transactions	224
3.15.6A	Ancillary service transactions	225
3.15.7	Payment to Directed Participants	236
3.15.7A	Payment to Directed Participants for services other than energy and market ancillary services	238
3.15.7B	Claim for additional compensation by Directed Participants	241
3.15.8	Funding of Compensation for directions	243
3.15.8A	Funding of compensation for market suspension pricing schedule periods	247
3.15.9	Reserve settlements	249
3.15.10	Administered price cap or administered floor price compensation payments	250
3.15.10A	Goods and services tax	251
3.15.10B	Restriction contract amounts	252
3.15.10C	Intervention and Market Suspension Pricing Schedule Period Settlements	253
3.15.11	Reallocation transactions	257
3.15.11A	Reallocation procedures	258
3.15.12	Settlement amount	259
3.15.13	Payment of settlement amount	259
3.15.14	Preliminary statements	259
3.15.15	Final statements	260
3.15.15A	Use of estimated settlement amounts by AEMO	260
3.15.16	Payment by market participants	260
3.15.17	Payment to market participants	261
3.15.18	Disputes	261
3.15.19	Revised Statements and Adjustments	261
3.15.20	Payment of adjustments	263
3.15.21	Default procedure	263
3.15.22	Maximum total payment in respect of a billing period	268
3.15.23	Maximum total payment in respect of a financial year	269
3.15.24	Compensation for reductions under clause 3.15.23	270
3.15.25	Interest on overdue amounts	270
3.16	Participant compensation fund	271
3.16.1	Establishment of Participant compensation fund	271
3.16.2	Dispute resolution panel to determine compensation	272
3.17	[Deleted]	273
3.18	Settlements Residue Auctions	273
3.18.1	Settlements residue concepts	273
3.18.2	Auctions and eligible persons	274
3.18.3	Auction rules	275
3.18.3A	Secondary trading of SRD units	276
3.18.4	Proceeds and fees	276

3.18.4A Secondary trading proceeds and margin278

3.18.5 Settlement residue committee278

3.19 Market Management Systems Access Procedures.....280

3.20 Reliability and Emergency Reserve Trader280

3.20.1 [Deleted]280

3.20.2 Reliability and emergency reserve trader280

3.20.3 Reserve contracts281

3.20.4 Dispatch pricing methodology for unscheduled reserve contracts282

3.20.5 AEMO's risk management and accounts relating to the reliability safety net282

3.20.6 Reporting on RERT by AEMO283

3.20.7 AEMO's exercise of the RERT285

3.20.8 RERT Guidelines286

3.20.9 [Deleted]287

Schedule 3.1 Bid and Offer Validation Data287

Schedule 3.2 [Deleted].....291

Schedule 3.3 [Deleted].....291

4. Power System Security295

4.1 Introduction.....295

4.1.1 Purpose295

4.2 Definitions and Principles295

4.2.1 [Deleted]295

4.2.2 Satisfactory Operating State295

4.2.3 Credible and non-credible contingency events and protected events296

4.2.3A Re-classifying contingency events297

4.2.3B Criteria for re-classifying contingency events298

4.2.4 Secure operating state and power system security.....299

4.2.5 Technical envelope299

4.2.6 General principles for maintaining power system security300

4.2.7 Reliable Operating State301

4.2.8 Time for undertaking action301

4.3 Power System Security Responsibilities and Obligations301

4.3.1 Responsibility of AEMO for power system security301

4.3.2 System security303

4.3.3 The role of System Operators306

4.3.4 Network Service Providers307

4.3.5 Market Customer obligations312

4.4 Power System Frequency Control.....313

4.4.1 Power system frequency control responsibilities313

4.4.2 Operational frequency control requirements313

4.4.3 Generator protection requirements313

4.4.4 Instructions to enable inertia network services314

4.4.5 Instructions to enable system strength services315

4.5 Control of Power System Voltage316

4.5.1	Power system voltage control	316
4.5.2	Reactive power reserve requirements	317
4.5.3	Audit and testing	317
4.6	Protection of Power System Equipment	317
4.6.1	Power system fault levels	317
4.6.2	Power system protection co-ordination	318
4.6.3	Audit and testing	318
4.6.4	Short-term thermal ratings of power system	318
4.6.5	Partial outage of power protection systems	318
4.6.6	System strength impact assessment guidelines	319
4.7	Power System Stability Co-ordination	320
4.7.1	Stability analysis co-ordination	320
4.7.2	Audit and testing	321
4.8	Power System Security Operations	321
4.8.1	Registered Participants' advice	321
4.8.2	Protection or control system abnormality	321
4.8.3	AEMO's advice on power system emergency conditions	321
4.8.4	Declaration of conditions	322
4.8.4A	Reserve level declaration guidelines	322
4.8.4B	Lack of reserve framework reporting	323
4.8.5	Managing declarations of conditions	323
4.8.5A	Determination of the latest time for AEMO intervention	324
4.8.5B	Notifications of last time of AEMO intervention	325
4.8.6	[Deleted]	325
4.8.7	Managing a power system contingency event	325
4.8.8	[Deleted]	326
4.8.9	Power to issue directions and clause 4.8.9 instructions	326
4.8.9A	System security directions	327
4.8.10	Disconnection of generating units and market network services	328
4.8.11	[Deleted]	328
4.8.12	System restart plan and local black system procedures	328
4.8.13	[Deleted]	330
4.8.14	Power system restoration	330
4.8.15	Review of operating incidents	330
4.9	Power System Security Related Market Operations	332
4.9.1	Load forecasting	332
4.9.2	Instructions to Scheduled Generators and Semi-Scheduled Generators	333
4.9.2A	Dispatch Instructions to Scheduled Network Service Providers	334
4.9.3	Instructions to Registered Participants	334
4.9.3A	Ancillary services instructions	335
4.9.3B	Compliance with dispatch instructions	335
4.9.4	Dispatch related limitations on Scheduled Generators and Semi- Scheduled Generators	336
4.9.4A	Dispatch related limitations on Scheduled Network Service Providers	337
4.9.5	Form of dispatch instructions	338
4.9.6	Commitment of scheduled generating units	338
4.9.7	De-commitment, or output reduction, by Scheduled Generators	339

4.9.8	General responsibilities of Registered Participants	340
4.9.9	Scheduled Generator plant changes	341
4.9.9A	Scheduled Network Service Provider plant changes	341
4.9.9B	Ancillary service plant changes	342
4.9.9C	Inertia network service availability changes.....	342
4.9.9D	System strength service availability changes	342
4.10	Power System Operating Procedures	342
4.10.1	Power system operating procedures	342
4.10.2	Transmission network operations	343
4.10.3	Operating interaction with distribution networks	344
4.10.4	Switching of a Distributor's high voltage networks.....	344
4.10.5	Switching of reactive power facilities	345
4.10.6	Automatic reclose	345
4.10.7	Inspection of facilities by AEMO	345
4.11	Power System Security Support	345
4.11.1	Remote control and monitoring devices	345
4.11.2	Operational control and indication communication facilities.....	347
4.11.3	Power system voice/data operational communication facilities.....	347
4.11.4	Records of power system operational communication	348
4.11.5	Agent communications	349
4.12	Nomenclature Standards.....	350
4.13	[Deleted].....	351
4.14	Acceptance of Performance Standards.....	351
4.15	Compliance with Performance Standards.....	352
4.16	Transitioning arrangements for establishment of performance standards	356
4.16.1	Definitions	356
4.16.2	Exclusions	358
4.16.3	Notification and acceptance of performance standards	358
4.16.4	Actual capability	363
4.16.5	Criteria for, and negotiation of, performance standards	363
4.16.6	Consultation with and assistance by Network Service Providers.....	366
4.16.7	Referral to expert determination	366
4.16.8	Prior actions	367
4.16.9	Deemed performance standards.....	367
4.16.10	Modification of connection agreements	368
4.17	Expert determination	368
4.17.1	Performance standards committee and appointment of performance standards experts.....	368
4.17.2	Referral to performance standards expert.....	369
4.17.3	Determinations of performance standards experts.....	370
4.17.4	Other matters	371
4A	Retailer Reliability Obligation	375
Part A	Introduction.....	375

4A.A Definitions.....375
4A.A.1 Definitions375
4A.A.2 Forecast reliability gap materiality378
4A.A.3 One-in-two year peak demand forecast378
4A.A.4 Peak demand378

Part B Reliability Forecasts379
4A.B.1 Reliability forecast379
4A.B.2 Reliability forecast components379
4A.B.3 Supporting materials380
4A.B.4 Reliability Forecast Guidelines380
4A.B.5 AER Forecasting Best Practice Guidelines381

Part C Reliability Instruments.....382

Division 1 AEMO request for a reliability instrument.....382
4A.C.1 AEMO request for a reliability instrument382
4A.C.2 AEMO request for a T-3 reliability instrument382
4A.C.3 AEMO request for a T-1 reliability instrument382
4A.C.4 Related T-3 reliability instrument383
4A.C.5 Notification of a closed forecast reliability gap at T-1383
4A.C.6 Corrections to a request383
4A.C.7 Withdrawing a request384

Division 2 AER making of a reliability instrument384
4A.C.8 AER making of a reliability instrument384
4A.C.9 When a decision by the AER must be made384
4A.C.10 T-1 reliability instrument components385
4A.C.11 AER decision making criteria385
4A.C.12 Reliability Instrument Guidelines385

Part D Liable Entities386
4A.D.1 Application386
4A.D.2 Liable entities386
4A.D.3 New entrants386
4A.D.4 Application to register as large opt-in customer387
4A.D.5 Application to register as prescribed opt-in customer388
4A.D.6 Thresholds388
4A.D.7 Opt-in cut-off day389
4A.D.8 AER approval of applications389
4A.D.9 AER opt-in register389
4A.D.10 Changes to register390
4A.D.11 AER register taken to be correct390
4A.D.12 AEMO Opt-In Procedures391
4A.D.13 AER Opt-In Guidelines391

Part E Qualifying Contracts and Net Contract Position.....392

Division 1 Key concepts.....392
4A.E.1 Qualifying contracts392
4A.E.2 Net contract position393

Division 2 Firmness methodologies393
4A.E.3 Firmness methodology393
4A.E.4 Types of methodologies394

4A.E.5	Approval of a bespoke firmness methodology	394
Division 3	Reporting net contract position	395
4A.E.6	Reporting requirements	395
Division 4	Adjustment of net contract position.....	396
4A.E.7	Adjustment of net contract position.....	396
Division 5	Contracts and Firmness Guidelines	397
4A.E.8	Contracts and Firmness Guidelines	397
Part F	Compliance with the Retailer Reliability Obligation	398
Division 1	Application	398
4A.F.1	Application	398
Division 2	Key concepts.....	398
4A.F.2	Compliance TI	398
4A.F.3	Share of one-in-two year peak demand forecast.....	398
Division 3	AEMO notifications to AER.....	400
4A.F.4	AEMO notification of compliance trading intervals	400
4A.F.5	AEMO compliance report.....	400
Division 4	AER assessment of compliance.....	400
4A.F.6	Reliability Compliance Procedures and Guidelines	400
4A.F.7	AER assessment.....	401
4A.F.8	AER notification to AEMO for PoLR costs	401
Division 5	Miscellaneous	402
4A.F.9	Demand response information	402
4A.F.10	PoLR cost procedures	402
Part G	Market Liquidity Obligation	402
Division 1	Preliminary.....	402
4A.G.1	Overview of Part G.....	402
4A.G.2	Purpose and application.....	403
Division 2	Market Generators and trading right holders.....	403
4A.G.3	Market Generators and generator capacity	403
4A.G.4	Trading rights and trading right holders	403
Division 3	Trading groups.....	404
4A.G.5	Trading group	404
4A.G.6	Controlling entity.....	404
Division 4	Traced capacity and trading group capacity	406
4A.G.7	Traced capacity	406
4A.G.8	Tracing capacity to trading groups	406
4A.G.9	Trading group capacity	407
Division 5	MLO generators and MLO groups.....	407
4A.G.10	MLO group	407
4A.G.11	MLO generator	407
Division 6	Market Generator information	407
4A.G.12	MLO register	407
4A.G.13	Market Generator information	409

4A.G.14	Applications to the AER.....	410
Division 7	Liquidity period	410
4A.G.15	Notices prior to a liquidity period.....	410
4A.G.16	Duration of liquidity period	411
Division 8	Liquidity obligation	411
4A.G.17	Liquidity obligation	411
4A.G.18	Performing a liquidity obligation.....	411
4A.G.19	Volume limits	413
4A.G.20	Appointment of MLO nominee	414
4A.G.21	Exemptions	414
Division 9	MLO products and MLO exchange	415
4A.G.22	MLO products.....	415
4A.G.23	MLO exchange	416
Division 10	Miscellaneous	417
4A.G.24	MLO compliance and reporting.....	417
4A.G.25	MLO Guidelines	417
Part H	Voluntary Book Build.....	418
4A.H.1	Purpose and application.....	418
4A.H.2	Book Build Procedures	418
4A.H.3	Commencement of voluntary book build	419
4A.H.4	Participation in the voluntary book build	419
4A.H.5	Book build fees	420
4A.H.6	Reporting	420
5.	Network Connection Access, Planning and Expansion	423
Part A	Introduction.....	423
5.1	Introduction to Chapter 5	423
5.1.1	Structure of this Chapter	423
5.1.2	Overview of Part B and connection and access under the Rules.....	423
Part B	Network Connection and Access	426
5.1A	Introduction to Part B	426
5.1A.1	Purpose and Application.....	426
5.1A.2	Principles	428
5.2	Obligations.....	429
5.2.1	Obligations of Registered Participants	429
5.2.2	Connection agreements.....	429
5.2.3	Obligations of network service providers.....	430
5.2.3A	Obligations of Market Network Service Providers	435
5.2.4	Obligations of customers	435
5.2.5	Obligations of Generators.....	437
5.2.6	Obligations of AEMO.....	438
5.2.6A	AEMO review of technical requirements for connection.....	438
5.2.7	Obligations of Dedicated Connection Asset Service Providers	439
5.2A	Transmission network connection and access.....	440
5.2A.1	Application	440

5.2A.2	Relevant assets	440
5.2A.3	Connection and access to transmission services	441
5.2A.4	Transmission services related to connection	442
5.2A.5	Publication and provision of information	446
5.2A.6	Negotiating principles	446
5.2A.7	Third party IUSAs	447
5.2A.8	Access framework for large dedicated connection assets	448
5.3	Establishing or Modifying Connection	450
5.3.1	Process and procedures	450
5.3.1A	Application of rule to connection of embedded generating units	450
5.3.2	Connection enquiry	451
5.3.3	Response to connection enquiry	452
5.3.4	Application for connection	455
5.3.4A	Negotiated access standards	457
5.3.4B	System strength remediation for new connections	460
5.3.5	Preparation of offer to connect	463
5.3.6	Offer to connect	464
5.3.7	Finalisation of connection agreements and network operating agreements	467
5.3.8	Provision and use of information	469
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system	470
5.3.10	Acceptance of performance standards for generating plant that is altered	472
5.3.11	Notification of request to change normal voltage	473
5.3A	Establishing or modifying connection - embedded generation	473
5.3A.1	Application of rule 5.3A	473
5.3A.2	Definitions and miscellaneous	474
5.3A.3	Publication of Information	474
5.3A.4	Fees	476
5.3A.5	Enquiry	477
5.3A.6	Response to Enquiry	478
5.3A.7	Preliminary Response to Enquiry	478
5.3A.8	Detailed Response to Enquiry	479
5.3A.9	Application for connection	480
5.3A.10	Preparation of offer to connect	481
5.3A.11	Technical Dispute	482
5.3A.12	Network support payments and functions	482
5.3AA	Access arrangements relating to Distribution Networks	482
5.3B	Application for connection to declared shared network	486
5.4	Independent Engineer	486
5.4.1	Application	486
5.4.2	Establishment of a pool	487
5.4.3	Initiating the Independent Engineer process	487
5.4.4	Referral to the Adviser	488
5.4.5	Proceedings and decisions of the Independent Engineer	488
5.4.6	Costs of the Independent Engineer	489
5.4A	[Deleted]	489

5.4AA	[Deleted]	489
5.5	Commercial arbitration for prescribed and negotiated transmission services and large DCA services	489
5.5.1	Application	489
5.5.2	Notification of dispute	490
5.5.3	Appointment of commercial arbitrator	490
5.5.4	Procedures of commercial arbitrator.....	491
5.5.5	Powers of commercial arbitrator in determining disputes.....	492
5.5.6	Determination of disputes.....	493
5.5.7	Costs of dispute.....	494
5.5.8	Enforcement of agreement or determination and requirement for reasons	494
5.5.9	Miscellaneous	494
5.5A	[Deleted]	495
Part C	Post-Connection Agreement matters	495
5.6	Design of Connected Equipment	495
5.6.1	Application	495
5.6.2	Advice of inconsistencies	495
5.6.3	Additional information	496
5.6.4	Advice on possible non-compliance	496
5.6A	[Deleted]	496
5.7	Inspection and Testing	496
5.7.1	Right of entry and inspection.....	496
5.7.2	Right of testing	498
5.7.3	Tests to demonstrate compliance with connection requirements for generators.....	499
5.7.3A	Tests to demonstrate compliance with system strength remediation schemes.....	501
5.7.4	Routine testing of protection equipment.....	502
5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation	503
5.7.6	Tests of generating units requiring changes to normal operation.....	505
5.7.7	Inter-network power system tests	506
5.7.8	Contestable IUSA components.....	513
5.8	Commissioning	513
5.8.1	Requirement to inspect and test equipment	513
5.8.2	Co-ordination during commissioning	513
5.8.3	Control and protection settings for equipment	514
5.8.4	Commissioning program	514
5.8.5	Commissioning tests.....	515
5.9	Disconnection and Reconnection	516
5.9.1	Voluntary disconnection	516
5.9.2	Decommissioning procedures.....	516
5.9.3	Involuntary disconnection	517
5.9.4	Direction to disconnect.....	517
5.9.4A	Notification of disconnection	518
5.9.5	Disconnection during an emergency	518

- 5.9.6 Obligation to reconnect.....519
- Part D Network Planning and Expansion.....520**
- 5.10 Network development generally520**
- 5.10.1 Content of Part D520
- 5.10.2 Definitions521
- 5.10.3 Interpretation.....524
- 5.11 Forecasts of connection to transmission network and identification of system limitations.....524**
- 5.11.1 Forecasts for connection to transmission network.....524
- 5.11.2 Identification of network limitations525
- 5.12 Transmission annual planning process.....525**
- 5.12.1 Transmission annual planning review525
- 5.12.2 Transmission Annual Planning Report.....526
- 5.13 Distribution annual planning process530**
- 5.13.1 Distribution annual planning review530
- 5.13.2 Distribution Annual Planning Report532
- 5.13.3 Distribution system limitation template.....532
- 5.13A Distribution zone substation information.....533**
- 5.14 Joint planning.....536**
- 5.14.1 Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....536
- 5.14.2 Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....537
- 5.14.3 Joint planning obligations of Transmission Network Service Providers.....537
- 5.14A Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network.....538**
- 5.14B TAPR Guidelines538**
- 5.14B.1 Development of TAPR Guidelines.....538
- 5.15 Regulatory investment tests generally538**
- 5.15.1 Interested parties.....538
- 5.15.2 Identification of a credible option.....538
- 5.15.3 Review of costs thresholds539
- 5.15.4 Costs determinations.....541
- 5.16 Regulatory investment test for transmission.....542**
- 5.16.1 Principles542
- 5.16.2 Regulatory investment test for transmission application guidelines544
- 5.16.3 Investments subject to the regulatory investment test for transmission.....546
- 5.16.4 Regulatory investment test for transmission procedures548
- 5.16.5 Disputes in relation to application of regulatory investment test for transmission.....554
- 5.16.6 Determination that preferred option satisfies the regulatory investment test for transmission556
- 5.17 Regulatory investment test for distribution557**

5.17.1	Principles	557
5.17.2	Regulatory investment test for distribution application guidelines	559
5.17.3	Projects subject to the regulatory investment test for distribution	560
5.17.4	Regulatory investment test for distribution procedures	562
5.17.5	Disputes in relation to application of regulatory investment test for distribution	566
5.18	Construction of funded augmentations	568
5.18A	Large generator connections	569
5.18A.1	Definitions	569
5.18A.2	Register of large generator connections	569
5.18A.3	Impact assessment of large generator connections	570
5.18B	Completed embedded generation projects	571
5.18B.1	Definitions	571
5.18B.2	Register of completed embedded generation projects	571
5.19	SENE Design and Costing Study	572
5.19.1	Definitions	572
5.19.2	Interpretation	573
5.19.3	Request for SENE Design and Costing Study	573
5.19.4	Content of SENE Design and Costing Study	574
5.19.5	Co-operation of other Network Service Providers	575
5.19.6	Publication of SENE Design and Costing Study report	575
5.19.7	Provision and use of information	575
5.20	National transmission planning	576
5.20.1	Preliminary consultation	576
5.20.2	Publication of NTNDP	577
5.20.3	Development strategies for national transmission flow paths	579
5.20.4	NTNDP database	580
5.20.5	Jurisdictional planning bodies and jurisdictional planning representatives	581
5.20.6	NTP Functions	581
5.20.7	Inertia and system strength requirements methodologies	581
5.20A	Frequency management planning	582
5.20A.1	Power system frequency risk review	582
5.20A.2	Power system frequency risk review process	583
5.20A.3	Power system frequency risk review report	584
5.20A.4	Request for protected event declaration	584
5.20A.5	Request to revoke a protected event declaration	585
5.20B	Inertia sub-networks and requirements	585
5.20B.1	Boundaries of inertia sub-networks	585
5.20B.2	Inertia requirements	586
5.20B.3	Inertia shortfalls	586
5.20B.4	Inertia Service Provider to make available inertia services	587
5.20B.5	Inertia support activities	589
5.20B.6	Inertia network services information and approvals	591
5.20C	System strength requirements	592
5.20C.1	System strength requirements	592
5.20C.2	Fault level shortfalls	593

- 5.20C.3 System Strength Service Provider to make available system strength services.....594
- 5.20C.4 System strength services information and approvals.....595
- 5.21 AEMO's obligation to publish information and guidelines and provide advice597**
- 5.22 Last resort planning power599**
- Schedule 5.1a System standards602**
 - S5.1a.1 Purpose602
 - S5.1a.2 Frequency602
 - S5.1a.3 System stability.....602
 - S5.1a.4 Power frequency voltage603
 - S5.1a.5 Voltage fluctuations.....603
 - S5.1a.6 Voltage waveform distortion604
 - S5.1a.7 Voltage unbalance604
 - S5.1a.8 Fault clearance times605
- Schedule 5.1 Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers606**
 - S5.1.1 Introduction.....606
 - S5.1.2 Network reliability.....607
 - S5.1.2.1 Credible contingency events.....607
 - S5.1.2.2 Network service within a region.....608
 - S5.1.2.3 Network service between regions.....609
 - S5.1.3 Frequency variations.....609
 - S5.1.4 Magnitude of power frequency voltage.....610
 - S5.1.5 Voltage fluctuations.....611
 - S5.1.6 Voltage harmonic or voltage notching distortion612
 - S5.1.7 Voltage unbalance613
 - S5.1.8 Stability.....613
 - S5.1.9 Protection systems and fault clearance times615
 - S5.1.10 Load, generation and network control facilities617
 - S5.1.10.1 General.....617
 - S5.1.10.1a Emergency frequency control schemes618
 - S5.1.10.2 Distribution Network Service Providers.....619
 - S5.1.10.3 Transmission Network Service Providers620
 - S5.1.11 Automatic reclosure of transmission or distribution lines.....620
 - S5.1.12 Rating of transmission lines and equipment.....620
 - S5.1.13 Information to be provided621
- Schedule 5.2 Conditions for Connection of Generators621**
 - S5.2.1 Outline of requirements621
 - S5.2.2 Application of Settings622
 - S5.2.3 Technical matters to be coordinated623
 - S5.2.4 Provision of information.....623
 - S5.2.5 Technical requirements.....626
 - S5.2.5.1 Reactive power capability.....626
 - S5.2.5.2 Quality of electricity generated.....627
 - S5.2.5.3 Generating system response to frequency disturbances628
 - S5.2.5.4 Generating system response to voltage disturbances.....631

S5.2.5.5	Generating system response to disturbances following contingency events	633
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation	641
S5.2.5.7	Partial load rejection	641
S5.2.5.8	Protection of generating systems from power system disturbances	642
S5.2.5.9	Protection systems that impact on power system security	643
S5.2.5.10	Protection to trip plant for unstable operation	645
S5.2.5.11	Frequency control	646
S5.2.5.12	Impact on network capability	648
S5.2.5.13	Voltage and reactive power control	650
S5.2.5.14	Active power control	656
S5.2.6	Monitoring and control requirements	658
S5.2.6.1	Remote Monitoring	658
S5.2.6.2	Communications equipment	660
S5.2.7	Power station auxiliary supplies	661
S5.2.8	Fault current	661
Schedule 5.3	Conditions for Connection of Customers	663
S5.3.1a	Introduction to the schedule	663
S5.3.1	Information	664
S5.3.2	Design standards	665
S5.3.3	Protection systems and settings	666
S5.3.4	Settings of protection and control systems	667
S5.3.5	Power factor requirements	668
S5.3.6	Balancing of load currents	669
S5.3.7	Voltage fluctuations	669
S5.3.8	Harmonics and voltage notching	669
S5.3.9	Design requirements for Network Users' substations	670
S5.3.10	Load shedding facilities	670
Schedule 5.3a	Conditions for connection of Market Network Services	671
S5.3a.1a	Introduction to the schedule	671
S5.3a.1	Provision of Information	672
S5.3a.2	Application of settings	673
S5.3a.3	Technical matters to be co-ordinated	674
S5.3a.4	Monitoring and control requirements	675
S5.3a.4.1	Remote Monitoring	675
S5.3a.4.2	[Deleted]	675
S5.3a.4.3	Communications equipment	675
S5.3a.5	Design standards	676
S5.3a.6	Protection systems and settings	676
S5.3a.7	[Deleted]	678
S5.3a.8	Reactive power capability	678
S5.3a.9	Balancing of load currents	678
S5.3a.10	Voltage fluctuations	679
S5.3a.11	Harmonics and voltage notching	679
S5.3a.12	Design requirements for Market Network Service Providers' substations	679
S5.3a.13	Market network service response to disturbances in the power system	680

S5.3a.14 Protection of market network services from power system disturbances680

Schedule 5.4 Information to be Provided with Preliminary Enquiry681

Schedule 5.4A Preliminary Response.....682

Schedule 5.4B Detailed Response to Enquiry.....684

Schedule 5.5 Technical Details to Support Application for Connection and Connection Agreement.....686

S5.5.1 Introduction to the schedule.....686

S5.5.2 Categories of data686

S5.5.3 Review, change and supply of data687

S5.5.4 Data Requirements.....687

S5.5.5 Asynchronous generating unit data688

S5.5.6 Generating units smaller than 30MW data688

S5.5.7 Power System Design Data Sheet, Power System Setting Data Sheet and Power System Model Guidelines688

Schedule 5.5.1 [Deleted]691

Schedule 5.5.2 [Deleted]691

Schedule 5.5.3 Network and plant technical data of equipment at or near connection point.....691

Schedule 5.5.4 Network Plant and Apparatus Setting Data694

Schedule 5.5.5 Load Characteristics at Connection Point.....696

Schedule 5.6 Terms and Conditions of Connection agreements and network operating agreements697

Part A Connection agreements697

Part B Network Operating Agreements699

Schedule 5.7 Annual Forecast Information for Planning Purposes699

Schedule 5.8 Distribution Annual Planning Report701

Schedule 5.9 Demand side engagement document (clause 5.13.1(h)).....707

Schedule 5.10 Information requirements for Primary Transmission Network Service Providers (clause 5.2A.5)708

Schedule 5.11 Negotiating principles for negotiated transmission services (clause 5.2A.6)712

Schedule 5.12 Negotiating principles for large DCA services.....713

5A. Electricity connection for retail customers717

Part A Preliminary.....717

5A.A.1 Definitions717

5A.A.2 Application of this Chapter.....720

5A.A.3 Small Generation Aggregator deemed to be agent of a retail customer.....720

Part B Standardised offers to provide basic and standard connection services721

Division 1 Basic connection services721

5A.B.1	Obligation to have model standing offer to provide basic connection services	721
5A.B.2	Proposed model standing offer for basic connection services	721
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services	722
Division 2	Standard connection services.....	723
5A.B.4	Standard connection services	723
5A.B.5	Approval of model standing offer to provide standard connection services	724
Division 3	Miscellaneous	724
5A.B.6	Amendment etc of model standing offer	724
5A.B.7	Publication of model standing offers	725
Part C	Negotiated connection	725
5A.C.1	Negotiation of connection.....	725
5A.C.2	Process of negotiation.....	726
5A.C.3	Negotiation framework.....	726
5A.C.4	Fee to cover cost of negotiation.....	728
Part D	Application for connection service	728
Division 1	Information	728
5A.D.1	Publication of information	728
5A.D.1A	Register of completed embedded generation projects	729
Division 2	Preliminary enquiry	730
5A.D.2	Preliminary enquiry	730
Division 3	Applications.....	731
5A.D.3	Application process	731
5A.D.4	Site inspection.....	732
Part E	Connection charges.....	732
5A.E.1	Connection charge principles	732
5A.E.2	Itemised statement of connection charges	734
5A.E.3	Connection charge guidelines.....	734
5A.E.4	Payment of connection charges	736
Part F	Formation and integration of connection contracts	736
Division 1	Offer and acceptance – basic and standard connection services.....	736
5A.F.1	Distribution Network Service Provider's response to application	736
5A.F.2	Acceptance of connection offer	737
5A.F.3	Offer and acceptance—application for expedited connection.....	737
Division 2	Offer and acceptance – negotiated connection.....	737
5A.F.4	Negotiated connection offer	737
Division 3	Formation of contract.....	738
5A.F.5	Acceptance of connection offer	738
Division 4	Contractual performance.....	738
5A.F.6	Carrying out connection work	738
5A.F.7	Retailer required for energisation where new connection	739

- Part G** **Dispute resolution between Distribution Network Service Providers and customers**739
 - 5A.G.1 Relevant disputes739
 - 5A.G.2 Determination of dispute739
 - 5A.G.3 Termination of proceedings740
- SCHEDULE 5A.1 – Minimum content requirements for connection contract**740
- Part A** **Connection offer not involving embedded generation**740
- Part B** **Connection offer involving embedded generation**741

- 6.** **Economic Regulation of Distribution Services**745
 - Part A** **Introduction**.....745
 - 6.1** **Introduction to Chapter 6**.....745
 - 6.1.1 AER's regulatory responsibility745
 - 6.1.1A [Deleted]745
 - 6.1.2 Structure of this Chapter745
 - 6.1.3 Access to direct control services and negotiated distribution services746
 - 6.1.4 Prohibition of DUOS charges for the export of energy746
 - Part B** **Classification of Distribution Services and Distribution Determinations**.....746
 - 6.2** **Classification**746
 - 6.2.1 Classification of distribution services746
 - 6.2.2 Classification of direct control services as standard control services or alternative control services747
 - 6.2.3 Term for which classification operates748
 - 6.2.3A Distribution Service Classification Guidelines748
 - 6.2.4 Duty of AER to make distribution determinations749
 - 6.2.5 Control mechanisms for direct control services749
 - 6.2.6 Basis of control mechanisms for direct control services750
 - 6.2.7 Negotiated distribution services750
 - 6.2.8 Guidelines750
 - Part C** **Building Block Determinations for standard control services**751
 - 6.3** **Building block determinations**.....751
 - 6.3.1 Introduction.....751
 - 6.3.2 Contents of building block determination751
 - 6.4** **Post-tax revenue model**752
 - 6.4.1 Preparation, publication and amendment of post-tax revenue model752
 - 6.4.2 Contents of post-tax revenue model752
 - 6.4.3 Building block approach.....752
 - 6.4.4 Shared assets754
 - 6.4.5 Expenditure Forecast Assessment Guidelines755
 - 6.4A** **Capital expenditure incentive mechanisms**755
 - 6.4B** **Asset exemptions**.....756
 - 6.4B.1 Asset exemption decisions and Asset Exemption Guidelines756
 - 6.4B.2 Exemption applications757

6.5	Matters relevant to the making of building block determinations.....	757
6.5.1	Regulatory asset base.....	757
6.5.2	Return on capital.....	758
6.5.3	Estimated cost of corporate income tax.....	759
6.5.4	[Deleted].....	759
6.5.5	Depreciation.....	759
6.5.6	Forecast operating expenditure.....	760
6.5.7	Forecast capital expenditure.....	762
6.5.8	Efficiency benefit sharing scheme.....	766
6.5.8A	Capital expenditure sharing scheme.....	767
6.5.9	The X factor.....	768
6.5.10	Pass through events.....	769
6.6	Adjustments after making of building block determination.	769
6.6.1	Cost pass through.....	769
6.6.1A	Reporting on jurisdictional schemes.....	776
6.6.2	Service target performance incentive scheme.....	777
6.6.3	Demand management incentive scheme.....	778
6.6.3A	Demand management innovation allowance mechanism.....	779
6.6.4	Small-scale incentive scheme.....	780
6.6.5	Reopening of distribution determination for capital expenditure.....	781
6.6A	Contingent Projects	784
6.6A.1	Acceptance of a contingent project in a distribution determination.....	784
6.6A.2	Amendment of distribution determination for contingent project.....	786
Part D	Negotiated distribution services	791
6.7	Negotiated distribution services	791
6.7.1	Principles relating to access to negotiated distribution services.....	791
6.7.2	Determination of terms and conditions of access for negotiated distribution services.....	792
6.7.3	Negotiating framework determination.....	793
6.7.4	Negotiated Distribution Service Criteria determination.....	793
6.7.5	Preparation of and requirements for negotiating framework for negotiated distribution services.....	794
6.7.6	Confidential information.....	796
Part DA	Connection policies	796
6.7A	Connection policy requirements.....	796
6.7A.1	Preparation of, and requirements for, connection policy.....	796
Part E	Regulatory proposal and proposed tariff structure statement.....	797
6.8	Regulatory proposal and proposed tariff structure statement.....	797
6.8.1	AER's framework and approach paper.....	797
6.8.1A	Notification of approach to forecasting expenditure.....	799
6.8.2	Submission of regulatory proposal, tariff structure statement and exemption application.....	800
6.9	Preliminary examination and consultation	802
6.9.1	Preliminary examination.....	802
6.9.2	Resubmission of proposal.....	802

6.9.2A Confidential information802

6.9.3 Consultation803

6.10 Draft distribution determination and further consultation.....804

6.10.1 Making of draft distribution determination804

6.10.2 Publication of draft determination and consultation.....804

6.10.3 Submission of revised proposal805

6.10.4 Submissions on specified matters805

6.11 Distribution determination806

6.11.1 Making of distribution determination806

6.11.1A Out of scope revised regulatory proposal or late submissions806

6.11.2 Notice of distribution determination.....807

6.11.3 Commencement of distribution determination807

6.12 Requirements relating to draft and final distribution determinations.....807

6.12.1 Constituent decisions807

6.12.2 Reasons for decisions811

6.12.3 Extent of AER's discretion in making distribution determinations811

6.13 Revocation and substitution of distribution determination for wrong information or error813

6.14 Miscellaneous813

6.14A Distribution Confidentiality Guidelines814

Part F Cost Allocation814

6.15 Cost allocation814

6.15.1 Duty to comply with Cost Allocation Method814

6.15.2 Cost Allocation Principles814

6.15.3 Cost Allocation Guidelines.....815

6.15.4 Cost Allocation Method.....816

Part G Distribution consultation procedures817

6.16 Distribution consultation procedures817

Part H Ring-Fencing Arrangements for Distribution Network Service Providers.....818

6.17 Distribution Ring-Fencing Guidelines818

6.17.1 Compliance with Distribution Ring-Fencing Guidelines818

6.17.2 Development of Distribution Ring-Fencing Guidelines.....818

Part I Distribution Pricing Rules819

6.18 Distribution Pricing Rules819

6.18.1 Application of this Part.....819

6.18.1A Tariff structure statement.....819

6.18.1B Amending a tariff structure statement with the AER's approval820

6.18.1C Sub-threshold tariffs821

6.18.2 Pricing proposals822

6.18.3 Tariff classes824

6.18.4 Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging824

6.18.5 Pricing principles825

6.18.6 Side constraints on tariffs for standard control services826

6.18.7 Recovery of designated pricing proposal charges827

6.18.7A Recovery of jurisdictional scheme amounts828

6.18.8 Approval of pricing proposal831

6.18.9 Publication of information about tariffs and tariff classes832

6.19. Data Required for Distribution Service Pricing833

6.19.1 Forecast use of networks by Distribution Customers and Embedded Generators833

6.19.2 Confidentiality of distribution network pricing information833

Part J Billing and Settlements833

6.20 Billing and Settlements Process833

6.20.1 Billing for distribution services833

6.20.2 Minimum information to be provided in distribution network service bills835

6.20.3 Settlement between Distribution Network Service Providers835

6.20.4 Obligation to pay835

Part K Prudential requirements, capital contributions and prepayments836

6.21 Distribution Network Service Provider Prudential Requirements836

6.21.1 Prudential requirements for distribution network service836

6.21.2 Capital contributions, prepayments and financial guarantees837

6.21.3 Treatment of past prepayments and capital contributions837

Part L Dispute resolution837

6.22 Dispute Resolution837

6.22.1 Dispute Resolution by the AER837

6.22.2 Determination of dispute838

6.22.3 Termination of access dispute without access determination839

Part M Separate disclosure of transmission and distribution charges839

6.23 Separate disclosure of transmission and distribution charges839

Part N Dual Function Assets840

6.24 Dual Function Assets840

6.24.1 Application of this Part840

6.24.2 Dual Function Assets840

6.25 AER determination of applicable pricing regime for Dual Function Assets841

6.26 Division of Distribution Network Service Provider's revenue842

Part O Annual Benchmarking Report843

6.27 Annual Benchmarking Report843

Part P	Distribution Reliability Measures Guidelines	843
6.28	Distribution Reliability Measures Guidelines	843
Schedule 6.1	Contents of building block proposals.....	844
S6.1.1	Information and matters relating to capital expenditure	844
S6.1.2	Information and matters relating to operating expenditure	844
S6.1.3	Additional information and matters	845
Schedule 6.2	Regulatory Asset Base	848
S6.2.1	Establishment of opening regulatory asset base for a regulatory control period.....	848
S6.2.2	Prudency and efficiency of capital expenditure.....	852
S6.2.2A	Reduction for inefficient past capital expenditure.....	853
S6.2.2B	Depreciation.....	855
S6.2.3	Roll forward of regulatory asset base within the same regulatory control period.....	855
6A.	Economic Regulation of Transmission Services.....	859
Part A	Introduction.....	859
6A.1	Introduction to Chapter 6A	859
6A.1.1	Economic regulation of transmission services generally.....	859
6A.1.2	[Deleted]	860
6A.1.3	[Deleted]	860
6A.1.4	National regulatory arrangements.....	860
6A.1.5	Application of Chapter 6A to Market Network Service Providers.....	860
6A.1.6	Application of Chapter 6A to AEMO and declared transmission system operators	860
Part B	Transmission Determinations Generally	861
6A.2	Transmission determinations	861
6A.2.1	Duty of AER to make transmission determinations	861
6A.2.2	Components of transmission determinations	861
6A.2.3	Guidelines	861
Part C	Regulation of Revenue - Prescribed Transmission Services.....	862
6A.3	Allowed revenue from prescribed transmission services	862
6A.3.1	Allowed revenue for regulatory year	862
6A.3.2	Adjustment of maximum allowed revenue	862
6A.4	Revenue determinations	862
6A.4.1	Introduction.....	862
6A.4.2	Contents of revenue determination	862
6A.5	Post-tax revenue model	863
6A.5.1	Introduction.....	863
6A.5.2	Preparation, publication and amendment of post-tax revenue model.....	864
6A.5.3	Contents of post-tax revenue model	864
6A.5.4	Building blocks approach	865
6A.5.5	Shared assets.....	866
6A.5.6	Expenditure Forecast Assessment Guidelines	867
6A.5A	Capital expenditure incentive mechanisms	867

6A.6	Matters relevant to the making of revenue determinations.....	868
6A.6.1	Regulatory asset base.....	868
6A.6.2	Return on capital.....	869
6A.6.3	Depreciation.....	869
6A.6.4	Estimated cost of corporate income tax.....	871
6A.6.5	Efficiency benefit sharing scheme.....	871
6A.6.5A	Capital expenditure sharing scheme.....	872
6A.6.6	Forecast operating expenditure.....	873
6A.6.7	Forecast capital expenditure.....	876
6A.6.8	The X factor.....	879
6A.6.9	Pass through events.....	880
6A.7	Matters relevant to the adjustment of revenue cap after making of revenue determination	880
6A.7.1	Reopening of revenue determination for capital expenditure.....	880
6A.7.2	Network support pass through.....	883
6A.7.3	Cost pass through.....	885
6A.7.4	Service target performance incentive scheme.....	890
6A.7.5	Small-scale incentive scheme.....	891
6A.7.6	Demand management innovation allowance mechanism	892
6A.8	Contingent Projects	893
6A.8.1	Acceptance of a Contingent Project in a revenue determination.....	893
6A.8.2	Amendment of revenue determination for contingent project.....	895
Part D	[Deleted].....	899
Part E	Procedure - Revenue determinations and pricing methodologies.....	899
6A.10	Revenue Proposal and proposed pricing methodology	899
6A.10.1A	AER's framework and approach paper.....	899
6A.10.1B	Notification of approach to forecasting expenditure.....	901
6A.10.1	Submission of proposal, pricing methodology and information.....	901
6A.10.2	[Deleted].....	902
6A.11	Preliminary examination and consultation	902
6A.11.1	Preliminary examination and determination of non-compliance with relevant requirements.....	902
6A.11.2	Resubmission of proposal, framework, pricing methodology or information.....	903
6A.11.2A	Confidential information.....	903
6A.11.3	Consultation.....	904
6A.12	Draft decision and further consultation	905
6A.12.1	Making of draft decision.....	905
6A.12.2	Publication of draft decision and consultation.....	905
6A.12.3	Submission of revised proposal or pricing methodology.....	906
6A.12.4	Submissions on specified matters.....	907
6A.13	Final decision.....	907
6A.13.1	Making of final decision.....	907
6A.13.2	Refusal to approve amounts, values, framework or pricing methodology.....	907

6A.13.2A Out of scope revised documents or late submissions908

6A.13.3 Notice of final decision.....909

6A.13.4 Making of transmission determination909

6A.14 Requirements relating to draft and final decisions909

6A.14.1 Contents of decisions909

6A.14.2 Reasons for decisions911

6A.14.3 Circumstances in which matters must be approved or accepted912

6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error914

6A.16 Miscellaneous915

6A.16A Transmission Confidentiality Guidelines915

Part F Information Disclosure.....916

6A.17 Information disclosure by Transmission Network Service Providers.....916

6A.17.1 Information to be provided to AER916

6A.17.2 Information Guidelines917

6A.18 [Deleted].....918

Part G Cost Allocation918

6A.19 Cost allocation918

6A.19.1 Duty to comply with Cost Allocation Methodology918

6A.19.2 Cost Allocation Principles918

6A.19.3 Cost Allocation Guidelines.....919

6A.19.4 Cost Allocation Methodology.....920

Part H Transmission Consultation Procedures921

6A.20 Transmission consultation procedures921

Part I Ring-Fencing Arrangements for Transmission Network Service Providers.....922

6A.21 Transmission Ring-Fencing Guidelines922

6A.21.1 Compliance with Transmission Ring-Fencing Guidelines922

6A.21.2 Development of Transmission Ring-Fencing Guidelines.....922

Part J Prescribed Transmission Services - Regulation of Pricing924

6A.22 Terms used in Part J.....924

6A.22.1 Aggregate annual revenue requirement (AARR)924

6A.22.2 Annual service revenue requirement (ASRR)924

6A.22.3 Meaning of attributable cost share.....924

6A.22.4 Meaning of attributable connection point cost share924

6A.23 Pricing Principles for Prescribed Transmission Services925

6A.23.1 Introduction.....925

6A.23.2 Principles for the allocation of the aggregate annual revenue requirement925

6A.23.3 Principles for the allocation of the annual service revenue requirement to connection points.....926

6A.23.4	Principles for the recovery of the Annual Service Revenue Requirement as prices.....	928
6A.24	Pricing methodology	930
6A.24.1	Pricing methodologies generally	930
6A.24.2	Publication of pricing methodology and transmission network prices.....	931
6A.24.3	Basis for setting prices pending approval of pricing methodology	931
6A.24.4	Basis for setting prices pending approval of maximum allowed revenue.....	932
6A.25	Pricing methodology guidelines for prescribed transmission services	933
6A.25.1	Making and amending of pricing methodology guidelines	933
6A.25.2	Contents of pricing methodology guidelines	933
6A.26	Prudent discounts	934
6A.26.1	Agreements for prudent discounts for prescribed transmission services	934
6A.26.2	Application to AER for approval of proposed prudent discount amounts.....	936
6A.27	Billing Process	937
6A.27.1	Billing for prescribed transmission services.....	937
6A.27.1A	Billing of modified load export charges	937
6A.27.2	Minimum information to be provided in network service bills.....	937
6A.27.3	Obligation to pay charges for prescribed transmission services.....	938
6A.27.4	Payments between Transmission Network Service Providers in the same region.....	938
6A.27.5	Calculation of financial transfers between Transmission Network Service Providers in the same region.....	938
6A.28	Prudential Requirements	939
6A.28.1	Prudential Requirements for prescribed transmission services	939
6A.28.2	Capital contribution or prepayment for a specific asset	939
6A.28.3	Treatment of past capital contributions	939
6A.29	Multiple Transmission Network Service Providers.....	939
6A.29.1	Multiple Transmission Network Service Providers within a region	939
6A.29.2	Single Transmission Network Service Provider within a region.....	940
6A.29.3	Allocation over several regions	941
6A.29A	Modified load export charges	941
6A.29A.1	Single Transmission Network Service Provider in a Region	941
6A.29A.2	Calculation of the modified load export charges.....	941
6A.29A.3	Calculation of adjustments to the modified load export charge	942
6A.29A.4	Billing the modified load export charge	942
6A.29A.5	Allocation and billing process where multiple Transmission Network Service Providers in a Region.....	942
Part K	Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services	943
[Deleted]	943	

Part L	Annual Benchmarking Report	943
6A.31	Annual Benchmarking Report	943
Schedule 6A.1	Contents of Revenue Proposals	943
S6A.1.1	Information and matters relating to capital expenditure	943
S6A.1.2	Information and matters relating to operating expenditure	944
S6A.1.3	Additional information and matters	945
Schedule 6A.2	Regulatory Asset Base	948
S6A.2.1	Establishment of opening regulatory asset base for a regulatory control period	948
S6A.2.2	Prudency and efficiency of capital expenditure	952
S6A.2.2A	Reduction for inefficient past capital expenditure	953
S6A.2.2B	Depreciation	955
S6A.2.3	Removal of assets from regulatory asset base	955
S6A.2.4	Roll forward of regulatory asset base within the same regulatory control period	956
Schedule 6A.3	CRNP methodology and modified CRNP methodology	957
S6A.3.1	Meaning of optimised replacement cost	957
S6A.3.2	CRNP methodology	957
S6A.3.3	Modified CRNP methodology	958
Schedule 6A.4	Application of this Chapter to AEMO and declared transmission system operators	959
S6A.4.1	Application of this Chapter to AEMO etc	959
S6A.4.2	Exclusions, qualifications and modifications	959
6B.	Retail markets	969
Part A	Retail support	969
Division 1	Application and definitions	969
6B.A1.1	Application of this Part	969
6B.A1.2	Definitions	969
Division 2	Billing and payment rules	969
6B.A2.1	Obligation to pay	969
6B.A2.2	Direct customer billing and energy-only contracts	970
6B.A2.3	Calculating network charges	970
6B.A2.4	Statement of charges	970
6B.A2.5	Time and manner of payment	971
Division 3	Matters incidental to billing and payment	971
6B.A3.1	Adjustment of network charges	971
6B.A3.2	Tariff reassignment	971
6B.A3.3	Disputed statements of charges	972
6B.A3.4	Interest	973
6B.A3.5	Notification of changes to charges	973
Part B	Credit support required for late payment	974
Division 1	Application and definitions	974
6B.B1.1	Application of Part B	974
6B.B1.2	Definitions	974

- Division 2** **Requirements for credit support.....974**
- 6B.B2.1 Distribution Network Service Provider may require credit support
in limited circumstances974

- Division 3** **Provision of credit support by retailers975**
- 6B.B3.1 Retailer to provide credit support975
- 6B.B3.2 Acceptable form of credit support975

- Division 4** **Other Rules relating to credit support.....976**
- 6B.B4.1 Application of credit support976
- 6B.B4.2 Return of credit support976
- 6B.B4.3 Other retailer obligations976

- Schedule 6B.1** **Prescribed form of unconditional undertaking for credit
support.....976**

- 7.** **Metering981**
- Part A** **Introduction.....981**
- 7.1 **Introduction to the Metering Chapter981**
- 7.1.1 Contents981
- Part B** **Roles and Responsibilities981**
- 7.2 **Role and Responsibility of financially responsible Market
Participant.....981**
- 7.2.1 Obligations of financially responsible Market Participants to
establish metering installations.....981
- 7.2.2 [Not used]982
- 7.2.3 Agreements with Local Network Service Provider982
- 7.2.4 [Not used]982
- 7.2.5 Agreements with Metering Provider982
- 7.3 **Role and Responsibility of Metering Coordinator982**
- 7.3.1 Responsibility of the Metering Coordinator982
- 7.3.2 Role of the Metering Coordinator.....983
- 7.4 **Qualification and Registration of Metering Providers, Metering
Data Providers and Embedded Network Managers.....986**
- 7.4.1 Qualifications and registration of Metering Providers986
- 7.4.2 Qualifications and registration of Metering Data Providers987
- 7.4.2A Qualifications and registration of Embedded Network Managers.....987
- 7.4.2B List of Embedded Network Managers988
- 7.4.3 Nature of appointment of Metering Provider or Metering Data
Provider.....988
- 7.4.4 Deregistration of Metering Providers, Metering Data Providers and
Embedded Network Managers988
- 7.5 **Role and Responsibility of AEMO990**
- 7.5.1 **Responsibility of AEMO for the collection, processing and
delivery of metering data990**
- 7.5.2 **AEMO's costs in connection with metering installation991**
- 7.5A **Role and Responsibility of Embedded Network Managers991**

7.5A.1	Responsibility of Embedded Network Managers for management services	991
7.5A.2	EN information	991
Part C	Appointment of Metering Coordinator	992
7.6	Appointment of Metering Coordinator	992
7.6.1	Commercial nature of the Metering Coordinator appointment and service provision	992
7.6.2	Persons who may appoint Metering Coordinators	992
7.6.3	Appointment with respect to transmission network connection	993
7.6.4	Type 7 metering installations	993
7.7	Metering Coordinator default arrangements	994
7.7.1	Obligations of financially responsible Market Participants on Metering Coordinator default event and end of contract term	994
7.7.2	Notices to be provided by Metering Coordinator	995
7.7.3	AEMO may issue breach notice	995
Part D	Metering installation	996
7.8	Metering installation arrangements	996
7.8.1	Metering installation requirements	996
7.8.2	Metering installation components	997
7.8.3	Small customer metering installations	1001
7.8.4	Type 4A metering installation	1001
7.8.5	Emergency management	1003
7.8.6	Network devices	1004
7.8.7	Metering point	1007
7.8.8	Metering installation types and accuracy	1007
7.8.9	Meter churn	1008
7.8.10	Metering installation malfunctions	1008
7.8.10A	Timeframes for meters to be installed – new connection	1010
7.8.10B	Timeframes for meters to be installed – where a connection service is not required	1011
7.8.10C	Timeframes for meters to be installed – where a connection alteration is required	1012
7.8.11	Changes to metering equipment, parameters and settings within a metering installation	1013
7.8.12	Special site or technology related conditions	1014
7.8.13	Joint metering installations	1015
7.9	Inspection, Testing and Audit of Metering installations	1015
7.9.1	Responsibility for testing	1015
7.9.2	Actions in event of non-compliance	1017
7.9.3	Audits of information held in metering installations	1018
7.9.4	Errors found in metering tests, inspections or audits	1018
7.9.5	Retention of test records and documents	1019
7.9.6	Metering installation registration process	1020
Part E	Metering Data	1020
7.10	Metering Data Services	1020
7.10.1	Metering Data Services	1020
7.10.2	Data management and storage	1021

- 7.10.3 Provision of metering data to certain persons.....1022
- 7.10.4 Use of check metering data.....1022
- 7.10.5 Periodic energy metering.....1023
- 7.10.6 Time settings.....1024
- 7.10.7 Metering data performance standards.....1024
- 7.11 Metering data and database1025**
- 7.11.1 Metering database.....1025
- 7.11.2 Data validation, substitution and estimation.....1026
- 7.11.3 Changes to energy data or to metering data.....1027
- 7.12 Register of Metering Information1027**
- 7.12.1 Metering register.....1027
- 7.12.2 Metering register discrepancy.....1028
- 7.13 Disclosure of NMI information.....1028**
- 7.13.1 Application of this Rule.....1028
- 7.13.2 NMI and NMI checksum.....1028
- 7.13.3 NMI Standing Data.....1028
- 7.14 Metering data provision to retail customers1028**
- Part F Security of metering installation and energy data.....1029**
- 7.15 Security of metering installation and energy data.....1029**
- 7.15.1 Confidentiality.....1029
- 7.15.2 Security of metering installations.....1030
- 7.15.3 Security controls for energy data.....1031
- 7.15.4 Additional security controls for small customer metering installations.....1032
- 7.15.5 Access to data.....1033
- Part G Procedures.....1035**
- 7.16 Procedures.....1035**
- 7.16.1 Obligation to establish, maintain and publish procedures.....1035
- 7.16.2 Market Settlement and Transfer Solution Procedures.....1035
- 7.16.3 Requirements of the metrology procedure.....1036
- 7.16.4 Jurisdictional metrology material in metrology procedure.....1037
- 7.16.5 Additional metrology procedure matters.....1038
- 7.16.6 Requirements of the service level procedures.....1039
- 7.16.6A Requirements of the ENM service level procedures.....1040
- 7.16.6B Guide to embedded networks.....1041
- 7.16.7 Amendment of procedures in the Metering Chapter.....1042
- 7.16.8 National Measurement Act.....1043
- Part H B2B Requirements1043**
- 7.17 B2B Arrangements1043**
- 7.17.1 B2B e-Hub.....1043
- 7.17.2 B2B e-Hub Participants.....1044
- 7.17.3 Content of the B2B Procedures.....1044
- 7.17.4 Changing B2B Procedures.....1045
- 7.17.5 B2B Decision.....1047
- 7.17.6 Establishment of Information Exchange Committee.....1048
- 7.17.7 Functions and powers of Information Exchange Committee.....1049

7.17.8	Obligations of Members	1050
7.17.9	Meetings of Information Exchange Committee	1051
7.17.10	Nomination, election and appointment of Members	1051
7.17.11	Qualifications of Members	1052
7.17.12	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1053
7.17.13	Cost Recovery.....	1054
Schedule 7.1	Metering register	1054
S7.1.1	General.....	1054
S7.1.2	Metering register information.....	1054
Schedule 7.2	Metering Provider	1056
S7.2.1	General.....	1056
S7.2.2	Categories of registration.....	1056
S7.2.3	Capabilities of Metering Providers for metering installations types 1, 2, 3, 4 and 4A.....	1058
S7.2.4	Capabilities of Metering Providers for metering installations types 5 and 6.....	1060
S7.2.5	Capabilities of Metering Providers for small customer metering installations	1060
S7.2.6	Capabilities of the Accredited Service Provider category	1060
Schedule 7.3	Metering Data Provider	1061
S7.3.1	General.....	1061
S7.3.2	Categories of registration.....	1061
S7.3.3	Capabilities of Metering Data Providers	1061
S7.3.4	Capabilities of Metering Data Providers for small customer metering installations.....	1063
Schedule 7.4	Types and Accuracy of Metering installations.....	1063
S7.4.1	General requirements.....	1063
S7.4.2	Metering installations commissioned prior to 13 December 1998	1063
S7.4.3	Accuracy requirements for metering installations	1064
S7.4.4	Check metering.....	1070
S7.4.5	Resolution and accuracy of displayed or captured data.....	1070
S7.4.6	General design standards	1071
S7.4.6.1	Design requirements	1071
S7.4.6.2	Design guidelines.....	1072
Schedule 7.5	Requirements of minimum services specification.....	1072
S7.5.1	Minimum services specification	1072
Schedule 7.6	Inspection and Testing Requirements	1075
S7.6.1	General.....	1075
S7.6.2	Technical Guidelines	1077
Schedule 7.7	Embedded Network Managers	1078
S7.7.1	General.....	1078
S7.7.2	Capabilities of Embedded Network Managers	1078
8.	Administrative Functions	1083
Part A	Introductory	1083

8.1	Administrative functions	1083
8.1.1	[Deleted]	1083
8.1.2	[Deleted]	1083
8.1.3	Structure of this Chapter	1083
Part B	Disputes	1083
8.2	Dispute Resolution	1083
8.2.1	Application and guiding principles.....	1083
8.2.2	The Dispute Resolution Adviser.....	1086
8.2.3	Dispute management systems of Registered Participants and AEMO.....	1087
8.2.4	Stage 1 - dispute resolution through Registered Participants' DMS.....	1088
8.2.5	Stage 2 - dispute resolution process.....	1090
8.2.6A	Establishment of Dispute Resolution Panel.....	1090
8.2.6B	Parties to DRP Proceedings	1091
8.2.6C	Proceedings of the DRP.....	1092
8.2.6D	Decisions of the DRP.....	1093
8.2.6	[Deleted]	1093
8.2.7	Legal representation.....	1093
8.2.8	Cost of dispute resolution	1094
8.2.9	Effect of resolution	1094
8.2.10	Recording and publication.....	1095
8.2.11	Appeals on questions of law	1095
8.2.12	[Deleted]	1095
8.2A	B2B Determination Disputes	1095
8.2A.1	Application of rule 8.2	1095
8.2A.2	How rule 8.2 applies	1095
8.3	Power to make Electricity Procedures	1098
8.4	[Deleted]	1098
8.5	[Deleted]	1098
Part C	Registered Participants' confidentiality obligations	1098
8.6	Confidentiality	1098
8.6.1	Confidentiality	1098
8.6.1A	Application	1099
8.6.2	Exceptions.....	1099
8.6.3	Conditions.....	1101
8.6.4	[Deleted]	1101
8.6.5	Indemnity to AER, AEMC and AEMO.....	1101
8.6.6	AEMO information.....	1101
8.6.7	Information on Rules Bodies	1101
Part D	Monitoring and reporting	1102
8.7	Monitoring and Reporting	1102
8.7.1	Monitoring.....	1102
8.7.2	Reporting requirements and monitoring standards for Registered Participants and AEMO.....	1102
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL)	1104

8.7.4	Preparation of network service provider performance report (Section 28V of the NEL).....	1105
8.7.5	[Deleted]	1106
8.7.6	Recovery of reporting costs	1106
Part E	Reliability panel	1106
8.8	Reliability Panel	1106
8.8.1	Purpose of Reliability Panel	1106
8.8.2	Constitution of the Reliability Panel.....	1108
8.8.3	Reliability Panel review process.....	1110
8.8.4	Determination of protected events.....	1112
Part F	Rules consultation procedures.....	1114
8.9	Rules Consultation Procedures	1114
Part G	Consumer advocacy funding	1116
8.10	Consumer advocacy funding obligation	1116
Part H	Augmentations	1116
8.11	Augmentations	1116
8.11.1	Application	1116
8.11.2	Object.....	1116
8.11.3	Definitions	1117
8.11.4	Planning criteria.....	1117
8.11.5	Construction of augmentation that is not a contestable augmentation.....	1118
8.11.6	Contestable augmentations	1118
8.11.7	Construction and operation of contestable augmentation.....	1119
8.11.8	Funded augmentations that are not subject to the tender process.....	1121
8.11.9	Contractual requirements and principles	1121
8.11.10	Annual planning review.....	1122
Schedule 8.11	Principles to be reflected in agreements relating to contestable augmentations	1122
S8.11.1	Risk allocation	1122
S8.11.2	Minimum requirements for agreements relating to contestable augmentation.....	1123
S8.11.3	Matters to be dealt with in relevant agreements	1124
Part I	Values of customer reliability	1124
8.12	Development of methodology and publication of values of customer reliability	1124
8A.	Participant Derogations	1129
Part 1	Derogations Granted to TransGrid	1129
8A.1	[Deleted].....	1129
Part 2	Derogations Granted to EnergyAustralia	1129
8A.2	[Deleted].....	1129
8A.2A	[Deleted].....	1129

Part 3	[Deleted]	1129
Part 4	[Deleted]	1129
Part 5	[Deleted]	1129
Part 6	Derogations Granted to Victorian Market Participants	1129
Part 7	[Deleted]	1130
Part 8	[Deleted]	1130
Part 9	[Deleted]	1130
Part 10	[Deleted]	1130
Part 11	[Deleted]	1130
Part 12	[Deleted]	1130
Part 13	Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd	1130
8A.13	[Deleted]	1130
Part 14	Derogations granted to Ausgrid, Endeavour Energy and Essential Energy	1130
8A.14	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1130
8A.14.1	Definitions	1130
8A.14.2	Expiry date.....	1134
8A.14.3	Application of Rule 8A.14.....	1134
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1135
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1136
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1137
8A.14.7	Requirements for adjustment determination.....	1138
8A.14.8	Application of Chapter 6 under participant derogation	1139
Part 15	Derogations granted to ActewAGL	1140
8A.15	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1140
8A.15.1	Definitions	1140
8A.15.2	Expiry date.....	1144
8A.15.3	Application of Rule 8A.15.....	1144
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1144
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1146
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1147
8A.15.7	Requirements for adjustment determination.....	1149
8A.15.8	Application of Chapter 6 under participant derogation	1149

9.	Jurisdictional Derogations and Transitional Arrangements	1155
9.1	Purpose and Application	1155
9.1.1	Purpose	1155
9.1.2	Jurisdictional Derogations	1155
Part A	Jurisdictional Derogations for Victoria	1155
9.2	[Deleted]	1155
9.3	Definitions	1155
9.3.1	General Definitions	1155
9.3.2	[Deleted]	1157
9.3A	Fault levels	1157
9.4	Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks	1158
9.4.1	[Deleted]	1158
9.4.2	Smelter Trader	1158
9.4.3	Smelter Trader: compliance	1158
9.4.4	Report from AER	1161
9.4.5	Cross Border Networks	1161
9.5	[Deleted]	1162
9.6	Transitional Arrangements for Chapter 4 - System Security	1162
9.6.1	Operating Procedures (clause 4.10.1)	1162
9.6.2	Nomenclature Standards (clause 4.12)	1162
9.7	Transitional Arrangements for Chapter 5 - Network Connection	1162
9.7.1	[Deleted]	1162
9.7.2	[Deleted]	1162
9.7.3	[Deleted]	1162
9.7.4	Regulation of Distribution Network Connection	1162
9.7.5	[Deleted]	1163
9.7.6	[Deleted]	1163
9.7.7	[Deleted]	1163
9.8	Transitional Arrangements for Chapter 6 - Network Pricing	1163
9.8.1	[Deleted]	1163
9.8.2	[Deleted]	1163
9.8.3	[Deleted]	1163
9.8.4	Transmission Network Pricing	1163
9.8.4A	[Deleted]	1165
9.8.4B	[Deleted]	1165
9.8.4C	[Deleted]	1165
9.8.4D	[Deleted]	1165
9.8.4E	[Deleted]	1165
9.8.4F	[Deleted]	1165
9.8.4G	[Deleted]	1165
9.8.5	[Deleted]	1165
9.8.6	[Deleted]	1165

9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	1165
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems	1166
9.9	Transitional Arrangements for Chapter 7 - Metering	1166
9.9.1	Metering Installations To Which This Schedule Applies.....	1166
9.9.2	[Deleted]	1167
9.9.3	[Deleted]	1167
9.9.4	[Deleted]	1167
9.9.5	[Deleted]	1167
9.9.6	[Deleted]	1167
9.9.7	[Deleted]	1167
9.9.8	[Deleted]	1167
9.9.9	Periodic Energy Metering (clause 7.9.3)	1167
9.9.10	Use of Alternate Technologies (clause 7.13).....	1167
9.9A	[Deleted].....	1168
9.9B	[Deleted].....	1168
9.9C	[Deleted].....	1168
1.	Interpretation of tables	1168
2.	Continuing effect	1168
3.	Subsequent agreement	1169
4.	[Deleted]	1169
5.	Reactive Power Capability (clause S5.2.5.1 of schedule 5.2)	1169
6.	[Deleted]	1170
7.	[Deleted]	1170
8.	[Deleted]	1170
9.	[Deleted]	1170
10.	[Deleted]	1170
11.	[Deleted].....	1170
12.	[Deleted]	1170
13.	Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2).....	1170
14.	[Deleted]	1170
15.	[Deleted]	1170
16.	Excitation Control System (clause S5.2.5.13 of schedule 5.2).....	1170
Part B	Jurisdictional Derogations for New South Wales	1171
9.10	[Deleted].....	1171
9.11	Definitions.....	1171
9.11.1	Definitions used in this Part B	1171
9.12	Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks.....	1172
9.12.1	[Deleted]	1172
9.12.2	Customers	1172
9.12.3	Power Traders.....	1172
9.12.4	Cross Border Networks.....	1175
9.13	[Deleted].....	1176

9.14	Transitional Arrangements for Chapter 4 - System Security	1176
9.14.1	Power System Operating Procedures.....	1176
9.15	NSW contestable services for Chapter 5A.....	1176
9.15.1	Definitions	1176
9.15.2	Chapter 5A not to apply to certain contestable services.....	1176
9.16	Transitional Arrangements for Chapter 6 - Network Pricing.....	1176
9.16.1	NSW contestable services.....	1176
9.16.2	[Deleted]	1176
9.16.3	Jurisdictional Regulator	1176
9.16.4	Deemed Regulated Interconnector.....	1177
9.16.5	[Deleted]	1177
9.17	Transitional Arrangements for Chapter 7 - Metering	1177
9.17.1	Extent of Derogations	1177
9.17.2	Initial Registration (clause 7.1.2).....	1177
9.17.3	Amendments to Schedule 9G1	1177
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4).....	1178
9.17A	[Deleted].....	1178
9.18	[Deleted].....	1178
Part C	Jurisdictional Derogations for the Australian Capital Territory.....	1178
9.19	[Deleted].....	1178
9.20	Definitions and Transitional Arrangements for Cross-Border Networks.....	1178
9.20.1	Definitions	1178
9.20.2	Cross Border Networks.....	1178
9.21	[Deleted].....	1179
9.22	[Deleted].....	1179
9.23	Transitional Arrangements for Chapter 6 - Network Pricing.....	1179
9.23.1	[Deleted]	1179
9.23.2	[Deleted]	1179
9.23.3	[Deleted].....	1179
9.23.4	[Deleted]	1179
9.24	Transitional Arrangements.....	1179
9.24.1	Chapter 7 - Metering.....	1179
9.24.2	[Deleted]	1179
9.24A	[Deleted].....	1179
Part D	Jurisdictional Derogations for South Australia	1179
9.25	Definitions.....	1179
9.25.1	[Deleted]	1179
9.25.2	Definitions	1179
9.26	Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....	1182
9.26.1	Registration as a Generator.....	1182

9.26.2	Registration as a Customer	1183
9.26.3	Cross Border Networks.....	1183
9.26.4	[Deleted]	1183
9.26.5	Registration as a Network Service Provider	1183
9.27	[Deleted].....	1184
9.28	Transitional Arrangements for Chapter 5 - Network Connection.....	1184
9.28.1	Application of clause 5.2	1184
9.28.2	[Deleted]	1185
9.29	Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services	1185
9.29.1	[Deleted]	1185
9.29.2	[Deleted]	1185
9.29.3	[Deleted]	1185
9.29.4	[Deleted]	1185
9.29.5	Distribution Network Pricing – South Australia	1185
9.29.6	Capital contributions, prepayments and financial guarantees	1186
9.29.7	Ring fencing.....	1186
9.29A	Monitoring and reporting	1186
9.30	Transitional Provisions	1187
9.30.1	Chapter 7 - Metering.....	1187
Part E	Jurisdictional Derogations for Queensland.....	1187
9.31	[Deleted].....	1187
9.32	Definitions and Interpretation.....	1187
9.32.1	Definitions	1187
9.32.2	Interpretation.....	1190
9.33	Transitional Arrangements for Chapter 1	1190
9.33.1	[Deleted]	1190
9.34	Transitional Arrangements for Chapter 2 - Registered Participants and Registration.....	1190
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5)	1190
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	1190
9.34.3	[Deleted]	1190
9.34.4	Registration as a Customer (clause 2.3.1)	1190
9.34.5	There is no clause 9.34.5	1191
9.34.6	Exempted generation agreements (clause 2.2)	1191
9.35	[Deleted].....	1195
9.36	[Deleted].....	1195
9.37	Transitional Arrangements for Chapter 5 - Network Connection.....	1195
9.37.1	[Deleted]	1195
9.37.2	Existing connection and access agreements (clause 5.2).....	1195
9.37.3	[Deleted]	1196
9.37.4	[Deleted]	1196

9.37.5	Forecasts for connection points to transmission network (clause 5.11.1).....	1196
9.37.6	There is no clause 9.37.6	1196
9.37.7	Cross Border Networks.....	1196
9.37.8	[Deleted]	1197
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	1197
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2)	1197
9.37.11	[Deleted]	1198
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	1198
9.37.13	[Deleted]	1200
9.37.14	[Deleted]	1200
9.37.15	[Deleted]	1200
9.37.16	[Deleted]	1200
9.37.17	[Deleted]	1200
9.37.18	[Deleted]	1200
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2).....	1200
9.37.20	[Deleted]	1200
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2)	1200
9.37.22	[Deleted]	1201
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	1201
9.38	Transitional Arrangements for Chapter 6 - Network Pricing.....	1201
9.38.1	[Deleted]	1201
9.38.2	[Deleted]	1201
9.38.3	[Deleted]	1201
9.38.4	Interconnectors between regions	1201
9.38.5	Transmission pricing for exempted generation agreements	1201
9.39	Transitional Arrangements for Chapter 7 - Metering	1202
9.39.1	Metering installations to which this clause applies	1202
9.39.2	[Deleted]	1203
9.39.3	[Deleted]	1203
9.39.4	[Deleted]	1203
9.39.5	[Deleted]	1203
9.40	Transitional Arrangements for Chapter 8 - Administration Functions	1203
9.40.1	[Deleted]	1203
9.40.2	[Deleted]	1203
9.40.3	[Deleted]	1203
9.41	[Deleted].....	1203
Part F	Jurisdictional Derogations for Tasmania	1204
9.42	Definitions and interpretation	1204
9.42.1	Definitions	1204
9.42.2	Interpretation.....	1205
9.42.3	National grid, power system and related expressions.....	1205
9.43	[Deleted].....	1206
9.44	Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....	1206

9.45	Tasmanian Region (clause 3.5)	1206
9.47	Transitional arrangements for Chapter 5- Network Connection	1206
9.47.1	Existing Connection Agreements	1206
9.48	Transitional arrangements - Transmission and Distribution Pricing	1206
9.48.4A	Ring fencing	1206
9.48.4B	Uniformity of tariffs for small customers	1207
9.48.5	Transmission network	1207
9.48.6	Deemed regulated interconnector	1207
Part G	Schedules to Chapter 9	1207
1.	Introduction	1207
2.	[Deleted]	1207
3.	General Principle	1207
4.	[Deleted]	1208
5.	Accuracy Requirements	1208
6.	[Deleted]	1208
7.	[Deleted]	1208
8.	[Deleted]	1208
9.	[Deleted]	1208
10.	[Deleted]	1208
10.	Glossary	1211
11.	Savings and Transitional Rules	1327
Part A	Definitions	1327
Part B	System Restart Ancillary Services (2006 amendments)	1327
11.2	Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006	1327
11.2.1	Transitional provision for acquisition of non-market ancillary services	1327
11.3	[Deleted]	1328
Part C	Dispute Resolution for Regulatory Test (2006 amendments)	1328
11.4	Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006	1328
11.4.1	Continuation of things done under old clause 5.6.6	1328
Part D	Metrology (2006 amendments)	1329
11.5	Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006	1329
11.5.1	Definitions	1329
11.5.2	Metrology procedures continues to apply until 31 December 2006	1329
11.5.3	Responsible person	1329
11.5.4	NEMMCO's responsibility to develop a metrology procedure	1329
11.5.5	Jurisdictional metrology material in the metrology procedure	1330

Part E	Economic Regulation of Transmission Services (2006 amendments)	1330
11.6	Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006	1330
11.6.1	Definitions	1330
11.6.2	New Chapter 6A does not affect existing revenue determinations.....	1331
11.6.3	Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6	1332
11.6.4	Old Part F of Chapter 6.....	1332
11.6.5	Application of new Chapter 6A to Transmission Network Service Providers	1332
11.6.6	Application of Chapter 6 to old distribution matters	1332
11.6.7	References to the old Chapter 6.....	1332
11.6.8	References to provisions of the old Chapter 6.....	1333
11.6.9	Roll forward of regulatory asset base for first regulatory control period	1333
11.6.10	Other adjustment carry-over mechanisms from current to first regulatory control period	1333
11.6.11	Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services	1333
11.6.12	Powerlink transitional provisions	1336
11.6.13	ElectraNet easements transitional provisions	1339
11.6.14	TransGrid contingent projects	1339
11.6.15	Transmission determination includes existing revenue determinations.....	1340
11.6.16	References to regulatory control period.....	1340
11.6.17	Consultation procedure for first proposed guidelines.....	1340
11.6.18	Reliance on proposed guidelines for SP AusNet, VENCORP and ElectraNet	1341
11.6.19	EnergyAustralia transitional provisions	1341
11.6.20	Basslink transitional provisions	1343
11.6.21	SPI Powernet savings and transitional provision.....	1345
11.6.22	Interim arrangements pricing-related information.....	1346
Part F	Reform of Regulatory Test Principles (2006 amendments)	1347
11.7	Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006	1347
11.7.1	Definitions	1347
11.7.2	Amending Rule does not affect old clause 5.6.5A	1347
Part G	Pricing of Prescribed Transmission Services (2006 amendments)	1347
11.8	Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006	1347
11.8.1	Definitions	1347
11.8.2	Regulated interconnectors	1348

11.8.3	Application of new Part J of Chapter 6A to Transmission Network Service Providers.....	1348
11.8.4	Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp.....	1349
11.8.5	Prudent discounts under existing agreements.....	1349
11.8.6	Application of prudent discounts regime under rule 6A.26.....	1349
11.8.7	Prudent discounts pending approval of pricing methodology.....	1349
Part H	Reallocations (2007 amendments).....	1350
11.9	Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007.....	1350
11.9.1	Definitions.....	1350
11.9.2	Existing and transitional reallocations.....	1350
Part I	Technical Standards for Wind Generation (2007 amendments).....	1351
11.10	Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007.....	1351
11.10.1	Definitions.....	1351
11.10.2	Provision of information under S5.2.4 in registration application.....	1351
11.10.3	Access standards made under the old Chapter 5.....	1352
11.10.4	Modifications to plant by Generators.....	1352
11.10.5	Technical Details to Support Application for Connection and Connection Agreement.....	1352
11.10.6	Transitional arrangements for establishment of performance standards.....	1352
11.10.7	Jurisdictional Derogations for Queensland.....	1352
11.10A	Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008.....	1353
11.10A.1	Definitions.....	1353
11.10A.2	Registration and reclassification of classified generating units.....	1354
11.10A.3	Registered generating unit.....	1354
11.10A.4	Classification of potential semi-scheduled generating unit.....	1354
11.10A.5	Participant fees.....	1355
11.10A.6	Timetable.....	1355
11.10A.7	Procedure for contribution factors for ancillary service transactions.....	1355
11.10A.8	Guidelines for energy conversion model information.....	1355
Part J	Cost Recovery of Localised Regulation Services (2007 amendments).....	1356
11.11	Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007.....	1356
11.11.1	Definitions.....	1356
11.11.2	Action taken by NEMMCO for the purposes of Amending Rule.....	1356
11.12	[Deleted].....	1356
Part L	[Deleted].....	1356

Part M	Economic Regulation of Distribution Services (2007 amendments)	1356
Division 1	General Provisions	1356
11.14	General provisions	1356
11.14.1	Application of this Division	1356
11.14.2	Definitions	1356
11.14.3	Preservation of old regulatory regime	1357
11.14.4	Transfer of regulatory responsibility	1358
11.14.5	Special requirements with regard to ring fencing	1358
11.14.6	Additional requirements with regard to cost allocation	1359
11.14.7	Construction of documents	1359
Division 2	[Deleted]	1360
Division 3	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1360
11.16	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1360
11.16.1	Definitions	1360
11.16.2	Application of Part to Queensland 2010 distribution determinations	1360
11.16.3	Treatment of the regulatory asset base	1360
11.16.4	Efficiency Benefit Sharing Scheme	1361
11.16.5	Service Target Performance Incentive Scheme	1361
11.16.6	Framework and approach	1361
11.16.7	Regulatory Proposal	1361
11.16.8	Side constraints	1362
11.16.9	Cost pass throughs	1362
11.16.10	Capital Contributions Policy	1362
Division 4	Transitional provisions of specific application to Victoria	1363
11.17	Transitional provisions of specific application to Victoria	1363
11.17.1	Definitions	1363
11.17.2	Calculation of estimated cost of corporate income tax	1363
11.17.3	Decisions made in the absence of a statement of regulatory intent	1363
11.17.4	Cost allocation guidelines	1364
11.17.5	Modification of requirements related to cost allocation method	1364
11.17.6	AMI Order in Council	1365
Part N	Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments)	1365
11.18	Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007	1365
11.18.1	Definitions	1365
11.18.2	Auction rules	1365
Part O	Process for Region Change (2007 amendments)	1366
11.19	Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007	1366
11.19.1	Definitions	1366

11.19.2	Regions Publication	1366
Part P	Integration of NEM Metrology Requirements.....	1366
11.20	Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008	1366
11.20.1	Definitions	1366
11.20.2	Metering installations for non-market generating units immediately prior to 30 June 2008	1366
11.20.3	First-tier load metering installations	1367
11.20.4	First-tier load metering installations in Victoria.....	1367
11.20.5	Minimalist Transitioning Approach in Queensland	1367
11.20.6	First-tier jurisdictional requirements publication	1368
11.20.7	Metrology procedure	1368
Part PA	Reliability Settings: Information Safety Net and Directions	1368
11.21	Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008	1368
11.21.1	Definitions	1368
11.21.2	EAAP guidelines	1368
11.21.3	[Deleted]	1368
11.21.4	[Deleted]	1368
11.21.5	Timetable	1368
11.21.6	Power system security and reliability standards	1369
11.21.7	Report on statement of opportunities.....	1369
11.21.8	Methodology for dispatch prices and ancillary services prices	1369
Part Q	Regulatory Test Thresholds and Information Disclosure on Network Replacements.....	1369
11.22	Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008	1369
11.22.1	Definitions	1369
11.22.2	Amending Rule does not affect existing regulatory test.....	1370
Part R	Performance Standard Compliance of Generators	1370
11.23	Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008.....	1370
11.23.1	Definitions	1370
11.23.2	Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule	1370
11.23.3	Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule.....	1370
11.23.4	Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule	1371
Part S	[Deleted].....	1371

Part U	Confidentiality Arrangements concerning Information required for Power System Studies.....	1371
11.25	Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009	1371
11.25.1	Definitions	1371
11.25.2	Transitional arrangements for the provision of information.....	1371
Part V	WACC Reviews: Extension of Time	1373
11.26	Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009	1373
11.26.1	Definitions	1373
11.26.2	Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015	1373
Part W	National Transmission Statement	1373
11.27	Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009	1373
11.27.1	Definitions	1373
11.27.2	Purpose	1373
11.27.3	Application of rule 11.27.....	1374
11.27.4	National Transmission Statement.....	1374
11.27.5	Scope and Content of National Transmission Network Development Plan.....	1375
11.27.6	Energy Adequacy Assessment Projection	1376
11.27.7	Amendment to Last Resort Power.....	1376
11.27.8	Actions taken prior to commencement of Rule.....	1376
Part X	National Transmission Planning	1376
11.28	Rules consequential on the making of the National Electricity (Australian Energy Market Operator) Amendment Rules 2009	1376
11.28.1	Definitions	1376
11.28.2	Jurisdictional planning bodies and representatives.....	1376
11.28.3	Criteria and guidelines published by Inter-regional Planning Committee.....	1377
11.28.4	Augmentation technical reports.....	1377
11.28.5	Last Resort Planning Power.....	1377
11.28.6	Inter-network power system tests	1377
11.28.7	Control and protection settings for equipment	1378
11.28.8	Revenue Proposals.....	1378
Part Y	Regulatory Investment Test for Transmission.....	1378
11.29	Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009	1378
11.29.1	Definitions	1378
11.29.2	Period when Amending Rule applies to transmission investment.....	1379
Part Z	Congestion Information Resource.....	1379

11.30	Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009.....	1379
11.30.1	Definitions	1379
11.30.2	Interim congestion Information resource.....	1380
Part ZA	Reliability and emergency reserve trader (2009 amendments).....	1382
11.31	Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009.....	1382
11.31.1	Definitions	1382
11.31.2	Purpose	1382
11.31.3	Amendments to Reliability Panel's RERT Guidelines	1382
11.31.4	Amendments to AEMO's RERT procedures for exercising the RERT	1383
Part ZB	Early Application of Market Impact Parameters.....	1383
11.32	Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010	1383
11.32.1	Definitions	1383
11.32.2	Purpose	1384
11.32.3	Early application of the market impact component of the service target performance incentive scheme	1384
Part ZC	Transparency of operating data	1387
11.33	Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010	1387
11.33.1	Definitions	1387
11.33.2	Spot market operations timetable	1387
Part ZD	Cost Recovery for Other Services Directions.....	1389
11.34	Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010	1389
11.34.1	Definitions	1389
11.34.2	Period when Amending Rules applies to funding of compensation.....	1389
Part ZE	Payments under Feed-in Schemes and Climate Change Funds	1389
11.35	Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010	1389
11.35.1	Definitions	1389
11.35.2	Application of recovery of jurisdictional scheme Rules.....	1390
11.35.3	Reporting on jurisdictional schemes.....	1391
11.35.4	Revocation and substitution of distribution determination for jurisdictional scheme recovery	1392
Part ZF	Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations	1393
11.36	Ministerial Smart Meter Roll Out Determinations	1393
11.36.1	Definitions	1393

11.36.2	Meaning of relevant metering installation.....	1393
11.36.3	Period of application of rule to relevant metering installation	1393
11.36.4	Designation of responsible person.....	1394
11.36.5	[Deleted]	1394
11.36.6	[Deleted]	1394
Part ZG	Provision of Metering Data Services and Clarification of Existing Metrology Requirements.....	1394
11.37	Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010	1394
11.37.1	Definitions	1394
11.37.2	Commencement of special site or technology related conditions.....	1394
11.37.3	Initial service level procedures	1394
Part ZH	Spot Market Operations Timetable	1395
11.38	Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010	1395
11.38.1	Definitions	1395
11.38.2	Spot market operations timetable	1395
Part ZI	DNISP Recovery of Transmission-related Charges.....	1396
11.39	Rules consequential on the making of the National Electricity Amendment (DNISP Recovery of Transmission-related Charges) Rule 2011.....	1396
11.39.1	Definitions	1396
11.39.2	Recovery by Victorian distribution network service providers during current regulatory control period.....	1397
11.39.3	Recovery by Victorian distribution network service providers for shared network augmentations	1397
11.39.4	Bairnsdale network support agreement	1397
11.39.5	Approval of pricing proposal.....	1397
11.39.6	Ergon Energy transitional charges.....	1398
11.39.7	Energex transitional charges.....	1398
Part ZJ	Network Support and Control Ancillary Services.....	1398
11.40	Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011	1398
11.40.1	Definitions	1398
11.40.2	Purpose	1398
11.40.3	Existing NCAS contracts to continue	1398
11.40.4	Amendments to existing guidelines.....	1399
11.40.5	New procedures	1399
11.40.6	Decisions and actions taken prior to Amending Rule	1399
Part ZK	Application of Dual Marginal Loss Factors	1399
11.41	Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011	1399
11.41.1	Definitions	1399

11.41.2	Amendments to loss factor methodology	1400
11.41.3	Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions	1400
11.41.4	Publication of intra-regional loss factors	1400
Part ZL	Tasmania Tranche 5a Procedure Changes.....	1400
11.42	Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011	1400
11.42.1	Definitions	1400
11.42.2	AEMO may amend Relevant Procedures	1401
Part ZM	Application and Operation of Administered Price Periods.....	1401
11.43	Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011	1401
11.43.1	Definitions	1401
11.43.2	Administered Price Cap Schedule	1401
Part ZO	Negative Intra-regional Settlements Residue.....	1402
11.45	Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012	1402
11.45.1	Definitions	1402
11.45.2	Recovery of negative settlements residue prior to consultation under the Amending Rule	1402
11.45.3	First consultation on negative intra-regional settlements residue procedure	1403
Part ZP	Interim Connection Charging Rules.....	1403
11.46	Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1403
Division 1	Preliminary.....	1403
11.46.1	Definitions	1403
11.46.2	Extended meaning of some terms	1405
11.46.3	Transitional operation of relevant provisions	1405
Division 2	Jurisdictional differences	1406
11.46.4	Exclusions, qualifications and modifications for ACT.....	1406
11.46.5	Exclusions, qualifications and modifications for NSW.....	1407
11.46.6	Exclusions, qualifications and modifications for Queensland.....	1408
11.46.7	Exclusions, qualifications and modifications for SA	1409
11.46.8	Exclusions, qualifications and modifications for Tasmania	1410
11.46.9	Exclusions, qualifications and modifications for Victoria.....	1411
Division 3	General provisions	1412
11.46.10	Connection charges.....	1412
11.46.11	References.....	1413
Part ZQ	NSW transitional retail support and credit support rules.....	1413

11.47	Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012	1413
Division 1	Preliminary.....	1413
11.47.1	Definitions	1413
11.47.2	Application	1415
11.47.3	Obligation to pay	1415
11.47.4	Charging and billing	1415
11.47.5	Interest on unpaid amounts	1416
11.47.6	Circumstances where NSW DNSP may request credit support	1416
11.47.7	Credit support	1416
11.47.8	Credit support providers	1417
11.47.9	NSW DNSP to determine required credit support amount.....	1417
11.47.10	NSW Retailer to ensure credit support available.....	1417
11.47.11	Drawing on credit support	1418
11.47.12	Specific transitional arrangements.....	1418
Part ZR	Miscellaneous transitional rules—NERL	1418
11.48	Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1418
11.48.1	Extension of time period for AER to consider certain pass through applications	1418
Part ZS	Cost pass through arrangements for Network Service Providers.....	1419
11.49	Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012	1419
11.49.1	Definitions	1419
11.49.2	Terrorism event is a cost pass through event in the current regulatory control period	1419
11.49.3	Transitional arrangement for Powerlink	1419
11.49.4	Transitional arrangements for ElectraNet and Murraylink.....	1420
Part ZT	Distribution Network Planning and Expansion.....	1420
11.50	Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012	1420
11.50.1	Interpretation.....	1420
11.50.2	Definitions	1420
11.50.3	Timing for first Distribution Annual Planning Report	1421
11.50.4	Contents of Distribution Annual Planning Report.....	1421
11.50.5	Transition from the regulatory test to the regulatory investment test for distribution	1422
Part ZU	New Prudential Standard and Framework in the NEM.....	1423
11.51	Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012.....	1423
11.51.1	Definitions	1423

11.51.2	AEMO's responsibility to develop and publish the credit limit procedures.....	1423
11.51.3	Transition to the framework for determining prudential settings.....	1424
11.51.4	Prior consultation, step, decision or action taken by AEMO	1424
Part ZV	Small Generation Aggregator Framework	1424
11.52	Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012	1424
11.52.1	Definitions	1424
11.52.2	Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators.....	1425
11.52.3	Participant fees for Market Small Generation Aggregators.....	1425
11.52.4	Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators	1425
11.52.5	Amendments to the carbon dioxide equivalent intensity index procedures.....	1426
11.52.6	Amendments of the metrology procedures.....	1427
11.52.7	Amendments to the Market Settlement and Transfer Solution Procedures.....	1427
Part ZW	Economic Regulation of Network Service Providers (2012 amendments)	1427
Division 1	Miscellaneous transitional provisions	1427
11.53	Publication of Chapter 6 Guidelines	1427
11.53.1	Shared Asset Guidelines	1427
11.53.2	Capital Expenditure Incentive Guidelines	1428
11.53.3	Rate of Return Guidelines	1428
11.53.4	Expenditure Forecast Assessment Guidelines	1428
11.53.5	Distribution Confidentiality Guidelines	1428
11.53.6	Consultation procedure paper	1429
11.54	Publication of Chapter 6A Guidelines	1429
11.54.1	Shared Asset Guidelines	1429
11.54.2	Capital Expenditure Incentive Guidelines	1429
11.54.3	Rate of Return Guidelines	1429
11.54.4	Expenditure Forecast Assessment Guidelines	1430
11.54.5	Transmission Confidentiality Guidelines	1430
11.54.6	Consultation paper procedure	1430
Division 2	Transitional provisions for NSW/ACT Distribution Network Service Providers	1430
11.55	General provisions	1430
11.55.1	Definitions	1430
11.55.2	Transitional Chapter 6	1431
11.55.3	Application of rule 11.56.....	1433
11.56	Special provisions applying to affected DNSPs.....	1433
11.56.1	Requirement to make distribution determination	1433

11.56.2	Transitional regulatory proposal.....	1433
11.56.3	Distribution determination for a transitional regulatory control period.....	1434
11.56.4	Subsequent regulatory control period.....	1439
11.56.5	Review of past capital expenditure.....	1444
Division 3	Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink.....	1444
11.57	General provisions.....	1444
11.57.1	Definitions.....	1444
11.57.2	Transitional Chapter 6A.....	1445
11.57.3	Application of rule 11.58.....	1446
11.58	Special provisions applying to affected TNSPs.....	1447
11.58.1	Requirement to make transmission determination.....	1447
11.58.2	Requirement to submit a transitional Revenue Proposal.....	1447
11.58.3	Transmission determination for a transitional regulatory control period.....	1448
11.58.4	Subsequent regulatory control period.....	1450
11.58.5	Review of past capital expenditure.....	1455
Division 4	Transitional provisions for the Victorian TNSP.....	1455
11.59	Special provisions applying to the Victorian TNSP.....	1455
11.59.1	Definitions.....	1455
11.59.2	Application of rule 11.59.....	1456
11.59.3	Former Chapter 6A/10 applies.....	1456
11.59.4	Review of past capital expenditure.....	1456
Division 5	Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers.....	1457
11.60	Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers.....	1457
11.60.1	Definitions.....	1457
11.60.2	Application of rule 11.60.....	1458
11.60.3	Distribution determination for next regulatory control period.....	1458
11.60.4	Re-opening of distribution determination for next regulatory control period.....	1460
11.60.5	Review of past capital expenditure.....	1462
Division 6	Review of past capital expenditure.....	1462
11.61	Definitions and application.....	1462
11.62	Review of past capital expenditure under Chapter 6.....	1463
11.63	Review of past capital expenditure under Chapter 6A.....	1463
Part ZX	Inter-regional Transmission Charging.....	1464
11.64	Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013.....	1464
11.64.1	Definitions.....	1464
11.64.2	Amendments to the pricing methodology guidelines.....	1464
11.64.3	Amendments to the pricing methodologies of Transmission Network Service Providers.....	1464

11.64.4	Commencement of clause 6A.23.3(f) for further adjustments	1465
Part ZY	Network Service Provider Expenditure Objectives.....	1465
11.65	Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013	1465
11.65.1	Definitions	1465
11.65.2	Application of rule 11.65	1465
Part ZZ	Access to NMI Standing Data	1466
11.66	Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013	1466
11.66.1	Definitions	1466
11.66.2	Minor amendment of the Market Settlement and Transfer Solution Procedures.....	1466
Part ZZA	Publication of Zone Substation Data	1467
11.67	Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014.....	1467
11.67.1	Definitions	1467
11.67.2	Distribution Network Service Providers' obligations to commence on the next DAPR date	1467
Part ZZB	Connecting Embedded Generators	1467
11.68	Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014	1467
11.68.1	Definitions	1467
11.68.2	Continuation of enquiries lodged.....	1467
Part ZZC	Customer access to information about their energy consumption	1468
11.69	Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014	1468
11.69.1	Definitions	1468
11.69.2	AEMO to develop and publish the metering data provision procedure	1468
Part ZZD	National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014	1468
Division 1	Miscellaneous transitional provisions	1468
11.70	General provisions	1468
11.70.1	Definitions	1468
11.70.2	Application of Part ZZB	1469
11.71	Special provisions applying to SA TNSP	1469
Division 2	Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers	1470
11.72	General provisions	1470
11.72.1	Definitions	1470

11.73	Special provisions applying to affected DNSPs	1470
11.73.1	Distribution determination and pricing proposals	1470
11.73.2	Tariff structure statement.....	1471
11.73.3	Dispute resolution.....	1477
Division 3	Transitional provisions for Tasmanian Distribution Network Service Provider	1477
11.74	Application of former Chapter 6	1477
Division 4	Transitional provisions for Victorian Distribution Network Service Providers	1477
11.75	General provisions	1477
11.75.1	Definitions	1477
11.76	Special provisions applying to affected DNSPs	1477
11.76.1	Distribution determination and pricing proposals	1477
11.76.2	Tariff structure statement.....	1478
11.76.3	Dispute resolution.....	1484
Part ZZE	Early Application of Network Capability Component (STPIS)	1484
11.77	Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015	1484
11.77.1	Definitions	1484
11.77.2	Purpose	1484
11.77.3	Earlier application of the network capability component of the service target performance incentive scheme	1485
Part ZZF	National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015	1487
11.78	Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015	1487
11.78.1	Definitions	1487
11.78.2	Existing power system security and reliability standards.....	1487
11.78.3	Reliability standard and settings guidelines	1488
11.78.4	Reliability standard implementation guidelines	1488
Part ZZG	Improving demand side participation information provided to AEMO by registered participants	1490
11.79	Rules consequential on making of the National Electricity Amendment (Improving demand side participation information provided to AEMO by registered participants) Rule 2015	1490
11.79.1	AEMO to develop and publish the demand side participation information guidelines	1490
Part ZZH	Transitional Arrangements for Aligning TasNetworks' regulatory control periods	1491

11.80	National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015	1491
11.80.1	Definitions	1491
11.80.2	Application of rule 11.80	1491
11.80.3	Next regulatory control period.....	1491
11.80.4	Subsequent regulatory control period	1491
Part ZZI	System Restart Ancillary Services	1492
11.81	Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015.....	1492
11.81.1	Definitions	1492
11.81.2	System restart standard	1492
11.81.3	SRAS Guideline.....	1492
11.81.4	Regional Benefit Ancillary Services Procedures.....	1492
11.81.5	Consultation prior to the Commencement Date	1492
11.81.6	Existing SRAS Contract	1492
Part ZZJ	Demand management incentive scheme	1493
11.82	Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015	1493
11.82.1	Definitions	1493
11.82.2	AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism	1493
Part ZZK	AEMO access to demand forecasting information	1493
11.83	Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015.....	1493
11.83.1	AEMO to include supporting information in NTNDP database	1493
Part ZZL	Compensation arrangements following application of an Administered Price Cap or Administered Floor Price.....	1494
11.84	Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016.....	1494
11.84.1	Definitions	1494
11.84.2	Compensation Guidelines	1494
Part ZZM	Common definitions of distribution reliability measures	1494
11.85	Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015	1494
11.85.1	Definitions	1494
11.85.2	Distribution reliability measures guidelines	1494
11.85.3	Amended STPIS	1494
Part ZZN	Expanding competition in metering and metering related services	1495

11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015.....1495

11.86.1 Definitions1495

11.86.2 References to old Chapter 71495

11.86.3 References to provisions of the old Chapter 71495

11.86.4 References to responsible person.....1495

11.86.5 Continued operation of old Rules until the effective date1495

11.86.6 New and amended procedures1496

11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date.....1497

11.86.8 Distribution Ring Fencing Guidelines1499

11.86.9 [Deleted]1499

Part ZZO Embedded Networks1499

11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015.....1499

11.87.1 Definitions1499

11.87.2 Amended Procedures and NMI Standing Data Schedule1500

11.87.3 ENM service level procedures and guide to embedded networks and list of Embedded Network Managers1500

11.87.4 Exemptions under section 13 of the National Electricity Law1500

Part ZZP Meter Replacement Processes.....1501

11.88 Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016.....1501

11.88.1 Definitions1501

11.88.2 Amended Procedures1501

Part ZZQ Energy Adequacy Assessment Projection1501

11.89 Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 20161501

11.89.1 Amended guideline and timetable1501

Part ZZR Reliability and emergency reserve trader (2016 amendments).....1502

11.90 Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 20161502

11.90.1 Definitions1502

11.90.2 Amendments to Reliability Panel's RERT Guidelines1502

11.90.3 Amendments to AEMO's RERT procedures1502

11.90.4 Reserve contracts entered into before Schedule 2 commencement date.....1502

Part ZZS Updating the electricity B2B framework.....1502

11.91 Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 20161502

11.91.1 Definitions1502

11.91.2 B2B Procedures1503

11.91.3	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1503
11.91.4	The New IEC	1504
11.91.5	Amended Procedures	1505
11.91.6	B2B e-Hub Participant accreditation process	1506
11.91.7	New IEC Budget and 2016 Annual Report	1506
11.91.8	Cost recovery	1506
Part ZZT	Application of Offsets in the Prudential Margin Calculation	1507
11.92	Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016	1507
11.92.1	Definitions	1507
11.92.2	Amended procedures	1507
Part ZZU	Rate of Return Guidelines Review	1507
11.93	Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016	1507
11.93.1	Definitions	1507
11.93.2	Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period	1509
Part ZZV	Demand Response Mechanism and Ancillary Services Unbundling.....	1509
11.94	Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....	1509
11.94.1	Definitions	1509
11.94.2	Participant fees for Market Ancillary Service Providers	1509
Part ZZW	Local Generation Network Credits	1509
11.95	Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016	1509
11.95.1	Definitions	1509
11.95.2	System limitation template	1510
Part ZZX	Retailer-Distributor Credit Support Requirements.....	1510
11.96	Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1	1510
11.96.1	Definitions	1510
11.96.2	Continued operation of old Chapter 6B	1510
11.96.3	Interaction with Chapter 6	1510
11.96.4	Application of new Chapter 6B	1510
Part ZZY	Emergency Frequency Control Schemes.....	1511
11.97	Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017.....	1511
11.97.1	Definitions	1511
11.97.2	Interim frequency operating standards for protected events.....	1511

11.97.3	First power system frequency risk review	1512
11.97.4	AEMO must review existing load shedding procedures	1512
11.97.5	Load shedding procedures	1512
Part ZZZ	Transmission Connection and Planning Arrangements	1513
11.98	Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017	1513
11.98.1	Definitions	1513
11.98.2	Grandfathering of existing dedicated connection assets.....	1514
11.98.3	Preparatory steps for registration changes under the Amending Rule.....	1514
11.98.4	Participant fees for Dedicated Connection Asset Service Providers	1515
11.98.5	Existing Connection Agreements	1515
11.98.6	Connection process	1515
11.98.7	Transmission Annual Planning Report	1516
11.98.8	Preservation for adoptive jurisdictions	1516
Part ZZZA	Replacement expenditure planning arrangements.....	1516
11.99	Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017	1516
11.99.1	Definitions	1516
11.99.2	Interpretation.....	1517
11.99.3	Transitional arrangements for affected DNSPs	1518
11.99.4	Amendments to RIT documentation.....	1518
11.99.5	Transitional arrangements relating to excluded projects	1518
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	1518
11.99.7	Transitional arrangements relating to review of costs thresholds.....	1519
Part ZZZB	Managing the rate of change of power system frequency.....	1519
11.100	Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017	1519
11.100.1	Definitions	1519
11.100.2	Inertia sub-networks	1520
11.100.3	Inertia requirements methodology	1520
11.100.4	Inertia requirements	1520
11.100.5	NSCAS not to be used to meet an inertia shortfall after 1 July 2019	1521
11.100.6	Inertia network services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1521
11.100.7	Inertia network services made available before the commencement date.....	1522
Part ZZZC	Managing power system fault levels	1522
11.101	Rules consequential on the making of the National Electricity Amendment (Managing power system fault levels) Rule 2017.....	1522
11.101.1	Definitions	1522
11.101.2	System strength impact assessment guidelines.....	1524
11.101.3	System strength requirements methodology.....	1524

11.101.4	System strength requirements.....	1524
11.101.5	NSCAS not to be used to meet a fault level shortfall after 1 July 2019	1525
11.101.6	System strength services may be used to meet an NSCAS gap declared in the NSCAS transition period.....	1525
11.101.7	Withdrawal of a system strength-related NSCAS gap already declared.....	1526
11.101.8	System strength services made available before the commencement date.....	1526
Part ZZZD	Generating System Model Guidelines.....	1526
11.102	Making of Power System Model Guidelines	1526
Part ZZZE	Five Minute Settlement	1526
11.103	Rules consequential on the making of the National Electricity Amendment (Five Minute Settlement) Rule 2017.....	1526
11.103.1	Definitions	1526
11.103.2	Amendments to procedures	1527
11.103.3	Exemption for certain metering installations.....	1528
11.103.4	New or replacement meters	1528
11.103.5	Metering installations exempt from metering data provision requirements	1529
11.103.6	Exemption from meter data storage requirements.....	1529
11.103.7	Default offers and bids submitted prior to the commencement date	1529
Part ZZZF	Contestability of energy services	1529
11.104	Rules consequential on the making of the National Electricity Amendment (Contestability of energy services) Rule 2017	1529
11.104.1	Definitions	1529
11.104.2	New guidelines	1531
11.104.3	Transitional arrangements for application of Distribution Service Classification Guidelines and service classification provisions	1531
11.104.4	Transitional arrangements for application of Asset Exemption Guidelines, exemption applications and asset exemption decisions.....	1531
11.104.5	Transitional arrangements for adjustment in value of regulatory asset base	1533
Part ZZZG	Declaration of lack of reserve conditions.....	1533
11.105	Making of lack of reserve declaration guidelines	1533
11.105.1	Definitions	1533
11.105.2	Making of lack of reserve declaration guidelines.....	1533
Part ZZZH	Implementation of demand management incentive scheme	1533
11.106	Implementation of demand management incentive scheme	1533
11.106.1	Definitions	1533
11.106.2	Purpose	1534
11.106.3	Early application of revised demand management incentive scheme	1534
Part ZZZI	Reinstatement of long notice Reliability and Emergency Reserve Trader.....	1535

11.107	Rules consequential on the making of the National Electricity Amendment (Reinstatement of long notice Reliability and Emergency Reserve Trader) Rule 2018	1535
11.107.1	Definitions	1535
11.107.2	New RERT guidelines	1536
11.107.3	Amendments to RERT procedures	1539
11.107.4	Reserve contracts entered into before the commencement date	1539
Part ZZZJ	Register of distributed energy resources	1539
11.108	Rules consequential on the making of the National Electricity Amendment (Register of distributed energy resources) Rule 2018	1539
11.108.1	Definitions	1539
11.108.2	AEMO to develop and publish DER register information guidelines	1540
11.108.3	NSPs to provide AEMO with existing DER generation information	1540
Part ZZZK	Generator technical performance standards	1540
11.109	Rules consequential on the making of the National Electricity Amendment (Generator technical performance standards) Rule 2018	1540
11.109.1	Definitions	1540
11.109.2	Application of the Amending Rule to existing connection enquiries	1541
11.109.3	Application of the Amending Rule to existing applications to connect.....	1542
11.109.4	Application of the Amending Rule to existing offers to connect	1544
11.109.5	Application of the Amending Rule to Existing Connection Agreements	1544
Part ZZZL	Generator three year notice of closure	1545
11.110	Rules consequential on the making of the National Electricity Amendment (Generator three year notice of closure) Rule 2018	1545
11.110.1	Definitions	1545
11.110.2	AER to develop and publish notice of closure exemption guideline.....	1545
11.110.3	Application of Amending Rule to AEMO	1545
11.110.4	Application of Amending Rule to Generators	1545
Part ZZZM	Participant compensation following market suspension	1546
11.111	Rules consequential on the making of the National Electricity Amendment (Participant compensation following market suspension) Rule 2018	1546
11.111.1	Definitions	1546
11.111.2	Market suspension compensation methodology and schedule of benchmark values	1546
Part ZZZN	Global settlement and market reconciliation	1546
11.112	Rules consequential on the making of the National Electricity Amendment (Global settlement and market reconciliation) Rule 2018	1546
11.112.1	Definitions	1546
11.112.2	Amendments to AEMO procedures.....	1547
11.112.3	AEMO to publish report on unaccounted for energy trends.....	1547

11.112.4	Continuation of registration for non-market generators	1547
11.112.5	Publication of UFE data by AEMO	1547
11.112.6	Publication of UFE reporting guidelines	1548
Part ZZZO	Metering installation timeframes	1548
11.113	Rules consequential on making of the National Electricity Amendment (Metering installation timeframes) Rule 2018	1548
11.113.1	Definitions	1548
11.113.2	Timeframes for meters to be installed	1548
Part ZZZP	Early implementation of ISP priority projects	1549
11.114	National Electricity Amendment (Early implementation of ISP priority projects) Rule 2019	1549
11.114.1	Definitions	1549
11.114.2	Modifications to clause 5.16.6 for ISP VNI and QNI projects.....	1550
11.114.3	Modifications to clause 6A.8.2 for ISP projects.....	1551
Part ZZZQ	Enhancement to the Reliability and Emergency Reserve Trader	1553
11.115	Rules consequential on the making of the National Electricity Amendment (Enhancement to the reliability and emergency reserve trader) Rule 2019	1553
11.115.1	Definitions	1553
11.115.2	New RERT guidelines	1554
11.115.3	Amendments to RERT procedures	1554
11.115.4	Reserve contracts entered into before the commencement date	1554
11.115.5	Clause 3.20.6 (Reporting on RERT by AEMO).....	1554
Part ZZZR	Retailer Reliability Obligation.....	1554
11.116	Rules consequential on the making of the National Electricity Amendment (Retailer Reliability Obligation) Rule 2019.....	1554
11.116.1	Application	1554
11.116.2	Reliability Instrument Guidelines	1555
11.116.3	Forecasting Best Practice Guidelines	1555
11.116.4	Reliability Forecast Guidelines.....	1555
11.116.5	AER Opt-in Guidelines.....	1556
11.116.6	Contracts and Firmness Guidelines	1556
11.116.7	Qualifying contracts under interim Contracts and Firmness Guidelines	1556
11.116.8	Grandfathering arrangements	1556
11.116.9	Reliability Compliance Procedures and Guidelines	1557
11.116.10	MLO Guidelines	1558
11.116.11	Application of Part G, Divisions 2 – 6 (inclusive)	1558
11.116.12	Interim deeming of MLO generators and MLO groups	1559
11.116.13	MLO information template.....	1565
11.116.14	Initial MLO register	1566
11.116.15	Approved MLO products list.....	1566
11.116.16	Designated MLO exchange	1566
11.116.17	Five minute settlement intervals	1566
11.116.18	Review by AEMC.....	1566
Part ZZZS	Transparency of new projects	1567

11.117 Rules consequential on the making of the National Electricity Amendment (Transparency of new projects) Rule 2019.....1567

11.117.1 Definitions1567

11.117.2 Generation information page1567

11.117.3 Generation information guidelines1567

11.117.4 Provision and use of information.....1568

Part ZZZT Demand management incentive scheme and innovation allowance for TNSPs.....1568

11.118 Rules consequential on the making of the National Electricity Amendment (Demand management incentive scheme and innovation allowance for TNSPs) Rule 20191568

11.118.1 Definitions1568

11.118.2 AER to develop and publish the demand management innovation allowance mechanism.....1568