

# National Gas Rules Version 46

## Historical Information

This version of the National Gas Rules was current from 21 June 2019 to 20 July 2019.

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## Status Information

This is the latest electronically available version of the National Gas Rules as at 21 June 2019.

This consolidated version of the National Gas Rules was last updated on 21 June 2019 as a result of the commencement of the following amendment:

Schedule 4 of the National Gas Amendment (Regulation of covered pipelines) Rule 2019 No. 1.

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the NGL as amended by:

Rules made by the South Australian Minister under sections 294A to 294F of the NGL;  
and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

## Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

## Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.

Schedule 2 of the National Gas Amendment (Regulation of covered pipelines) Rule 2019 No. 1 commences operation on 21 July 2019.

National Gas Amendment (Recognition of exempt sellers in retail market) Rule 2019 No. 2 commences operation on 8 August 2019.

Schedules 5 and 7 of the National Gas (Capacity Trading and Auctions) Amendment Rule 2018 commence operation on 1 October 2019.



**TABLE OF CONTENTS**

**Part 1 Preliminary ..... 1**

1 Citation..... 1

2 Commencement ..... 1

3 Interpretation..... 1

**Part 2 AER to provide information, and promote informed discussion, on regulatory issues ..... 6**

4 Interpretation..... 6

5 Discussion papers on regulatory issues..... 6

6 Submissions, comments and public discussions..... 6

**Part 3 Decision-making under the Law..... 7**

**Division 1 Preliminary ..... 7**

7 Definitions..... 7

**Division 2 Decision making models ..... 7**

8 Standard consultative procedure ..... 7

9 Expedited consultative procedure ..... 9

9A Extended consultative procedure ..... 10

**Division 3 Summary rejection of certain proposals..... 12**

10 General power to reject non-compliant or frivolous proposals ..... 12

**Division 4 Time limits ..... 12**

11 Calculation of time..... 12

12 Power to extend time limits ..... 13

13 [Deleted] ..... 14

14 Decisions made out of time..... 14

**Part 4 Coverage ..... 15**

**Division 1 Coverage determination ..... 15**

15 Application for coverage determination (Section 92(2) of the NGL)..... 15

16 Making of coverage recommendation (Sections 93 and 95 of the NGL) ... 15

17 Relevant Minister's determination of the application (Section 99 of the NGL)..... 16

**Division 2 Coverage revocation determination ..... 16**

18 Application for coverage revocation determination (Section 102 of the NGL)..... 16

19 Making of coverage revocation recommendation (Sections 103 and 104 of the NGL) ..... 18

20 Relevant Minister's determination of the application (Section 106(5) of the NGL)..... 18

**Part 5 Competitive tendering ..... 20**

21 Application for approval of tender process as a competitive tender process 20

22 Approval of process as competitive tender process ..... 20

23 Time limit for completion of tender process..... 21

24 Report on the conduct of the tender process ..... 21

25 Lapse or revocation of tender approval decision ..... 22

26 Classification of tender approval pipeline ..... 23

27 CTP access arrangement ..... 23

28 Notification of AEMC ..... 24

29 Non-application of Parts 8, 9 and 10 ..... 24

**Part 6 Ring fencing ..... 25**

30 Imposition of additional ring fencing requirement (Section 143 of the NGL) 25

31 Exemptions from minimum ring-fencing requirements (Section 146 of the NGL) ..... 25

32 Approval of associate contracts etc (Sections 147 and 148 of the NGL) .... 26

33 Notification of associate contracts ..... 26

**Part 7 Light regulation determinations and information requirements ..... 28**

**Division 1 Making and effect of light regulation determinations ..... 28**

34 Application for light regulation determination (Section 112(2) of the NGL) 28

35 NCC's decision on the application (Sections 113 and 114 of the NGL)..... 29

**Division 2 Provision of information by light regulation pipelines ..... 30**

35A Definitions and interpretation ..... 30

36 Service provider must publish terms and conditions of access to light regulation services ..... 31

36A Access information standard..... 32

36B Service provider must publish information..... 32

36C Service and access information for distribution pipelines ..... 34

36D Financial information..... 36

36E Weighted average price information..... 36

36F Financial reporting guidelines..... 37

37 Service provider must provide information about access negotiations for light regulation services ..... 38

**Division 3 Revocation of light regulation determinations ..... 39**

38 Application for revocation of light regulation determination (Section 118(2) of the NGL)..... 39

39 NCC's decision on application (Sections 119 and 120 of the NGL) ..... 39

**Part 8 Access arrangements ..... 40**

**Division 1 AER's decisions regarding approval of access arrangement proposals ..... 40**

40 [Deleted] ..... 40

41 Access arrangement proposal to be approved in its entirety or not at all ... 40

**Division 2 Access arrangement information..... 40**

42 General requirements for access arrangement information ..... 40

43 Requirement to provide access arrangement information ..... 40

44 Publication etc of access arrangement information ..... 41

**Division 3 Limited access arrangements..... 41**

45 Requirements for limited access arrangement (and limited access arrangement proposal) (Section 116(2) of the NGL)..... 41

**Division 4 Full access arrangements ..... 42**

46 Submission of full access arrangement proposal (Section 132 of the NGL)42

47 Voluntary submission of access arrangement proposal for full access arrangement (Section 127 of the NGL) ..... 43

47A Reference services ..... 44

48 Requirements for full access arrangement (and full access arrangement proposal) ..... 47

**Division 5 Review and expiry of certain access arrangements ..... 48**

49 Review submission, revision commencement and expiry dates ..... 48

50 Review of access arrangements ..... 49

51 Acceleration of review submission date ..... 49

52 Access arrangement revision proposal..... 50

**Division 6 Division or consolidation of access arrangements..... 50**

53 Access arrangement proposal for division or consolidation of access arrangements ..... 50

**Division 7 Procedure for dealing with limited access arrangement proposal..... 51**

|                    |  |           |
|--------------------|--|-----------|
| 54                 | Application of this Division.....  | 51        |
| 55                 | Decision on limited access arrangement proposal .....  | 51        |
| <b>Division 8</b>  | <b>Procedure for dealing with full access arrangement proposal .....</b>   | <b>52</b> |
| 56                 | Application of this Division.....  | 52        |
| 57                 | [Deleted] .....  | 52        |
| 58                 | Notification of submission of full access arrangement proposal for approval  | 52        |
| 59                 | Access arrangement draft decision .....  | 53        |
| 60                 | Revision of access arrangement proposal in response to draft decision.....   | 54        |
| 61                 | Hearing relating to access arrangement draft decision .....  | 54        |
| 62                 | Access arrangement final decision.....   | 55        |
| <b>Division 9</b>  | <b>Power of the AER to make and approve its own proposal for an arrangement or revisions to an access arrangement .....</b>    | <b>56</b> |
| 63                 | AER's power to make or revise access arrangement on failure by service provider to submit an access arrangement proposal ..... | 56        |
| 64                 | AER's power to make or revise access arrangement on refusing to approve an access arrangement proposal.....                    | 56        |
| <b>Division 10</b> | <b>Supplementary power to vary applicable access arrangement .....</b>   | <b>57</b> |
| 65                 | Application for variation of applicable access arrangement.....  | 57        |
| 66                 | Preliminary assessment of access arrangement variation proposal .....  | 58        |
| 67                 | Decision on access arrangement variation proposal .....  | 58        |
| <b>Division 11</b> | <b>AER's power to vary or revoke access arrangement.....</b>   | <b>58</b> |
| 68                 | AER may vary or revoke access arrangement .....  | 58        |
| <b>Part 9</b>      | <b>Price and revenue regulation .....</b>  | <b>60</b> |
| <b>Division 1</b>  | <b>Preliminary .....</b>   | <b>60</b> |
| 69                 | Interpretation.....  | 60        |
| 70                 | Application of this Part .....   | 60        |
| 71                 | Assessment of compliance .....   | 60        |
| <b>Division 2</b>  | <b>Access arrangement information relevant to price and revenue regulation .....</b>   | <b>61</b> |
| 72                 | Specific requirements for access arrangement information relevant to price and revenue regulation .....                        | 61        |
| 73                 | Basis on which financial information is to be provided .....   | 62        |
| 74                 | Forecasts and estimates.....   | 63        |
| 75                 | Inferred or derivative information .....   | 63        |
| 75A                | Preparation and amendment of financial models.....   | 63        |
| 75B                | Contents of the financial models.....  | 64        |

|                    |   |           |
|--------------------|---|-----------|
| <b>Division 3</b>  | <b>Building block approach .....</b>  | <b>65</b> |
| 76                 | Total revenue .....   | 65        |
| <b>Division 4</b>  | <b>The Capital base.....</b>  | <b>65</b> |
| 77                 | Opening capital base .....  | 65        |
| 78                 | Projected capital base.....   | 68        |
| 79                 | New capital expenditure criteria .....  | 68        |
| 80                 | AER's power to make advance determination with regard to future capital expenditure.....                          | 69        |
| 81                 | Non-conforming capital expenditure .....  | 70        |
| 82                 | Capital contributions by users to new capital expenditure .....   | 70        |
| 83                 | Surcharges.....   | 70        |
| 84                 | Speculative capital expenditure account.....  | 71        |
| 85                 | Capital redundancy .....  | 71        |
| 86                 | Re-use of redundant assets.....   | 72        |
| <b>Division 5</b>  | <b>Rate of return .....</b>   | <b>72</b> |
| 87                 | Rate of return .....  | 72        |
| 87A                | Estimated cost of corporate income tax .....  | 72        |
| <b>Division 6</b>  | <b>Depreciation.....</b>  | <b>73</b> |
| 88                 | Depreciation schedule .....   | 73        |
| 89                 | Depreciation criteria.....  | 73        |
| 90                 | Calculation of depreciation for rolling forward capital base from one access arrangement period to the next ..... | 74        |
| <b>Division 7</b>  | <b>Operating expenditure.....</b>   | <b>74</b> |
| 91                 | Criteria governing operating expenditure .....  | 74        |
| <b>Division 8</b>  | <b>Tariffs.....</b>   | <b>74</b> |
| 92                 | Revenue equalisation .....  | 74        |
| 93                 | Allocation of total revenue and costs.....  | 75        |
| 94                 | Tariffs – distribution pipelines.....   | 76        |
| 95                 | Tariffs – transmission pipelines .....  | 76        |
| 96                 | Prudent discounts .....   | 77        |
| 97                 | Mechanics of reference tariff variation.....  | 78        |
| <b>Division 9</b>  | <b>Incentive mechanisms .....</b>   | <b>79</b> |
| 98                 | Incentive mechanism .....   | 79        |
| <b>Division 10</b> | <b>Fixed principles .....</b>   | <b>79</b> |
| 99                 | Fixed principles.....   | 79        |

|                   |  |           |
|-------------------|--|-----------|
| <b>Part 10</b>    | <b>Other provisions of and concerning access arrangement .....</b>                         | <b>80</b> |
| <b>Division 1</b> | <b>General.....</b>  | <b>80</b> |
| 100               | General requirement for consistency .....  | 80        |
| 101               | [Deleted] .....  | 80        |
| 102               | Variable operation of access arrangement .....   | 80        |
| <b>Division 2</b> | <b>Specific provisions.....</b>  | <b>80</b> |
| 103               | Queuing requirements .....   | 80        |
| 104               | Extension and expansion requirements.....  | 81        |
| 105               | Capacity trading requirements .....  | 82        |
| 106               | Change of receipt or delivery point by user.....   | 83        |
| <b>Part 11</b>    | <b>Facilitation of, and request for, access.....</b>                                       | <b>84</b> |
| <b>Division 1</b> | <b>Obligations on scheme pipeline service providers .....</b>                              | <b>84</b> |
| 106A              | Inconsistency with access arrangement .....  | 84        |
| 107               | Availability of applicable access arrangement and other information.....                   | 84        |
| 108               | Information about tariffs .....  | 85        |
| 109               | Prohibition of bundling of services.....   | 86        |
| 110               | Information to be provided by users about unutilised contracted capacity .                 | 86        |
| 111               | [Deleted] .....  | 87        |
| 112               | Requests for access .....  | 87        |
| <b>Division 2</b> | <b>Provision of information by full regulation distribution pipelines .....</b>            | <b>89</b> |
| 112A              | Definitions and interpretation .....   | 89        |
| 112B              | Access information standard.....   | 91        |
| 112C              | Service provider for full regulation distribution pipelines must publish information ..... | 91        |
| 112D              | Service and access information for full regulation distribution pipelines ...              | 93        |
| <b>Part 12</b>    | <b>Access disputes .....</b>   | <b>96</b> |
| <b>Division 1</b> | <b>Preliminary .....</b>   | <b>96</b> |
| 113               | Interpretation.....  | 96        |
| <b>Division 2</b> | <b>Safety of operation notification.....</b>   | <b>96</b> |
| 114               | Safety of operation notification .....   | 96        |
| 115               | Expert safety report.....  | 96        |
| 116               | Access determination .....   | 97        |

**Division 3 Access determinations ..... 97**

117 Past capital contributions (Section 190 of the NGL) ..... 97

118 Access determination requiring expansion of capacity (Section 191 of the NGL) ..... 97

119 Variation of applicable access arrangement to accommodate capacity expansion (Section 191 of the NGL) ..... 98

**Part 12A Gas connection for retail customers..... 100**

**Division 1 Definitions..... 100**

119A Definitions..... 100

**Division 2 Standardised offers to provide basic and standard connection services ..... 102**

**Subdivision 1 Basic connection services..... 102**

119B Obligation to have model standing offer to provide basic connection services ..... 102

119C Proposed model standing offer for basic connection services ..... 102

119D Approval of terms and conditions of model standing offer to provide basic connection services..... 103

**Subdivision 2 Standard connection services..... 104**

119E Standard connection services ..... 104

119F Approval of model standing offer to provide standard connection services..... 105

**Subdivision 3 Miscellaneous..... 105**

119G Amendment etc of model standing offer ..... 105

119H Publication of model standing offers ..... 106

**Division 3 Negotiated connection..... 106**

119I Negotiation of connection ..... 106

119J Process of negotiation ..... 107

119K Negotiation framework ..... 107

119L Fee to cover cost of negotiation ..... 108

**Division 4 Connection charges ..... 109**

119M Connection charges criteria..... 109

119N Nature of connection charges..... 110

119O Payment of connection charges ..... 110

**Division 5 Application for connection service ..... 110**

**Subdivision 1 Information..... 110**

119P Publication of information ..... 110

**Subdivision 2 Preliminary enquiry..... 111**

119Q Preliminary enquiry ..... 111

**Subdivision 3 Applications ..... 112**

|                      |   |            |
|----------------------|---|------------|
| 119R                 | Application process.....  | 112        |
| <b>Division 6</b>    | <b>Formation of connection contracts.....</b>   | <b>113</b> |
| <b>Subdivision 1</b> | <b>Offer and acceptance – basic and standard connection services.....</b>   | <b>113</b> |
| 119S                 | Distributor’s response to application .....   | 113        |
| 119T                 | Acceptance of connection offer .....  | 114        |
| 119U                 | Offer and acceptance – application for expedited connection .....   | 114        |
| <b>Subdivision 2</b> | <b>Offer and acceptance – negotiated connection.....</b>  | <b>115</b> |
| 119V                 | Negotiated connection offer.....  | 115        |
| <b>Subdivision 3</b> | <b>Formation of contract.....</b>   | <b>115</b> |
| 119W                 | Acceptance of connection offer .....  | 115        |
| <b>Subdivision 4</b> | <b>Contractual performance.....</b>   | <b>116</b> |
| 119X                 | Carrying out connection work .....  | 116        |
| 119XX                | Retailer required for energisation where new connection .....   | 116        |
| <b>Division 7</b>    | <b>Dispute resolution between distributors and retail customers .....</b>   | <b>116</b> |
| 119Y                 | Relevant disputes .....   | 116        |
| 119Z                 | Determination of dispute.....   | 117        |
| 119ZA                | Termination of proceedings .....  | 117        |
| <b>Part 13</b>       | <b>Greenfields Incentives .....</b>   | <b>118</b> |
| <b>Division 1</b>    | <b>Preliminary.....</b>   | <b>118</b> |
| 120                  | Excluded infrastructure (Section 149 of the NGL).....   | 118        |
| 121                  | Pipeline description (Section 151(3) and section 160(2) of the NGL) .....   | 118        |
| <b>Division 2</b>    | <b>15-year no-coverage determinations .....</b>   | <b>118</b> |
| 122                  | Application for 15-year no-coverage determination (Section 151(3) of the NGL).....  | 118        |
| 123                  | Recommendation on application for 15 year no-coverage determination (Sections 152 and 153 of the NGL) .....   | 120        |
| 124                  | Relevant Minister's determination of the application (Section 156(5) of the NGL).....   | 120        |
| <b>Division 3</b>    | <b>Price regulation exemptions.....</b>   | <b>121</b> |
| 125                  | Application for price regulation exemption (Section 160(2) of the NGL) .....  | 121        |
| 126                  | How NCC deals with application for a price regulation exemption (Section 161 of the NGL).....   | 122        |
| 127                  | NCC's recommendation (Section 162 of the NGL) .....   | 123        |
| 128                  | Making of price regulation exemption (Section 164 of the NGL).....  | 123        |
| <b>Division 4</b>    | <b>Limited access arrangement for international pipeline .....</b>  | <b>124</b> |
| 129                  | Limited access arrangement (or limited access arrangement proposal) for international pipeline to which price regulation exemption applies (Section 168 of the NGL) ..... | 124        |

|                   |   |            |
|-------------------|---|------------|
| 130               | Decision on access arrangement proposal for limited access arrangement (or for variation of a limited access arrangement) for international pipeline to which a price regulation exemption applies..... | 125        |
| <b>Part 14</b>    | <b>Reclassification of pipelines .....</b>  | <b>126</b> |
| 131               | Reclassification application (Section 128 of the NGL) .....   | 126        |
| 132               | Reclassification decision (Section 129 of the NGL).....   | 126        |
| <b>Part 15</b>    | <b>Scheme register .....</b>  | <b>127</b> |
| 133               | Establishment and maintenance of register.....  | 127        |
| 134               | Notification of extension or capacity expansion.....  | 127        |
| 135               | Public availability of the register .....   | 127        |
| <b>Part 15A</b>   | <b>Registered participants.....</b>   | <b>128</b> |
| <b>Division 1</b> | <b>Registration .....</b>   | <b>128</b> |
| 135A              | Participation in declared wholesale gas market of adoptive jurisdiction...  | 128        |
| 135AB             | Retail market participation.....  | 129        |
| 135ABA            | Short term trading market participation .....   | 132        |
| 135AC             | General requirements for registration .....   | 133        |
| 135AD             | Application for registration.....   | 133        |
| 135AE             | Registration .....  | 134        |
| 135AF             | Intending participants.....   | 134        |
| 135AG             | Exemption from registration .....   | 134        |
| 135AH             | Revocation of registration or exemption.....  | 135        |
| 135AI             | Liability after revocation.....   | 136        |
| <b>Division 2</b> | <b>Register .....</b>   | <b>136</b> |
| 135B              | Obligation to keep register.....  | 136        |
| <b>Division 3</b> | <b>Participant fees.....</b>  | <b>138</b> |
| 135C              | Definitions.....  | 138        |
| 135CA             | Development of participant fee structure.....   | 138        |
| 135CB             | Major gas project .....   | 139        |
| 135CC             | Components of participant fees .....  | 140        |
| 135CD             | Publication of fee structure .....  | 141        |
| 135CE             | Payment of participant fees.....  | 141        |
| 135CF             | Budgeted revenue requirements.....  | 141        |
| <b>Division 4</b> | <b>Consumer advocacy funding.....</b>   | <b>142</b> |
| 135D              | Consumer advocacy funding obligation .....  | 142        |

**Part 15B      Procedures ..... 144**

135E      General purpose of this Part..... 144

135EA      Matters about which Procedures may be made..... 144

135EB      Preconditions for making Procedures ..... 149

135EC      Impact and implementation report ..... 150

135ED      Proposal for making Procedures ..... 150

135EE      Ordinary process for making Procedures..... 151

135EF      Expedited process for making Procedures ..... 152

135EG      Time limits ..... 153

  

**Part 15C      Dispute resolution ..... 154**

**Division 1      Preliminary ..... 154**

135F      Definitions..... 154

135FA      General principles ..... 155

135FB      Resolution of relevant dispute not to extend to imposition of sanctions ... 155

135FC      Legal professional privilege..... 155

135FD      Dispute management contacts..... 155

**Division 2      Adviser and dispute resolution panel pool ..... 156**

135G      Appointment of dispute resolution adviser ..... 156

135GA      Disclosure of interest ..... 156

135GB      Adviser’s functions ..... 157

135GC      Pool for constitution of dispute resolution panels..... 157

135GD      Guidance notes ..... 157

**Division 3      Dispute resolution processes ..... 157**

135H      Stage 1 dispute resolution process ..... 157

135HA      Effect of time limits for Stage 1 ..... 159

135HB      Stage 2 dispute resolution processes..... 159

135HC      Disclosure of information by direction ..... 160

135HD      Establishment of dispute resolution panel ..... 161

135HE      Parties to proceedings before the panel ..... 163

135HF      Dispute resolution panel to have regard to substance over form ..... 163

135HG      Proceedings of the dispute resolution panel..... 163

135HH      Decisions of the dispute resolution panel ..... 164

135HI      Determination of relevant disputes ..... 165

**Division 4      Miscellaneous..... 165**

|                   |   |            |
|-------------------|---|------------|
| 135J              | Legal representation.....   | 165        |
| 135JA             | Costs of Adviser, dispute resolution panel etc.....                             | 165        |
| 135JB             | Settlement by agreement.....  | 166        |
| 135JC             | Publication of determinations .....   | 166        |
| <b>Part 15D</b>   | <b>Gas statement of opportunities.....</b>                                      | <b>167</b> |
| 135K              | Definitions.....  | 167        |
| 135KA             | Application.....  | 167        |
| 135KB             | Contents of gas statement of opportunities .....                                | 167        |
| 135KC             | Revision of gas statement of opportunities.....                                 | 168        |
| 135KD             | Publication of supplement to gas statement of opportunities .....               | 168        |
| <b>Part 16</b>    | <b>Confidential information.....</b>  | <b>169</b> |
| 136               | Interpretation.....   | 169        |
| 137               | Maintenance of confidentiality .....  | 169        |
| 138               | Obligation to disclose gas supply information in certain circumstances ...      | 170        |
| 138A              | General confidentiality obligation of Registered participant.....               | 171        |
| 138AB             | Information policies .....  | 173        |
| 138AC             | Discovery address data .....  | 173        |
| <b>Part 17</b>    | <b>Miscellaneous.....</b>   | <b>174</b> |
| 139               | General regulatory information order (Section 50 of the NGL) .....              | 174        |
| 140               | Preparation of service provider performance report (Section 64 of the NGL)..... | 174        |
| <b>Part 18</b>    | <b>Natural Gas Services Bulletin Board .....</b>                                | <b>175</b> |
| <b>Division 1</b> | <b>Interpretation and application.....</b>                                      | <b>175</b> |
| 141               | Interpretation.....   | 175        |
| 142               | This Part does not apply in Western Australia.....                              | 185        |
| 143               | Application to BB facilities located in the Northern Territory .....            | 185        |
| 144               | Application to remote BB facilities .....                                       | 186        |
| <b>Division 2</b> | <b>Bulletin Board .....</b>   | <b>186</b> |
| 145               | Purpose of the Bulletin Board.....  | 186        |
| 146               | Maintaining the Bulletin Board .....  | 187        |
| 147               | AEMO to maintain BB Register .....  | 187        |
| 148               | Information on compliance .....   | 188        |
| 149               | Biennial reports.....   | 188        |

**Division 3 Register and registration..... 188**

**Subdivision 3.1 Registration of facility operators and BB facilities..... 188**

150 Registration obligations of facility operators..... 188

151 Obligation to register BB facilities ..... 189

152 Registration by members of facility operator groups ..... 189

**Subdivision 3.2 [Intentionally left blank]..... 190**

153 [Intentionally left blank.] ..... 190

154 [Intentionally left blank.] ..... 190

155 [Intentionally left blank.] ..... 190

**Subdivision 3.3 Change of operator and early registration ..... 190**

156 Change of operator..... 190

157 Change to facility operator group ..... 191

158 Early registration application..... 192

**Subdivision 3.3A ..... Registration of BB allocation agents and points 192**

158A Obligation to register as BB allocation agent ..... 192

158B Obligation to register BB allocation point..... 192

**Subdivision 3.3B .....Capacity trade registrations and appointments 193**

158C Registrations for capacity transaction reporting ..... 193

**Subdivision 3.4 Application process..... 193**

159 Applications for registration ..... 193

160 AEMO to register..... 193

161 Revocation of registration..... 194

**Subdivision 3.5 BB shipper registration and contact details ..... 195**

162 BB shipper registration ..... 195

163 Provision of contact details..... 195

**Subdivision 3.6 Exemptions from Division 5..... 196**

164 Availability and effect of exemptions..... 196

**Division 4 Information standard and related obligations ..... 196**

165 Standard for information or data given under this Part or the BB Procedures196

166 Information to be provided in accordance with the BB Procedures ..... 198

167 Use of default values..... 198

**Division 5 Information to be provided by BB reporting entities..... 199**

**Subdivision 5.1 Nameplate ratings and detailed facility information..... 199**

168 Nameplate rating information ..... 199

169 Detailed facility information for all BB facilities ..... 200

170 Gas day start times for all BB facilities ..... 200

170A Allocation methodology and agreement ..... 200

**Subdivision 5.2 [Intentionally left blank]..... 201**

171 [Intentionally left blank.] ..... 201

**Subdivision 5.3 Pipeline and storage capacity bookings ..... 201**

172 Information about BB shippers with primary pipeline capacity ..... 201

173 [Intentionally left blank.] ..... 201

174 [Not used.]..... 201

|                        |   |            |
|------------------------|---|------------|
| 175                    | 36 month outlook of uncontracted primary pipeline capacity .....                                  | 201        |
| 176                    | [Intentionally left blank.] .....   | 202        |
| 177                    | 12 month outlook of uncontracted storage capacity .....   | 202        |
| <b>Subdivision 5.4</b> | <b>Short term and medium term capacity outlooks .....</b>   | <b>202</b> |
| 178                    | Short term capacity outlooks for BB facilities.....   | 202        |
| 179                    | Linepack/capacity adequacy indicator for all BB pipelines .....                                   | 202        |
| 180                    | [Intentionally left blank.] .....   | 203        |
| 181                    | Medium term capacity outlooks for BB facilities.....  | 203        |
| <b>Subdivision 5.5</b> | <b>Nominated and forecast use of storage and pipelines.....</b>                                   | <b>203</b> |
| 182                    | Nominated and forecast use of BB storage facilities .....   | 203        |
| 183                    | Nominated and forecast delivery information for BB pipelines .....                                | 204        |
| 184                    | [Intentionally left blank.] .....   | 205        |
| 185                    | Nominated and forecast use of production facilities.....  | 205        |
| <b>Subdivision 5.6</b> | <b>Actual production and flow data .....</b>  | <b>205</b> |
| 186                    | Basis of calculation .....  | 205        |
| 187                    | Daily flow data for BB pipelines .....  | 206        |
| 188                    | Daily production and storage data .....   | 206        |
| 189                    | [Intentionally left blank.] .....   | 207        |
| 190                    | [Intentionally left blank.] .....   | 207        |
| <b>Subdivision 5.7</b> | <b>Auction service curtailment .....</b>  | <b>207</b> |
| 190A                   | Auction service curtailment .....   | 207        |
| 190B                   | Daily auction service curtailment information .....   | 207        |
| <b>Subdivision 5.8</b> | <b>Capacity transaction reporting.....</b>  | <b>207</b> |
| 190C                   | Obligation to report.....   | 207        |
| 190D                   | Reporting through an agent.....   | 208        |
| 190E                   | Reporting by the GSH Operator .....   | 208        |
| <b>Division 6</b>      | <b>Other information .....</b>  | <b>209</b> |
| 191                    | BB Participants may indicate spare capacity available for purchase or capacity requirements ..... | 209        |
| 192                    | BB participants may indicate gas available for purchase or gas requirements.....                  | 209        |
| <b>Division 7</b>      | <b>Publication of information by AEMO.....</b>  | <b>209</b> |
| 193                    | Publication of information by AEMO .....  | 209        |
| 194                    | Publication of information provided to AEMO under Division 5 .....                                | 210        |
| 195                    | Publication of representation of actual flows.....  | 210        |
| 195A                   | Publication of capacity transaction information .....   | 211        |
| 195B                   | Publication of capacity auction information .....   | 211        |
| <b>Division 8</b>      | <b>Access to the Bulletin Board .....</b>   | <b>211</b> |
| 196                    | BB users bound by terms of use .....  | 211        |
| 197                    | BB user requests access to archive information (Section 222 of the NGL).....                      | 211        |
| <b>Part 19</b>         | <b>Declared Wholesale Gas Market Rules .....</b>  | <b>213</b> |
| <b>Division 1</b>      | <b>Preliminary .....</b>  | <b>213</b> |

199 Application of this Part ..... 213

200 Definitions..... 213

201 Time and Dates ..... 226

202 Technical Interpretation ..... 226

203 [Deleted] ..... 227

204 Procedures under this Part ..... 227

**Division 2 Market Operation and Administration ..... 227**

**Subdivision 1 System Security ..... 227**

205 System security procedures..... 227

**Subdivision 2 Gas Scheduling ..... 227**

206 Gas scheduling ..... 227

207 Requirement to submit bids and demand forecasts..... 228

208 Demand forecasts..... 228

209 Bids ..... 229

210 Accreditation..... 230

211 Timing of submissions by Market Participants ..... 232

212 Confirmation by AEMO ..... 234

213 Other requirements for submissions by Market Participants..... 235

214 Priority of bids in the scheduling process ..... 236

215 Operating schedules ..... 236

215A Failure to publish operating schedules..... 239

216 Failure to conform to scheduling instructions ..... 239

217 Unintended scheduling results ..... 240

218 Process for determining occurrence of unintended scheduling result ..... 242

219 Injection and withdrawal confirmations ..... 243

220 Title, custody and risk..... 244

**Subdivision 3 Determination of market price ..... 244**

221 Determination of market price ..... 244

222 Failure to publish market prices or pricing schedules ..... 245

223 VoLL..... 246

224 Administered Pricing ..... 246

**Subdivision 4 Participant Compensation fund..... 246**

225 Participant compensation fund..... 246

226 Compensation to be determined under dispute resolution processes..... 247

227 Compensation limited ..... 248

**Subdivision 5 Allocation and Reconciliation ..... 248**

228 Quantities ..... 248

229 Injection allocations ..... 248

230 Withdrawal allocations ..... 253

231 Gas used for operating transmission system assets..... 255

**Subdivision 6 Settlements..... 255**

232 Settlements management by AEMO..... 255

233 Electronic funds transfer ..... 255

234 Amounts for gas days..... 256

235 Imbalance payments and Deviation payments..... 256

|                      |  |            |
|----------------------|--|------------|
| 236                  | Settlement amounts for billing periods .....                       | 260        |
| 237                  | Participant Compensation Claims .....                              | 261        |
| 238                  | Determination and payment of compensation claims .....             | 262        |
| 239                  | Ancillary payments .....   | 263        |
| 240                  | Uplift payments .....  | 264        |
| 241                  | Linepack account .....   | 266        |
| 242                  | Linepack payments .....  | 266        |
| 243                  | Payment of settlement amount .....                                 | 268        |
| 244                  | Preliminary statements .....                                       | 268        |
| 245                  | Final statements .....   | 269        |
| 246                  | Payment by Market Participants .....                               | 269        |
| 247                  | Payment to Market Participants .....                               | 269        |
| 248                  | Settlement queries and disputes .....                              | 269        |
| 249                  | Revised statements .....   | 270        |
| 250                  | Payment of adjustments .....                                       | 271        |
| 251                  | Payment default procedure .....                                    | 272        |
| 252                  | Maximum total payment in respect of a billing period .....         | 274        |
| 253                  | Interest on overdue amounts .....                                  | 275        |
| <b>Subdivision 7</b> | <b>Prudential requirements .....</b>                               | <b>275</b> |
| 254                  | Provision of security .....  | 275        |
| 255                  | Form of security .....   | 275        |
| 256                  | Amount of security .....   | 275        |
| 257                  | Replacement security .....   | 276        |
| 258                  | Drawdown of security .....   | 276        |
| 259                  | Default notice .....   | 277        |
| 260                  | Suspension of a Market Participant .....                           | 277        |
| 261                  | Trading limits .....   | 279        |
| 262                  | Monitoring .....   | 279        |
| 263                  | Margin calls .....   | 280        |
| 264                  | Confidential Information .....                                     | 281        |
| <b>Subdivision 8</b> | <b>GST .....</b>   | <b>281</b> |
| 265                  | Interpretation .....   | 281        |
| 266                  | Application of GST .....   | 281        |
| <b>Division 3</b>    | <b>Technical Matters .....</b>                                     | <b>282</b> |
| <b>Subdivision 1</b> | <b>Connection to the declared transmission system .....</b>        | <b>282</b> |
| 267                  | Application of this Subdivision .....                              | 282        |
| 268                  | Obligations of declared transmission system service provider ..... | 282        |
| 269                  | Obligations of AEMO .....  | 283        |
| 270                  | Obligations of Connected Parties .....                             | 283        |
| 271                  | Application for new or modified connection .....                   | 284        |
| 272                  | AEMO to approve application .....                                  | 284        |
| 273                  | Offer to connect .....   | 285        |
| 274                  | Finalisation of connection agreements .....                        | 286        |
| 275                  | Approval of connection agreements by AEMO .....                    | 286        |
| 276                  | Confidential Information .....                                     | 287        |
| 277                  | Operating agreements for connected facilities .....                | 288        |
| <b>Subdivision 2</b> | <b>LNG Storage .....</b>   | <b>288</b> |
| 278                  | Obligations of AEMO .....  | 288        |

|                      |   |            |
|----------------------|---|------------|
| 279                  | Obligations of an LNG storage provider .....  | 288        |
| 280                  | Provision of information relating to an LNG storage facility.....                                       | 288        |
| 281                  | LNG storage capacity .....  | 289        |
| 282                  | [Deleted] .....   | 289        |
| 283                  | [Deleted] .....   | 289        |
| 284                  | Vaporisation of LNG and LNG injection bids.....   | 289        |
| 285                  | [Deleted] .....   | 290        |
| 286                  | [Deleted] .....   | 290        |
| <b>Subdivision 3</b> | <b>Gas Quality .....</b>  | <b>290</b> |
| 287                  | Gas quality standards .....   | 290        |
| 288                  | Gas quality monitoring .....  | 291        |
| 289                  | Off-specification gas .....   | 292        |
| <b>Subdivision 4</b> | <b>Metering.....</b>  | <b>294</b> |
| 290                  | Obligations of Market Participants to establish metering installations .....                            | 294        |
| 291                  | Obligations of declared transmission system Service Providers to establish metering installations ..... | 295        |
| 292                  | Responsibility for metering installation.....   | 295        |
| 293                  | Other responsibilities of a responsible person .....  | 297        |
| 294                  | Additional metering .....   | 297        |
| 295                  | Metering installation components.....   | 298        |
| 296                  | Location of metering point.....   | 299        |
| 297                  | Procedures.....   | 299        |
| 298                  | Meter accuracy.....   | 299        |
| 299                  | Calibration of metering installations.....  | 299        |
| 300                  | Security of metering equipment.....   | 301        |
| 301                  | Security of metering data held in a metering installation .....   | 302        |
| 302                  | Changes to metering parameters and settings.....  | 302        |
| 303                  | Energy metering and measurement.....  | 303        |
| 304                  | Performance of metering installations .....   | 305        |
| 305                  | Meter Time.....   | 305        |
| 306                  | Pulse output facilities.....  | 306        |
| 307                  | Changes to metering data.....   | 306        |
| 308                  | Data transfer and collection .....  | 306        |
| 309                  | Installation databases .....  | 307        |
| 310                  | Metering database .....   | 308        |
| 311                  | Register of metering information.....   | 309        |
| 312                  | Rights of access to metering data.....  | 309        |
| 313                  | Payment for access to metering data.....  | 310        |
| 314                  | Data validation and substitution.....   | 311        |
| 315                  | Confidentiality .....   | 313        |
| 316                  | Use of meters .....   | 313        |
| <b>Subdivision 5</b> | <b>Declared distribution system – unaccounted for gas.....</b>  | <b>314</b> |
| 317                  | Procedures for dealing with unaccounted for gas .....   | 314        |
| <b>Division 4</b>    | <b>Market information and system planning .....</b>   | <b>314</b> |
| <b>Subdivision 1</b> | <b>Market information .....</b>   | <b>314</b> |
| 318                  | Provision of information .....  | 314        |
| 319                  | Systems and procedures .....  | 314        |

|                      |  |            |
|----------------------|--|------------|
| 320                  | Spot market .....  | 315        |
| 321                  | Information records.....   | 316        |
| 322                  | Market audit .....   | 316        |
| <b>Subdivision 2</b> | <b>Forecasts and Planning and Maintenance Reviews.....</b>   | <b>317</b> |
| 323                  | Planning reviews .....   | 317        |
| 324                  | Participant disclosure obligations .....   | 318        |
| 325                  | Disclosure exemptions .....  | 320        |
| 326                  | Maintenance planning.....  | 320        |
| <b>Subdivision 3</b> | <b>MDQ Authorisation .....</b>   | <b>322</b> |
| 327                  | Agreement for provision of transportation services.....  | 322        |
| 327A                 | Register of existing authorised MDQ and AMDQ credit certificates.....  | 323        |
| 328                  | Information on authorised MDQ .....  | 323        |
| 329                  | Declared transmission system service provider and AEMO to agree increases in capacity from extensions or expansions..... | 324        |
| 329A                 | Capacity which is available for allocation as AMDQ credit certificates .....   | 324        |
| 329B                 | Responsibility for allocation of AMDQ credit certificates relating to existing capacity .....                            | 325        |
| 329C                 | Responsibility for allocation of additional AMDQ credit certificates relating to new capacity.....                       | 325        |
| 329D                 | Amendment of service envelope agreement .....  | 326        |
| 329E                 | Allocation of AMDQ credit certificates at direction of declared transmission system service provider .....               | 326        |
| 329F                 | AEMO re-allocations of authorised MDQ.....   | 327        |
| 329G                 | AEMO allocations of AMDQ credit certificates .....   | 328        |
| 330                  | Proceeds of AEMO auctions of Authorised MDQ or AMDQ credit certificates .....  | 329        |
| 331                  | Transfer of authorised MDQ or AMDQ credit certificates .....   | 329        |
| 332                  | Relinquishment of authorised MDQ or AMDQ credit certificate .....  | 329        |
| <b>Division 5</b>    | <b>Intervention and market suspension.....</b>   | <b>329</b> |
| <b>Subdivision 1</b> | <b>Emergencies.....</b>  | <b>329</b> |
| 333                  | Emergency .....  | 329        |
| <b>Subdivision 2</b> | <b>Emergency Planning by Participants.....</b>   | <b>331</b> |
| 334                  | Participant emergency contacts.....  | 331        |
| 335                  | Participant safety procedures .....  | 331        |
| 336                  | Emergency procedures awareness .....   | 332        |
| <b>Subdivision 3</b> | <b>Emergency curtailment of Customers .....</b>  | <b>332</b> |
| 337                  | Distribution Customers - curtailment information.....  | 332        |
| 338                  | Transmission Customers - curtailment information .....   | 333        |
| <b>Subdivision 4</b> | <b>Response to an emergency.....</b>   | <b>334</b> |
| 339                  | Declarations and directions in an emergency .....  | 334        |
| <b>Subdivision 5</b> | <b>System security threat .....</b>  | <b>334</b> |
| 340                  | Non-firm gas .....   | 334        |
| 341                  | Notice of threat to system security.....   | 335        |
| 342                  | Market response to threat to system security.....  | 336        |
| 343                  | Intervention due to system security threat .....   | 336        |
| 344                  | Participant Claims in respect of intervention.....   | 337        |

**Subdivision 6 Market suspension ..... 338**  
345 [Deleted] ..... 338  
346 [Deleted] ..... 338  
347 Conditions for suspension of the market ..... 338  
348 Declaration of market suspension ..... 338  
349 Effect of market suspension ..... 338  
350 Registered participant claims in respect of application of  
administered price cap ..... 339  
351 Intervention reports ..... 339

**Division 6 Dispute Resolution ..... 340**  
352 Eligible parties ..... 340  
353 Time limits ..... 340

**Division 7 Enforcement and Monitoring ..... 341**  
354 Monitoring the market ..... 341  
355 Significant price variations ..... 341

**Division 8 Development of proposals for rules under this Part..... 341**  
356 Rule proposals..... 341  
357 Consultation on rule proposal ..... 342  
358 AEMO decision on rule proposal ..... 342  
359 Other rule requests by AEMO ..... 343

**Division 9 Derogations ..... 343**  
360 [Deleted] ..... 343  
361 Uplift payment procedures..... 343  
362 Longford measuring station ..... 343

**Part 20 Short Term Trading Market Rules..... 344**

**Division 1 Preliminary ..... 344**  
363 Application of this Part ..... 344  
364 Definitions..... 344  
365 Multiple STTM facility operators for STTM production facility or  
STTM storage facility ..... 359  
366 Time and Dates ..... 360  
367 Technical Interpretation ..... 360  
368 STTM interface protocol..... 360  
369 Standard for information or data given under this Part or the STTM  
Procedures..... 361  
370 Reliance on registered information ..... 361

**Division 2 Hubs and STTM Distribution Systems ..... 362**  
371 Adelaide hub ..... 362  
372 Sydney hub..... 362  
372A Brisbane hub ..... 363

**Division 3 Registration of Trading Participants ..... 364**

|                      |   |            |
|----------------------|---|------------|
| <b>Subdivision 1</b> | <b>Registration as a Trading Participant.....</b>                           | <b>364</b> |
| 373                  | Additional requirements for registration as an STTM User .....              | 364        |
| 374                  | Notice of revocation of registration or exemption.....                      | 364        |
| <b>Subdivision 2</b> | <b>Register .....</b>   | <b>364</b> |
| 375                  | Register to contain additional information for STTM .....                   | 364        |
| <b>Division 4</b>    | <b>Information about STTM Facilities and STTM Distribution Systems.....</b> | <b>365</b> |
| 376                  | Obligation to provide information .....                                     | 365        |
| 377                  | Registration of information.....  | 366        |
| 378                  | Changes to information.....   | 367        |
| <b>Division 5</b>    | <b>Registration of Services and Trading Rights.....</b>                     | <b>367</b> |
| <b>Subdivision 1</b> | <b>Preliminary .....</b>  | <b>367</b> |
| 379                  | Confidentiality .....   | 367        |
| <b>Subdivision 2</b> | <b>Facility services and distribution services .....</b>                    | <b>367</b> |
| 380                  | Contract holders to provide information to AEMO.....                        | 367        |
| 381                  | Information requirements.....   | 368        |
| 382                  | Confirmation of information.....  | 369        |
| 383                  | Registration or rejection of information .....                              | 369        |
| <b>Subdivision 3</b> | <b>Trading rights.....</b>  | <b>369</b> |
| 384                  | Trading right of contract holder .....                                      | 369        |
| 385                  | Additional trading rights .....   | 371        |
| 386                  | Registration of trading rights .....  | 372        |
| <b>Subdivision 4</b> | <b>Allocation agents .....</b>  | <b>373</b> |
| 387                  | Obligation to ensure compliance .....                                       | 373        |
| 388                  | Registration requirement and application .....                              | 373        |
| 389                  | Registration .....  | 374        |
| <b>Subdivision 5</b> | <b>Changes to registered services and trading rights .....</b>              | <b>374</b> |
| 390                  | Changes to details of registered services .....                             | 374        |
| 391                  | Confirmation and consequential changes to trading rights.....               | 375        |
| 392                  | Registration of changes to registered service and trading rights .....      | 375        |
| 393                  | Changes to details of additional trading rights .....                       | 376        |
| 394                  | Change of allocation agent for trading rights .....                         | 376        |
| 395                  | Termination or assignment of services .....                                 | 376        |
| 395A                 | Expiry of registered distribution services .....                            | 377        |
| <b>Division 6</b>    | <b>Market Operator Service .....</b>  | <b>377</b> |
| 396                  | MOS period.....   | 377        |
| 397                  | MOS estimate.....   | 378        |
| 398                  | Request for MOS increase offers and MOS decrease offers .....               | 378        |
| 399                  | Conditions relating to MOS .....  | 378        |
| 400                  | Making MOS increase offers or MOS decrease offers .....                     | 380        |
| 401                  | MOS stacks .....  | 380        |
| 402                  | Additional requirements for MOS stacks .....                                | 381        |
| 403                  | Procurement or provision of MOS by AEMO.....                                | 382        |

|                      |   |            |
|----------------------|---|------------|
| <b>Division 7</b>    | <b>Market Operations.....</b>   | <b>384</b> |
| <b>Subdivision 1</b> | <b>Scheduling and pricing.....</b>  | <b>384</b> |
| 404                  | AEMO to establish SPA .....   | 384        |
| 405                  | General requirements .....  | 384        |
| <b>Subdivision 2</b> | <b>Scheduling for the ex ante market.....</b>   | <b>385</b> |
| 406                  | Requirement to submit ex ante offers, ex ante bids and price taker bids.....            | 385        |
| 407                  | Ex ante offers .....  | 386        |
| 408                  | Ex ante bids.....   | 387        |
| 409                  | Price taker bids.....   | 387        |
| 410                  | Timing of submissions of ex ante offers, ex ante bids and price taker bids.....         | 387        |
| 411                  | Confirmation by AEMO .....  | 388        |
| 412                  | Multiple day offers and bids .....  | 389        |
| 413                  | Good faith for ex ante offers, ex ante bids and price taker bids .....                  | 389        |
| 414                  | Capacity information .....  | 389        |
| 415                  | Issue of schedules .....  | 390        |
| 416                  | Timing for issue of provisional schedules .....   | 392        |
| 417                  | Ex ante market schedule .....   | 393        |
| <b>Subdivision 3</b> | <b>Allocations .....</b>  | <b>394</b> |
| 418                  | Ownership, risk and responsibility for gas .....  | 394        |
| 419                  | STTM facility allocations .....   | 395        |
| 420                  | Registered facility service allocations .....   | 397        |
| 421                  | Allocation of pipeline deviations (MOS).....  | 399        |
| 422                  | STTM distribution system allocations .....  | 401        |
| 423                  | Market schedule variations .....  | 402        |
| 424                  | MOS allocation service costs.....   | 403        |
| 425                  | Payment of MOS allocation service costs .....   | 404        |
| <b>Subdivision 4</b> | <b>Ex post imbalance price.....</b>   | <b>405</b> |
| 426                  | Ex post imbalance price .....   | 405        |
| <b>Subdivision 5</b> | <b>Effect of scheduling errors and dispute resolution processes .....</b>               | <b>406</b> |
| 427                  | Effect of scheduling errors and dispute resolution processes .....                      | 406        |
| <b>Subdivision 6</b> | <b>Administered Market States .....</b>   | <b>406</b> |
| 428                  | Administered price cap state.....   | 406        |
| 429                  | Administered ex post pricing state.....   | 408        |
| 430                  | Market administered scheduling state.....   | 409        |
| 431                  | Market administered settlement state.....   | 410        |
| 432                  | Cumulative price threshold .....  | 411        |
| 433                  | Trading Participant claims in respect of application of administered market states..... | 411        |
| <b>Division 8</b>    | <b>Contingency Gas .....</b>  | <b>412</b> |
| <b>Subdivision 1</b> | <b>Contingency Gas Offers and Bids .....</b>  | <b>412</b> |
| 434                  | Details to be provided .....  | 412        |
| 435                  | Contingency gas offers .....  | 412        |
| 436                  | Contingency gas bids .....  | 413        |
| 437                  | Confirmation by AEMO .....  | 414        |
| 438                  | Multiple-day contingency gas offers and contingency gas bids .....                      | 414        |

439 Good faith for contingency gas offers and contingency gas bids ..... 415

**Subdivision 2 Contingency gas trigger event..... 415**

439A Application..... 415

440 Contingency gas trigger event ..... 415

441 Notification and communication..... 416

**Subdivision 2 Contingency gas trigger event..... 417**

442 CG assessment conference..... 417

443 Industry conference..... 418

444 Determination of contingency gas requirement..... 418

**Subdivision 3 Calling and scheduling contingency gas ..... 420**

445 Confirmation of contingency gas offers or contingency gas bids..... 420

446 Scheduling contingency gas..... 420

447 High contingency gas price..... 421

448 Low contingency gas price ..... 422

449 Information about scheduled contingency gas..... 422

450 Scheduling errors ..... 422

**Division 9 Scheduling Errors and the Participant Compensation Fund ..... 423**

451 Establishment of the participant compensation fund..... 423

452 Funding the participant compensation fund..... 423

453 Liability for scheduling errors ..... 424

454 Process for establishing whether a scheduling error has occurred ..... 425

455 Compensation for scheduling errors ..... 425

456 When an entitlement to compensation arises..... 426

457 Amount of compensation..... 426

**Division 10 Market Settlement and Prudential Requirements..... 428**

**Subdivision 1 Preliminary ..... 428**

458 Confidential information..... 428

**Subdivision 2 Settlements..... 428**

459 Settlements management by AEMO..... 428

460 Electronic funds transfer ..... 428

461 Amounts for gas days..... 429

462 Determining deviation charges and deviation payments ..... 430

463 Graduated variation parameters ..... 430

464 Settlement amounts for billing periods ..... 431

465 Claims relating to administered market states ..... 432

466 Determination and payment of claims ..... 433

467 General requirements for statements ..... 434

468 Preliminary statements..... 434

469 Final statements ..... 434

470 Payment by Trading Participants ..... 434

471 Payment to Trading Participants..... 435

472 Settlement queries and disputes ..... 435

473 Revised statements..... 436

474 Payments of adjustments..... 437

|                      |  |            |
|----------------------|--|------------|
| 475                  | Maximum total payment in respect of a billing period.....                      | 438        |
| 476                  | Interest on overdue amounts .....  | 439        |
| 477                  | Application of GST .....   | 439        |
| <b>Subdivision 3</b> | <b>Prudential Requirements .....</b>   | <b>439</b> |
| 478                  | Provision of security .....  | 439        |
| 479                  | Form of security .....   | 440        |
| 480                  | Amount of security .....   | 441        |
| 481                  | Replacement security .....   | 441        |
| 482                  | Drawdown of security .....   | 442        |
| 483                  | Trading limits.....  | 442        |
| 484                  | Monitoring .....   | 443        |
| 485                  | Margin calls .....   | 443        |
| <b>Subdivision 4</b> | <b>Default and Suspension .....</b>  | <b>444</b> |
| 486                  | Default events .....   | 444        |
| 487                  | Default Notice .....   | 445        |
| 488                  | Suspension of a Trading Participant .....                                      | 447        |
| <b>Division 11</b>   | <b>Market Reviews.....</b>   | <b>449</b> |
| 489                  | [Deleted] .....  | 449        |
| 490                  | Review of hubs .....   | 449        |
| 491                  | Review of within-day market.....   | 449        |
| 492                  | Review of market parameters .....  | 449        |
| 493                  | Review of Division 8 .....   | 450        |
| 494                  | Consultation requirements .....  | 450        |
| <b>Division 12</b>   | <b>Market Audit and Monitoring.....</b>  | <b>450</b> |
| 495                  | Retention of information.....  | 450        |
| 496                  | Market audit .....   | 450        |
| 497                  | AEMO to report on reviewable events .....                                      | 451        |
| 498                  | AER monitoring of the STTM.....  | 452        |
| <b>Division 13</b>   | <b>Dispute Resolution .....</b>  | <b>452</b> |
| 499                  | Eligible parties .....   | 452        |
| 500                  | Time limits .....  | 452        |
| <b>Division 14</b>   | <b>Matched allocation agreements .....</b>                                     | <b>453</b> |
| 500A                 | Matched allocation agreements.....   | 453        |
| 500B                 | Exclusion of matched allocation quantities .....                               | 454        |
| <b>Part 21</b>       | <b>Retail support obligations between distributors and<br/>retailers .....</b> | <b>456</b> |
| <b>Division 1</b>    | <b>Application and definitions .....</b>                                       | <b>456</b> |
| 501                  | Application of this Part .....   | 456        |
| 502                  | Definitions.....   | 456        |

**Division 2      Billing and payment rules ..... 457**

503      Obligation to pay..... 457

504      Distributor to inform retailer of direct customer billing ..... 457

505      Calculating distribution service charges ..... 457

506      Statement of charges ..... 457

507      Time and manner of payment ..... 458

**Division 3      Other general billing and payment matters ..... 458**

508      Adjustment of distribution service charges..... 458

509      Tariff reassignment ..... 459

510      Disputed statements of charges..... 459

511      Interest..... 460

512      Notification of changes to distribution service charges ..... 460

**Division 4      Credit support required for late payment ..... 461**

513      Application of Division 4..... 461

514      Distributor may require credit support in limited circumstances..... 461

515      Retailer to provide credit support ..... 462

516      Acceptable form of credit support ..... 462

517      Application of credit support ..... 463

518      Return of credit support ..... 463

519      Other retailer obligations ..... 463

520      Pass through of unpaid distribution service charges..... 463

**Schedule 1 to Part 21..... 465**

**Schedule 2 to Part 21..... 465**

**Part 22      Gas Trading Exchange ..... 467**

**Division 1      Preliminary ..... 467**

532      Application of this Part ..... 467

533      Definitions..... 467

**Division 2      Operator..... 467**

534      Fees recoverable by AEMO ..... 467

535      Appointment of Operator by AEMO ..... 468

536      Determination of payments..... 468

536A      Payments where primary facility agreement is terminated..... 469

**Division 3      Membership and Participation..... 470**

537      Becoming a member ..... 470

|                   |   |            |
|-------------------|---|------------|
| 538               | Suspension and termination .....                  | 470        |
| <b>Division 4</b> | <b>Exchange Agreement .....</b>                   | <b>471</b> |
| 539               | Requirement for exchange agreement .....          | 471        |
| 540               | Amendment of exchange agreement.....              | 471        |
| 541               | Minimum content of exchange agreement.....        | 472        |
| <b>Division 5</b> | <b>Market Conduct Rules .....</b>                 | <b>473</b> |
| 542               | General requirements .....                        | 473        |
| 543               | Conduct in relation to trading .....              | 473        |
| 543A              | No short selling of transportation capacity ..... | 474        |
| 544               | Conduct in relation to information .....          | 475        |
| 545               | AER monitoring of gas trading exchange.....       | 475        |
| <b>Part 23</b>    | <b>Access to non-scheme pipelines .....</b>       | <b>476</b> |
| <b>Division 1</b> | <b>Preliminary .....</b>                          | <b>476</b> |
| 546               | Objective .....                                   | 476        |
| 547               | Application.....                                  | 476        |
| 548               | Structure of this Part .....                      | 476        |
| 549               | Definitions and interpretation .....              | 477        |
| 550               | Pipeline classification .....                     | 481        |
| <b>Division 2</b> | <b>Information.....</b>                           | <b>481</b> |
| 551               | Access information standard.....                  | 481        |
| 552               | Obligation to publish information.....            | 482        |
| 553               | Service and access information.....               | 484        |
| 554               | Standing terms .....                              | 486        |
| 555               | Financial information.....                        | 486        |
| 556               | Weighted average price information.....           | 486        |
| 557               | Financial reporting guidelines.....               | 487        |
| <b>Division 3</b> | <b>Access requests and negotiations.....</b>      | <b>488</b> |
| 558               | User access guide .....                           | 488        |
| 559               | Access requests .....                             | 490        |
| 560               | Access offer .....                                | 491        |
| 561               | Negotiations .....                                | 492        |
| 562               | Access negotiation information .....              | 493        |
| <b>Division 4</b> | <b>Arbitration of access disputes .....</b>       | <b>495</b> |
| 563               | Application of this Division.....                 | 495        |

564 Access dispute notice ..... 496

565 Reference to arbitration..... 496

566 Conduct of the parties ..... 498

567 Statements to be provided to the arbitrator on appointment ..... 498

568 Arbitrator to give effect to rule 562 ..... 499

569 Pricing and other principles ..... 500

570 Matters that may be dealt with in a determination..... 501

571 Interim access determinations (NGL section 199(2))..... 503

572 Final access determinations ..... 503

573 Effect of final access determination..... 504

574 Arbitration procedures ..... 505

575 Experts appointed by the arbitrator – NGL section 199(1)(e) ..... 506

576 Confidentiality ..... 506

577 Conflict of interest ..... 507

578 Termination of arbitration..... 508

579 Correction of errors..... 509

580 Costs..... 509

581 Information to be published about access determinations ..... 510

**Division 5 Scheme administrator..... 511**

582 Role of the scheme administrator ..... 511

583 Pool of arbitrators ..... 511

584 Non-scheme pipeline arbitration guide..... 512

**Division 6 Exemptions ..... 513**

585 Exemption categories..... 513

586 Exemption conditions ..... 514

587 Revocation ..... 515

588 Making and form of application ..... 515

589 Decision on application..... 516

590 Decision to vary or revoke an exemption ..... 516

**Part 24 Facilitating capacity trades and the capacity auction ..... 517**

**Division 1 Preliminary..... 517**

591 Application..... 517

592 Structure of this Part ..... 517

593 Definitions and interpretation ..... 517

594 Part 23 does not apply ..... 525

**Division 2 Operational Transportation Service Code ..... 526**

**Subdivision 2.1 Objective and content ..... 526**

595 Code objective, effective date, amendment and publication ..... 526

596 Content of the Code ..... 526

597 Standard operational transportation services and auction services ..... 527

598 Standard terms and facility specific terms ..... 528

**Subdivision 2.2 How the Code is amended ..... 529**

599 Establishment and operation of the OTS Code Panel ..... 529

600 Functions of the Operational Transportation Service Code Panel ..... 531

601 Code amendment proposals ..... 531

602 Consultation by the OTS Panel ..... 533

603 AER response to OTS Code Panel recommendations ..... 534

604 Code amendments ..... 534

605 Principles for making Code amendment decisions ..... 535

**Subdivision 2.3 OTS Code Panel membership and procedures ..... 536**

606 Members of the OTS Code Panel ..... 536

607 Nomination, election and appointment of members ..... 537

608 Obligations of OTS Code Panel members ..... 538

609 Meetings of the OTS Code Panel ..... 539

**Division 3 Exemptions and registration ..... 540**

**Subdivision 3.1 Exemptions ..... 540**

610 Scope of exemptions ..... 540

611 Exemptions granted by the AER ..... 541

612 Exemption conditions ..... 543

613 Revocation ..... 543

614 Making and form of application ..... 544

615 Decision on application ..... 544

616 Decision to vary or revoke an exemption ..... 545

**Subdivision 3.2 Registration for transaction support arrangements and the capacity auction ..... 545**

617 AEMO to maintain register and publish guide ..... 545

618 Registration of transportation service providers ..... 546

619 Obligation to register Part 24 facilities ..... 546

620 Multiple transportation service providers for a Part 24 facility ..... 546

621 Change of facility operator ..... 548

622 Application for registration ..... 548

623 AEMO to register applicants and their facilities ..... 549

624 Revocation of registration ..... 550

**Division 4 Determination of zones and matters for the Capacity Transfer and Auction Procedures ..... 550**

625 Information about facility agreements ..... 550

626 Service point specifications ..... 550

627 Determination of zones and pipeline segments ..... 551

628 Principles for determining zones ..... 552

|                        |  |            |
|------------------------|--|------------|
| 629                    | Transportation service point register and information about curtailment of capacity in a zone..... | 553        |
| 630                    | Interface with the STTM and the DWGM.....  | 554        |
| <b>Division 5</b>      | <b>Obligations of transportation service providers relating to standard OTSAs.....</b>             | <b>554</b> |
| <b>Subdivision 5.1</b> | <b>Standard OTSAs and standardisation costs.....</b>   | <b>554</b> |
| 631                    | Obligation to prepare and publish standard OTSAs .....   | 554        |
| 632                    | Content of standard OTSAs .....  | 555        |
| 633                    | Amendments to standard OTSAs.....  | 556        |
| 634                    | Recovery of standardisation costs.....   | 556        |
| 635                    | AER review of standard OTSAs.....  | 557        |
| <b>Subdivision 5.2</b> | <b>Entering into standard OTSAs.....</b>   | <b>558</b> |
| 636                    | Requests for standard OTSAs.....   | 558        |
| 637                    | Offers for standard OTSAs .....  | 559        |
| <b>Division 6</b>      | <b>Other transportation service provider obligations .....</b>                                     | <b>561</b> |
| 638                    | Giving effect to operational transfers .....   | 561        |
| 639                    | Service continuity for primary service termination or suspension .....                             | 562        |
| 640                    | Amendment of facility agreements.....  | 563        |
| 641                    | New facility agreements .....  | 564        |
| 642                    | Principles for terms to facilitate sale by operational transfer .....                              | 564        |
| 643                    | Use of additional pipeline service points .....  | 566        |
| 644                    | Obligations of transportation service providers in relation to auction facilities.....             | 569        |
| <b>Part 25</b>         | <b>Capacity Auction.....</b>   | <b>570</b> |
| <b>Division 1</b>      | <b>Preliminary .....</b>   | <b>570</b> |
| 645                    | Objective .....  | 570        |
| 646                    | This Part.....   | 570        |
| 647                    | Definitions and interpretation .....   | 570        |
| 648                    | Pipeline and service classification .....  | 576        |
| 649                    | Information standard .....   | 577        |
| <b>Division 2</b>      | <b>Capacity auction.....</b>   | <b>578</b> |
| <b>Subdivision 2.1</b> | <b>Auction scope and design .....</b>  | <b>578</b> |
| 650                    | Auction services.....  | 578        |
| 651                    | Auction service priority principles.....   | 578        |
| 652                    | Capacity auction design principles .....   | 580        |
| 653                    | Auction quantity limits .....  | 582        |
| <b>Subdivision 2.2</b> | <b>Facility operator obligations in relation to the capacity auction.....</b>                      | <b>585</b> |
| 654                    | Application and information .....  | 585        |
| 655                    | Giving effect to auction results .....   | 585        |

|                        |   |            |
|------------------------|---|------------|
| <b>Subdivision 2.3</b> | <b>Capacity auction establishment and participation .....</b>                           | <b>586</b> |
| 656                    | Establishment and operation of the capacity auction.....                                | 586        |
| 657                    | Capacity Transfer and Auction Procedures and auction agreement .....                    | 587        |
| 658                    | Suspension and termination of an auction participant .....                              | 589        |
| 659                    | Fees recoverable by AEMO.....   | 590        |
| 660                    | Auction amounts payable by auction participants .....                                   | 590        |
| <b>Division 3</b>      | <b>Market conduct and nomination rules.....</b>   | <b>591</b> |
| <b>Subdivision 3.1</b> | <b>Market conduct and nomination rules.....</b>   | <b>591</b> |
| 661                    | General requirements .....  | 591        |
| 662                    | Conduct in relation to auctions .....   | 591        |
| 663                    | Nominations and renominations must not be false or misleading .....                     | 592        |
| <b>Subdivision 3.2</b> | <b>Role of the AER.....</b>   | <b>593</b> |
| 664                    | AER monitoring.....   | 593        |
| <b>Subdivision 3.3</b> | <b>Nomination, scheduling and rescheduling records .....</b>                            | <b>593</b> |
| 665                    | Facility operators to keep nomination and scheduling records.....                       | 593        |
| 666                    | Renomination records for firm services and auction services .....                       | 594        |
| <b>Division 4</b>      | <b>Payment of capacity auction revenues .....</b>                                       | <b>596</b> |
| 667                    | Billing period settlement amounts for facility operators .....                          | 596        |
| 668                    | Final statements and final statement payment date.....                                  | 596        |
| 669                    | Settlement queries and disputes .....   | 596        |
| 670                    | Revised statements.....   | 597        |
| 671                    | Revised statement payment date .....  | 597        |
| 672                    | Payment of final and revised statements.....  | 598        |
| 673                    | Maximum total payment in respect of a billing period.....                               | 598        |
| 674                    | Interest on overdue amounts .....   | 599        |
| 675                    | Application of GST.....   | 599        |
| <b>Part 26</b>         | <b>Standard market timetable .....</b>  | <b>601</b> |
| 676                    | Application of this Part .....  | 601        |
| 677                    | Definitions and interpretation .....  | 601        |
| 678                    | Standard market timetable .....   | 602        |
| <b>Schedule 1</b>      | <b>Transitional Provisions.....</b>   | <b>605</b> |
| <b>Part 1</b>          | <b>Transitional provisions consequent on initial National Gas Rules .....</b>           | <b>605</b> |
| 1                      | Definitions.....  | 605        |
| 2                      | Effect to be given to transitional access arrangement under the rules .....             | 606        |
| 3                      | Facilitation of transition from the former access regime to the new access regime ..... | 606        |

|               |  |            |
|---------------|--|------------|
| 4             | Displacement of certain provisions of the Gas Code during transitional period .....  | 608        |
| 5             | Access arrangement revision proposal for transitional access arrangement   | 608        |
| 6             | Fixed principle in access arrangement for Dampier to Bunbury Natural Gas Pipeline .....  | 609        |
| 7             | Additional criteria related to capital expenditure for WA transmission pipelines .....   | 609        |
| 8             | Access arrangement variation proposal raising previously settled issues .  | 610        |
| <b>Part 2</b> | <b>Transitional provisions consequent on Australian Energy Market Operator Amendments .....</b>  | <b>610</b> |
| 9             | Review of operation of clause 10.....  | 610        |
| 10            | Obligations imposing additional costs on service providers in NSW/ACT  | 611        |
| 11            | Presumptive exemption from registration.....   | 612        |
| 12            | Examination and assessment of proposals for the making of Procedures .   | 613        |
| <b>Part 3</b> | <b>Transitional provisions consequent on short term trading market amendments .....</b>  | <b>613</b> |
| 13            | Definitions.....   | 613        |
| 14            | Registration of participants and allocation agents in a short term trading market through market trial process .....                           | 614        |
| 15            | Registration of STTM information through market trial process .....  | 615        |
| 16            | Gas days to which Part 20 applies .....  | 615        |
| 17            | First billing period.....  | 616        |
| 18            | Market Operator Service.....   | 616        |
| 19            | Ex ante offers, ex ante bids and price taker bids.....   | 616        |
| 20            | Allocations .....  | 617        |
| 21            | MOS allocation service costs.....  | 617        |
| 22            | Ex post imbalance price .....  | 618        |
| 23            | Contingency gas trigger event .....  | 618        |
| 24            | Participant compensation fund.....   | 618        |
| 25            | Amount of security .....   | 618        |
| 26            | Matched allocation agreements.....   | 618        |
| 27            | [Deleted] .....  | 619        |
| 28            | Consultation and publication before the effective date.....  | 619        |
| 29            | Commencement of STTM at Brisbane hub .....   | 619        |
| <b>Part 4</b> | <b>Transitional provisions consequent on the National Gas Amendment (Short Term Trading Market - Market Schedule Variation) Rule 2011.....</b> | <b>620</b> |
| 30            | Definitions.....   | 620        |

31 Purpose..... 620

32 Time period for the provision of proposed market schedule variations .... 620

**Part 5 Transitional provisions consequent on the National Gas Amendment (Price and Revenue Regulation of Gas Services) Rule 2012..... 621**

33 Definitions..... 621

34 Modification of rule 52(3) ..... 621

35 Extension of time ..... 621

36 Modification of rule 92(3) ..... 622

37 Rate of return guidelines ..... 622

**Part 6 Transitional Provisions consequent on the National Gas Amendment (STTM Brisbane Participant Compensation Fund) Rule 2013..... 622**

38 Commencement of amendments to funding requirements for participant compensation fund for Brisbane hub ..... 622

**Part 7 Transitional Provisions consequent on the National Gas Amendment (MOS timing and eligibility) Rule 2013 ..... 623**

39 Definitions..... 623

40 Commencement of amendments to MOS timing..... 623

**Part 8 Transitional Provisions consequent on the National Gas Amendment (DWGM – AMDQ Allocation) Rule 2016..... 624**

41 Definitions..... 624

42 AMDQ credit certificate auction procedures ..... 624

43 AMDQ auction procedures ..... 624

44 AMDQ credit certificate register ..... 624

45 Directions to allocate AMDQ credit certificates before the effective date 624

46 Existing AMDQ credit certificates ..... 625

**Part 9 Transitional provisions consequent on the National Gas Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 ..... 625**

47 Definitions..... 625

48 Continued operation of old Division 4 of Part 21 ..... 625

49 Interaction with rule 520..... 625

50 Application of new Division 4 of Part 21 ..... 625

**Part 10 Transitional provisions consequent on the National Gas Amendment (Improvements to Natural Gas Bulletin Board) Rule 2017 No 3..... 626**

51 Definitions..... 626

52 New BB Procedures ..... 626

**Part 11**      **Transitional provisions regarding cross period smoothing for Jemena Gas Networks ..... 626**

53      Definitions..... 626

54      Expiry..... 627

55      Application of Part 11 ..... 628

56      Adjustment determination..... 628

57      Recovery of revenue ..... 628

58      Requirements for adjustment determination..... 629

59      Application of Parts 8 and 9 of the Rules ..... 630

**Part 12**      **Transitional provisions consequent on the National Gas Amendment (Regulation of covered pipelines) Rule 2019 ..... 630**

60      Definitions..... 630

61      Application of Amending Rule to Mid-West and South-West Gas Distribution Systems ..... 631

62      Application of Amending Rule to transitional pipelines ..... 631

“48      Requirements for full access arrangement (and full access arrangement proposal) ..... 632

63      Initial financial reporting guidelines for light regulation pipelines ..... 633

64      Initial financial reporting and average weighted prices ..... 633

65      Provision of information for pipeline register ..... 633

**Schedule 2**      **[Deleted] ..... 635**

**Schedule 3**      **Transitional Provisions for implementation of National Retail Framework ..... 636**

**Part 1**      **Interim gas connection rules for NSW ..... 636**

1      Application..... 636

2      Definitions..... 636

3      Gas connection for retail customers—modifications to definitions in Part 12A..... 637

4      Approval of terms and conditions of model standing offer to provide basic connection services ..... 638

5      Amendment of model standing offer ..... 638

6      Publication of model standing offer..... 638

7      Connection charges ..... 638

8      Application process..... 639

9      Acceptance of connection offer ..... 639

10      Dispute resolution ..... 639

|                   |   |            |
|-------------------|---|------------|
| 11                | Transitional arrangements after expiry date .....   | 639        |
| <b>Part 2</b>     | <b>Interim gas connection rules for the Australian Capital Territory .....</b>                      | <b>639</b> |
| 1                 | Application.....  | 639        |
| 2                 | Definitions.....  | 639        |
| 3                 | Gas connection for retail customers—modifications to definitions in Part 12A.....                   | 640        |
| 4                 | Approval of terms and conditions of model standing offer to provide basic connection services ..... | 641        |
| 5                 | Amendment of model standing offer .....   | 641        |
| 6                 | Publication of model standing offer.....  | 641        |
| 7                 | Connection charges .....  | 641        |
| 8                 | Application process.....  | 642        |
| 9                 | Acceptance of connection offer .....  | 642        |
| 10                | Dispute resolution .....  | 642        |
| 11                | Transitional arrangements after expiry date .....   | 642        |
| <b>Part 3</b>     | <b>Interim rules for Retail Market Procedures (Victoria).....</b>                                   | <b>642</b> |
| 1                 | Application.....  | 642        |
| 2                 | Definitions.....  | 642        |
| 3                 | Victorian procedures apply subject to this Part .....   | 643        |
| 4                 | Where customers of failed retailer not connected to a declared distribution system .....            | 643        |
| 5                 | Where failed retailer is a local area retailer .....  | 643        |
| <b>Part 4</b>     | <b>Miscellaneous transitional rules .....</b>   | <b>643</b> |
| 1                 | Update of Delivery Point Registry.....  | 643        |
| 2                 | Extension of time period for AER to consider certain pass through applications .....                | 643        |
| <b>Schedule 4</b> | <b>Transitional Provisions and derogations for Pipeline Access – Arbitration Framework .....</b>    | <b>645</b> |
| <b>Part 1</b>     | <b>Transitional .....</b>   | <b>645</b> |
| 1                 | Initial financial reporting guidelines .....  | 645        |
| 2                 | Initial financial reporting and average weighted prices .....                                       | 645        |
| <b>Part 2</b>     | <b>Derogation applicable to Northern Gas Pipeline .....</b>   | <b>646</b> |
| 3                 | Northern Gas Pipeline.....  | 646        |
| <b>Part 3</b>     | <b>Tasmanian fast track access disputes.....</b>  | <b>646</b> |
| 4                 | Modified application of Part 23 .....   | 646        |

|                   |   |            |
|-------------------|---|------------|
| 5                 | Definitions.....  | 646        |
| 6                 | Access requests before the commencement date .....  | 647        |
| 7                 | Notification of access dispute .....  | 647        |
| 8                 | Reference to arbitration.....   | 648        |
| 9                 | Conduct of the arbitration .....  | 649        |
| <b>Schedule 5</b> | <b>Transitional provisions for the introduction of the capacity trading reforms .....</b> | <b>650</b> |
| <b>Part 1</b>     | <b>Transitional arrangements for Part 15B .....</b>                                       | <b>650</b> |
| 1                 | Definition .....  | 650        |
| 2                 | Initial Procedures .....  | 650        |
| <b>Part 2</b>     | <b>Transitional arrangements for Part 18 .....</b>  | <b>650</b> |
| 1                 | Definitions.....  | 650        |
| 2                 | Commencement of capacity auction reporting obligations .....                              | 651        |
| 3                 | Commencement of capacity transaction reporting obligations.....                           | 652        |
| 4                 | Allocation agents and allocation points on the commencement date .....                    | 652        |
| 5                 | Existing NT BB allocation points .....  | 652        |
| 6                 | Former remote pipelines .....   | 653        |
| <b>Part 3</b>     | <b>Transitional arrangements for new Part 24 .....</b>                                    | <b>653</b> |
| 1                 | Definitions.....  | 653        |
| 2                 | Code amendments .....   | 654        |
| 3                 | Northern Territory exemption.....   | 655        |
| 4                 | Transitional Part 24 exemptions .....   | 655        |
| 5                 | Registration in relation to Part 24 facilities on the Part 24 commencement date.....      | 656        |
| 6                 | Initial transportation service point register .....                                       | 656        |
| 7                 | Review of Standard OTSAs and Standardisation Costs and Charges .....                      | 656        |
| 8                 | Capacity trading platform commencement.....   | 657        |
| 9                 | Amendment to facility agreements .....  | 657        |
| <b>Part 4</b>     | <b>Transitional arrangements for new Part 25 (other than compression reporting).....</b>  | <b>658</b> |
| 1                 | Definitions.....  | 658        |
| 2                 | Capacity auction start date .....   | 660        |
| 3                 | Transitional firm services .....  | 660        |
| 4                 | Classification of transitional firm services and transitional firm quantities.....        | 661        |
| 5                 | Notice to the AER about classification of a service .....                                 | 663        |

6 Facility agreement amendment ..... 664

7 Revocation of classification ..... 665

8 Audit of transitional firm quantities ..... 665

9 Confidentiality and costs ..... 665

10 Information to be given to AEMO about transitional firm services and quantities ..... 666

11 Facility operator nomination and scheduling records ..... 666

12 Renomination records ..... 667

**Part 5 Transitional arrangements for reporting by compression service facilities..... 667**

1 Definitions and interpretation ..... 667

2 Application..... 670

3 Information standard and related matters ..... 670

4 Capacity Transfer and Auction Procedures ..... 670

5 Nameplate rating information ..... 671

6 Detailed facility information..... 671

7 Gas day start times ..... 672

8 12 month outlook of uncontracted primary compression capacity ..... 672

9 Short term capacity outlooks ..... 672

10 Linepack/capacity adequacy indicator ..... 672

11 Nominated and forecast use of compression facilities..... 673

12 Daily production data..... 673

13 Auction service curtailment ..... 674

14 Daily auction service curtailment information ..... 674

15 Publication by AEMO..... 674

**Part 6 Transitional arrangements for the standard market timetable ..... 675**

1 Definitions..... 675

2 Use of standard market timetable ..... 676

3 Information about gas market transition ..... 676

4 Information about natural gas facility transition..... 676

5 Amendment of old gas day contracts..... 678