

OFFICIAL

## Making of National Gas Rules

### National Gas (South Australia) Law – Section 294FD

I, Tom Koutsantonis, Minister for Energy and Mining for the Crown in right of the State of South Australia, as the Minister administering the *National Gas (South Australia) Act 2008* of South Australia, hereby make the National Gas Amendment (Other Gases) Rule 2024 under section 294FD(1) of the National Gas (South Australia) Law on the unanimous recommendation of the Ministers of the participating jurisdictions sitting as the Ministerial Council on Energy for the purposes of that section.

This Rule has been signed by me for the purposes of identification as the National Gas Amendment (Other Gases) Rule 2024 and, unless specified below, commences operation on 12 March 2024 (the commencement date).

Schedule 2 clause 4 commences 20 business days after the commencement date.

Schedule 3 commences two months after the commencement date.

Schedule 4 commences three months after the commencement date.

Schedule 5 commences immediately after the commencement of Schedules 1, 2 and 3 to the *National Gas Amendment (DWGM distribution connected facilities) Rule 2022 No. 3*.

Schedule 6 commences on 31 July 2024.

Schedule 7 commences on 3 March 2025.

Schedule 8 commences on 3 March 2025.



Hon Tom Koutsantonis MP

Minister for Energy and Mining

12<sup>th</sup> March 2024



## National Gas Amendment (Other Gases) Rule 2024

### 1 Title of Rule

This rule is the *National Gas Amendment (Other Gases) Rule 2024*.

### 2 Commencement

Each provision of this rule specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information	
Column 1	Column 2
Provisions	Commencement
1. Sections 1 to 11	The day this rule is made.
2. Schedule 1	The day this rule is made.
3. Schedule 2	20 business days after the day this rule is made.
4. Schedule 3	Two months after the day this rule is made.
5. Schedule 4	Three months after the day this rule is made.
6. Schedule 5	Immediately after the commencement of Schedules 1, 2 and 3 to the <i>National Gas Amendment (DWGM distribution connected facilities) Rule 2022 No. 3'</i>
7. Schedule 6	31 July 2024
8. Schedule 7	3 March 2025
9. Schedule 8	3 March 2025
10. Schedule 9	The day this rule is made.

### 3 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 1.

### 4 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 2.

### 5 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 3.

### 6 Amendment to the National Gas Rules

The National Gas Rules are amended as set out in Schedule 4.

**7 Amendment to the National Gas Rules**

The National Gas Rules are amended as set out in Schedule 5.

**8 Amendment to the National Gas Rules**

The National Gas Rules are amended as set out in Schedule 6.

**9 Amendment to the National Gas Rules**

The National Gas Rules are amended as set out in Schedule 7.

**10 Amendment to the National Gas Rules**

The National Gas Rules are amended as set out in Schedule 8.

**11 Amendment to the National Gas Rules**

The National Gas Rules are amended as set out in Schedule 9.

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## Schedule 1 Amendment to the National Gas Rules

### [1] Rule 3 Interpretation

In rule 3(1), in the definition of “*downstream location*”, omit “natural gas” wherever occurring and substitute “covered gas”.

### [2] Rule 3 Interpretation

In rule 3(1), in the definition of “*receipt or delivery point*”, omit “natural gas” wherever occurring and substitute “covered gas”.

### [3] Rule 3 Interpretation

In rule 3(1), insert in alphabetical order the following definition:

*regulatory obligation or requirement:*

- (a) in relation to a service provider for a scheme pipeline, has the meaning given in section 6 of the *NGL*; and
- (b) in relation to a service provider for a non-scheme pipeline, has the meaning given in subrule (1A).

### [4] Rule 3 Interpretation

In rule 3(1), in the definition of “*serve*”, omit “natural gas” wherever occurring and substitute “covered gas”.

### [5] Rule 3 Interpretation

In rule 3(1), insert in alphabetical order the following definition:

*supplier curtailment methodology* means, in relation to a pipeline, a methodology that:

- (a) describes the circumstances in which the service provider may curtail the injection of covered gas at a receipt point; and
- (b) establishes a process for the curtailment of injections of covered gas at receipt points.

**Note:**

For example, the circumstances in which a service provider may curtail the injection of covered gas might include where curtailment is required to mitigate or avoid a situation which may threaten the reliability of gas supply or public safety.

### [6] Rule 3 Interpretation

In rule 3(1), in the definition of “*upstream location*”, omit “natural gas” and substitute “covered gas”.

### [7] Rule 3 Interpretation

In rule 3, after subrule (1) insert:

(1A) A regulatory obligation or requirement is:

- (a) in relation to the provision of a pipeline service by a service provider:

- (i) a pipeline safety duty; or
- (ii) a pipeline reliability standard; or
- (iii) a pipeline service standard; or
- (b) an obligation or requirement under:
  - (i) the *Law*; or
  - (ii) the *NERL* or the *NERR*; or
  - (iii) an Act of a participating jurisdiction, or any instrument made or issued under or for the purposes of that Act, that levies or imposes a tax or other levy that is payable by a service provider; or
  - (iv) an Act of a participating jurisdiction, or any instrument made or issued under or for the purposes of that Act, that regulates the use of land in a participating jurisdiction by a service provider; or
  - (v) an Act of a participating jurisdiction or any instrument made or issued under or for the purposes of that Act that relates to the protection of the environment; or
  - (vi) an Act of a participating jurisdiction, or any instrument made or issued under or for the purposes of that Act (other than national gas legislation or an Act of a participating jurisdiction or an Act or instrument referred to in subparagraphs (ii) to (v)), that materially affects the provision, by a service provider, of pipeline services,but does not include an obligation or requirement to pay a fine, penalty or compensation:
- (c) for a breach of:
  - (i) a pipeline safety duty; or
  - (ii) a pipeline reliability standard; or
  - (iii) a pipeline service standard; or
- (d) under the *Law*, the *NERL* or the *NERR* or an Act or an instrument referred to in subrule (b)(ii) to (vi).

**[8] Rule 3 Interpretation**

In rule 3(3)(b), omit “natural gas” and substitute “covered gas”.

**[9] Rule 16 Notice to service provider and provision of information**

In rule 16(2)(c)(ii), omit “natural gas” and substitute “covered gas”.

**[10] Rule 21 Provision of information**

In rule 21(4)(c)(ii), omit “natural gas” and substitute “covered gas”.

**[11] Rule 24 Pipeline description (Section 100(2)(c) of NGL)**

In rule 24(2)(c), omit “natural gas” and substitute “covered gas”.

**[12] Rule 25 Application for greenfields incentive determination (Section 100(2) of NGL)**

In rule 25(1)(e), omit “natural gas” and substitute “covered gas”.

**[13] Rule 25 Application for greenfields incentive determination (Section 100(2) of NGL)**

Omit rule 25(1)(g) and substitute:

- (g) where relevant, an estimate of the:
  - (i) reserves of natural gas available at any upstream location to be served by the pipeline and an estimate of the rate of production from that location;
  - (ii) feedstock used to create a primary gas (other than natural gas) at any upstream location to be served by the pipeline and an estimate of the rate of production from that location; and

**[14] New Division 1 Additional ring fencing requirements**

Before rule 30, insert:

**Division 1 Additional ring fencing requirements**

**[15] New Division 2 Associate contracts**

Omit rule 31 and substitute:

**Division 2 Associate contracts**

**31 Definitions**

In this Division:

**associate contract information** means, in relation to an associate contract, the following information:

- (a) a description of the relationship of the associate to the service provider;
- (b) a description of the business operated by the associate; and
- (c) a statement from the service provider of the reasons it considers the contract or variation:
  - (i) does not have the purpose, and is unlikely to have the effect, of substantially lessening competition in a market for covered gas services; and
  - (ii) is not inconsistent with the competitive parity rule.

**competitive parity rule** has the meaning given in section 148(2) of the *NGL*.

**excluded associate contract** means, for a service provider:

- (a) for a scheme pipeline – a contract for the provision of a pipeline service at the reference tariff and on the standing terms published under rule 101C;





- (3A) The AER must proceed in accordance with the *standard consultative procedure* before making a *decision* under subrule (3).
- (4) An approval under this rule may be subject to conditions the AER considers appropriate including (for example) conditions:
  - (a) limiting the duration of the approval or providing that the approval will lapse on a material change of circumstances; and
  - (b) imposing reporting requirements on the service provider.
- (5) Unless subrule (3A) or subrule (7) apply, the AER must make a *decision* on an application under this rule within 40 business days after the date the AER receives the application under subrule (1).
- (6) The AER may notify the service provider that it requires additional information from the service provider to consider an application under this rule (**information request**) within 20 business days of receiving the application under subrule (1).
- (7) If the AER makes an information request under subrule (6) it must make a *decision* on the relevant application within the period equal to:
  - (a) 40 business days; plus
  - (b) the number of business days in the period commencing on the day on which the information request was made and ending on the day on which the AER receives the information requested from the service provider.
- (8) Unless subrule (3A) applies, if the AER makes a *decision*:
  - (a) to approve an associate contract or variation to an associate contract under this rule it must publish its *decision* as soon as practicable after the contract is notified to the AER under rule 33;
  - (b) not to approve an associate contract or variation to an associate contract under this rule, it must publish its decision as soon as practicable after the decision is made.

**Note:**

When the AER is making a *decision* under subrule (3), subrule (3A) requires it to follow the *standard consultative procedure*. Under the *standard consultative procedure*, the AER is required to publish the making of its final *decision*.

**[17] Rule 33**

**Notification of associate contracts**

Omit rule 33(1) and substitute:

- (1) A service provider must, within 5 business days after entering into, or varying, an associate contract, give the AER written notice of the contract or variation together with:
  - (a) a copy of the contract (or the contract as varied); and
  - (b) in the case of a contract or variation that has not been approved under rule 32 or notified under rule 32A, associate contract information; and
  - (c) in the case of a contract or variation that has been approved under

rule 32 or notified under rule 32A, a statement describing any changes to the information provided in the application or notification to the AER under those rules.

**Note:**

This subrule is classified as a tier 2 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.

**Note:**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

**[18] New Division 3 Exemptions from minimum ring fencing requirements (Section 148A(1) of NGL)**

After rule 33, insert:

**Division 3 Exemptions from minimum ring fencing requirements (Section 148A(1) of NGL)**

**[19] Rule 34 Exemptions from ring fencing requirements (Section 148A of NGL)**

Omit rule 34, including the heading, and substitute:

**34 Exemptions from minimum ring fencing requirements**

- (1) A service provider may apply to the AER for an exemption from one or more of the requirements under section 139, 140, 141, 147 or 148 of the *NGL*.
- (2) The AER must deal with such an application in accordance with the *expedited consultative procedure*.

**Note:**

Under rule 35, the AER must consider whether conditions should be imposed on exemptions granted under this rule.

- (3) An exemption is to be granted from section 139 of the *NGL* if the AER is satisfied that:
  - (a) either:
    - (i) the relevant pipeline is not a significant part of the pipeline system for any participating jurisdiction; or
    - (ii) the service provider does not have a significant interest in the relevant pipeline and does not actively participate in the management or operation of the pipeline; and
  - (b) the cost of compliance with the relevant requirement for the service provider and its associates would outweigh the public benefit resulting from compliance; and
  - (c) the service provider has, by arrangement with the AER, established internal controls that substantially replicate the controls that would apply to associate contracts if the related business was carried on by

an associate of the service provider and sections 147 and 148 of the *NGL* applied.

- (4) An exemption is to be granted from section 140 or section 141 of the *NGL* if the AER is satisfied that the cost of compliance with the relevant requirement for the service provider and its associates would outweigh the public benefit resulting from compliance.
- (5) If compliance with a relevant requirement would, in the AER's opinion, lead to increased competition in a market, the AER must, in carrying out an assessment under subrule (3)(b) or subrule (4), disregard costs associated with losses arising from increased competition in upstream or downstream markets.
- (6) A service provider granted an exemption under this rule must notify the AER without delay if circumstances change such that the service provider no longer qualifies for the exemption.

**Note:**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.

## [20] Rule 35                      General exemption

Omit rule 35, including the heading, and substitute:

### 35      Exemption conditions (Section 148A(2) of NGL)

- (1) Before granting an exemption under rule 34, the AER must consider whether to impose conditions on the exemption.
 

**Note:**

For example, the AER may consider imposing conditions:

  - (a) of the type referred to in section 148A(3) of the *NGL*;
  - (b) that the exemption will expire, or be subject to review by the AER, on a specified date; or
  - (c) limiting the scope of the exemption (for example, by providing that the exemption only applies to a specified type of related business).
- (2) A service provider granted an exemption under rule 34 must comply with any conditions of the exemption.
 

**Note:**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.
- (3) The AER may on the application of the relevant service provider or on its own initiative vary the conditions of an exemption.
- (4) Subject to rule 35F, the AER must deal with variations to exemption conditions under subrule (3) in accordance with the *expedited consultative procedure*.
- (5) A variation to the conditions of an exemption takes effect on the date specified by the AER in its decision to grant the variation.

**[21] New rule 35A      Revocation**

After rule 35, insert:

**35A    Revocation**

- (1) The AER must revoke an exemption granted under rule 34 where, in the AER's reasonable opinion, the relevant exemption criteria in rule 34 are no longer satisfied.
- (2) The AER may revoke an exemption on its own initiative or on application made by any person.
- (3) The AER must deal with the revocation of an exemption under subrule (1) in accordance with the *expedited consultative procedure*.
- (4) A revocation of an exemption takes effect on the date specified by the AER in its decision to revoke the exemption.

**[22] New Division 4      Exemptions for certain pipelines**

After rule 35A, insert:

**Division 4      Exemptions for certain pipelines****35B    Exemptions for certain pipelines**

- (1) This rule applies to a pipeline for which an exemption has been granted under Category 1 in Part 10 Division 2 Subdivision 2 of these rules.
- (2) The service provider for a pipeline to which this rule applies is exempt from:
  - (a) the requirement under section 139 of the *NGL*; and
  - (b) a requirement under section 140 of the *NGL*; and
  - (c) the requirement under section 141 of the *NGL*; and
  - (d) a requirement under section 147 of the *NGL*; and
  - (e) a requirement under section 148 of the *NGL*.
- (3) If an exemption referred to in subrule (1) is revoked, subrule (2) will continue to apply in relation to the service provider for 12 months after the revocation takes effect, or for such longer period determined by the AER.

**[23] New Division 5      Ring fencing decision guide and register**

After rule 35B, insert:

**Division 5      Ring fencing decision guide and register****35C    Definitions**

In this Division, **ring fencing decisions** means the following *decisions*:

- (a) ring fencing decisions as defined in the *NGL*;
- (b) a variation of the exemption conditions under rule 35; and
- (c) a decision to revoke an exemption under rule 35A.

**Note:**

Under the *NGL*, ring fencing decision means a decision to impose additional ring-fencing requirements under section 143(1) of the *NGL*, associate contract decisions and exemptions from minimum ring fencing requirements.

**35D Ring fencing decision guide**

- (1) The AER must publish and maintain a ring fencing decision guide for the purpose of providing guidance to persons who may apply for, or be subject to, ring fencing decisions under this Part.
- (2) The guide must provide persons who may apply for or be subject to ring fencing decisions under this Part, and other interested persons, with guidance in relation to:
  - (a) the functions and powers of the AER to make ring fencing decisions;
  - (b) the process to be followed by persons when making an application or notification under this Part;
  - (c) the information the AER will require from service providers in relation to ring fencing decisions;
  - (d) the process that the AER will follow when making ring fencing decisions; and
  - (e) any other matter relating to this Part that the AER considers appropriate to include in the guide.

**35E Register of ring fencing decisions**

The AER must establish, publish and maintain a register of ring fencing decisions.

**[24] New Division 6 Variations of decisions for material error or deficiency**

After rule 35E, insert:

**Division 6 Variations of decisions for material error or deficiency**

**35F Variations and revocations of decisions for material error or deficiency**

Despite any provision in this Part, the AER may vary or revoke a *decision* referred to in paragraphs (a) and (b) of rule 35C following consultation with the service provider and any other persons with whom it considers consultation appropriate if the variation or revocation is necessary in order to address a material error or deficiency of one or more of the following kinds:

- (a) a clerical mistake or an accidental slip or omission;
- (b) a miscalculation or misdescription; or
- (c) a defect in form.

**[25] Rule 37 Right to interconnect**

In rule 37(a), after “safe and reliable operation of the pipeline”, insert “and the safe and reliable supply of covered gas to end users”.

**[26] Rule 38 Interconnection processes and costs**

Omit rule 38(3) and substitute:

- (3) If the existing service provider develops the interconnection (or part of the interconnection), the interconnection fee that it charges to the interconnecting party must be based on the directly attributable cost of:
- (a) constructing, operating and maintaining the interconnection, and
  - (b) where gas is to be injected at the interconnection point, installing, operating and maintaining metering and gas quality monitoring equipment required to be installed as a result of the interconnection (if applicable),
- to the extent that this is undertaken by the service provider, including so as to achieve a rate of return calculated in accordance with:
- (c) for an interconnection with a scheme pipeline – the applicable rate of return instrument; and
  - (d) for an interconnection with a non-scheme pipeline – a commercial rate of return that reflects the pricing principles set out in rule 113Z(4).

**[27] Rule 39A Exemption (Section 136A(3) of NGL)**

In rule 39A(3)(b)(iii), omit “regulatory obligation or requirement” and substitute “*regulatory obligation or requirement*”.

**[28] Rule 48 Requirements for access arrangement (and access arrangement proposal)**

After rule 48(1)(a), insert:

- (a1) set out the information specified in subrule 101B(2)(g); and

**[29] Rule 48 Requirements for access arrangement (and access arrangement proposal)**

After rule 48(1)(g), insert:

- (g1) set out the *supplier curtailment methodology*; and

**[30] Rule 51 Acceleration of review submission date**

In rule 51(2), in the “Examples”, omit “natural gas” wherever occurring and substitute “covered gas”.

**[31] Rule 72**                      **Specific requirements for access arrangement information relevant to price and revenue regulation**

In rule 72(1)(m), omit ‘.’, and substitute “;”.

**[32] Rule 72**                      **Specific requirements for access arrangement information relevant to price and revenue regulation**

After rule 72(1)(m), insert:

- (n) the information in subrule 82(4);
- (o) the information specified in subrule 101B(2)(h) or a link to the part of the service provider’s website on which that information can be located.

**[33] Rule 82**                      **Capital contributions by users to new capital expenditure**

Omit rule 82, including the heading, and substitute:

**82**      **Capital contributions to new capital expenditure**

- (1) A service provider may receive a capital contribution towards the service provider’s capital expenditure.

**Note:**

A service provider may receive a capital contribution towards its capital expenditure from any person, including a user or government funding body.

- (2) If a service provider receives a capital contribution towards its capital expenditure, the capital expenditure may, with the AER’s approval, be rolled into the capital base for a pipeline but not to the extent of any such capital contribution.
- (3) Despite subrule (2), the AER may approve the rolling of capital expenditure (including a capital contribution received by the service provider or part of such a capital contribution) into the capital base for a pipeline on condition that the access arrangement contain a mechanism to prevent the service provider from benefiting, through increased revenue, from the contribution to the capital base.
- (4) A service provider must inform the AER if it or another entity receives a government contribution from a government funding body and provide the following information to the AER:
  - (a) the name of the government funding body that provided the government contribution and contact details for that body;
  - (b) a description of the amount and type of government contribution provided;
  - (c) if the government contribution was provided to an entity other than the service provider, the name and ACN of the entity that received the government contribution and contact details for that entity;

- (d) a copy of the agreement between the government funding body and the service provider or, if relevant, the entity that received the government contribution that sets out the terms on which the government contribution was provided;
  - (e) a description of the capital expenditure in relation to which the government contribution was provided;
  - (f) if the government contribution was provided to an entity other than the service provider, how some or all of the benefit of the government contribution was provided to the service provider; and
  - (g) a statement from the service provider as to whether the government funding body intended that some or all of the value of the government contribution be treated as a capital contribution.
- (5) If notified under subrule (4), the AER must consult with the service provider, the government funding body and, if relevant, the entity that received the government contribution.
- (6) In consulting with the government funding body under subrule (5), the AER must, without limitation, seek submissions or comments from the government funding body on whether:
- (a) the government funding body intended that some or all of the value of the government contribution be treated as a capital contribution; and
  - (b) if so, what proportion of the value of the government contribution the government funding body considers should be treated as a capital contribution (relevant proportion).
- (7) If following consultation under subrule (5), the AER is satisfied that the government funding body intended that some or all of the value of the government contribution be treated as a capital contribution, the AER must:
- (a) treat the relevant proportion of the value of the government contribution provided by the government funding body in the same way as a capital contribution to the service provider under subrules (1) to (3); and
  - (b) determine the value of that relevant proportion as if it had it been provided to the service provider in the form of a capital contribution.
- (8) The AER must make a determination under subrule (7)(b) having regard to:
- (a) the information provided by the service provider under subrule (4);
  - (b) any information provided by the government funding body and, if relevant, the entity that received the government contribution; and
  - (c) any other information the AER considers relevant.
- (9) For the purpose of this rule 82:
- (a) **concessional finance** means below market rate finance provided for the purpose of capital expenditure by the service provider or for that



- purpose or other purposes;
- (b) **government funding body** means a government or government agency (including, without limitation, an entity owned by a Commonwealth, State or Territory government);
  - (c) **government contribution** means:
    - (i) in relation to the service provider, concessional finance; and
    - (ii) in relation to an entity other than the service provider, concessional finance or a grant;
  - (d) **grant** means a sum of money provided for the purpose of capital expenditure by the service provider or for that purpose and other purposes;
  - (e) **relevant proportion** has the meaning given in subrule (6)(b); and
  - (f) **treated as a capital contribution** means that some or all of the value of the government contribution would not be rolled into the capital base for a pipeline, thereby preventing the service provider from benefiting, through increased revenue, from some or all of the value of the government contribution.

**[34] Rule 100A                      Definitions and interpretation**

In rule 100A(1), after the definition of “**further investigations**”, insert:

**gas** means covered gas.

**[35] Rule 100A                      Definitions and interpretation**

In rule 100A(1), in the definition of “**Gas Bulletin Board**”, omit “**Natural Gas Services**” and substitute “**Gas**”.

**[36] Rule 101E                      Actual prices payable information**

In rule 101E(4), omit “**natural gas**” and substitute “**gas**”.

**[37] Rule 105A                      Definitions and interpretation**

In rule 105A(1), omit the definition of “**further investigations**” and substitute:

**further investigations** means investigations to determine the terms and conditions for provision of a pipeline service sought by a user or prospective user in a manner that is:

- (a) technically feasible and consistent with the safe and reliable operation of the pipeline; and
- (b) if the pipeline service sought is the interconnection of a pipeline or other facility, the safe and reliable supply of gas to end users.

**[38] Rule 105A                      Definitions and interpretation**

In rule 105A(1), insert in alphabetical order the following definition:

**gas** means covered gas.

**[39] Rule 105E                      Access offer**

Omit rule 105E(4)(b) and substitute:

- (b) the service provider has concluded that it is not:
  - (i) technically feasible; or
  - (ii) consistent with the safe and reliable operation of the pipeline; or
  - (iii) consistent with the safe and reliable supply of gas to end users, where the pipeline service sought is the interconnection of a pipeline or other facility,

to provide the pipeline service requested by the user or prospective user, having used all reasonable efforts to accommodate the reasonable requirements of the user or prospective user; or

**[40] Rule 113V                      Matters that may be included in a determination**

Omit rule 113V(5) and substitute:

- (5) An access determination must not require the service provider to provide a pipeline service or carry out any of the activities referred to in subrule (2)(c) or (d) unless the provision of the pipeline service or activity is:
  - (a) technically feasible;
  - (b) consistent with the safe and reliable operation of the pipeline; and
  - (c) if the pipeline service sought is the interconnection of a pipeline or other facility, consistent with the safe and reliable supply of gas to end users.

**[41] Rule 113Z                      Non-scheme pipelines**

Omit rule 113Z(4)(a) and substitute:

- (a) the price for access to a pipeline service on a non-scheme pipeline should reflect the cost of providing that service, including:
  - (i) a commercial rate of return that is commensurate with the prevailing conditions in the market for funds and reflects the risks the service provider faces in providing the pipeline service; and
  - (ii) the costs the service provider incurs in complying with a *regulatory obligation or requirement*; and

**[42] Rule 119A                      Interpretation**

In rule 119A, in the definition of “**connection**”, omit “natural gas” and substitute “gas”.

**[43] Rule 119A                      Interpretation**

In rule 119A, insert in alphabetical order the following definition:

gas means covered gas.

**[44] Rule 119A                      Interpretation**

In rule 119A, in the definition of “**supply service**”, omit “natural gas” and substitute “gas”.

**[45] Rule 119K                      Negotiation framework**

In rule 119K(1)(b), in the “Note”, omit “natural gas” and substitute “gas”.

**[46] Rule 133                      Establishment and maintenance of register**

In rule 133(3)(e), after “may be found”, omit “.” and substitute “; and”.

**[47] Rule 133                      Establishment and maintenance of register**

After rule 133(3)(e), insert:

- (f) the information specified in subrules 101B(2)(g) and (h).

**[48] Rule 133                      Establishment and maintenance of register**

In rule 133(4)(h)(viii), omit “.” and substitute “; and”.

**[49] Rule 133                      Establishment and maintenance of register**

After rule 133(4)(h)(viii), insert:

- (i) ring fencing decisions (as defined in rule 35C).

**[50] Rule 135AB                    Retail market participation**

In rule 135AB(1)(b)(ii), omit “that is a self contracting user under paragraph (c)” and substitute “that sells gas only to end users that are *related bodies corporate* of that *exempt seller*”.

**[51] Rule 135AB                    Retail market participation**

Omit rule 135AB(1)(c)(ii) and substitute:

- (ii) does not fall within the registrable capacity of retailer under paragraph (b).

**[52] Rule 135AB                    Retail market participation**

Omit rule 135AB(1)(c)(iii).

**[53] Rule 135AB                    Retail market participation**

In rule 135AB(2)(b)(ii), omit “that is a self contracting user under paragraph (c)” and substitute “that sells gas only to end users that are *related bodies corporate* of that *exempt seller*”.

**[54] Rule 135AB                    Retail market participation**

Omit rule 135AB(2)(c)(ii) and substitute:

- (ii) does not fall within the registrable capacity of retailer under paragraph (b).

**[55] Rule 135AB                    Retail market participation**

Omit rule 135AB(2)(c)(iii).

**[56] Rule 135AB            Retail market participation**

In rule 135AB(3)(c)(ii), omit “that is a self contracting user under paragraph (c)” and substitute “that sells gas only to end users that are *related bodies corporate* of that *exempt seller*”.

**[57] Rule 135AB            Retail market participation**

Omit rule 135AB(3)(d)(ii) and substitute:

- (ii) does not fall within the registrable capacity of retailer under paragraph (b).

**[58] Rule 135AB            Retail market participation**

Omit rule 135AB(3)(d)(iii).

**[59] Rule 135AB            Retail market participation**

After rule 135AB(4)(d)(ii), insert:

- (iii) A user of a declared distribution system that does not fall within any other registrable capacity in this subrule.

**[60] Rule 135CF            Budgeted revenue requirements**

In rule 135CF(2)(b), omit “Natural Gas Services Bulletin Board” and substitute “Gas Bulletin Board”.

**[61] Rule 135D             Consumer advocacy funding obligation**

In rule 135D(4), in the definition of “consumer advocacy funding obligation”, omit “natural gas” wherever occurring and substitute “gas”.

**[62] Rule 135EA            Matters about which Procedures may be made**

In rule 135EA(3), omit “Natural Gas Services Bulletin Board” wherever occurring and substitute “Gas Bulletin Board”.

**[63] Rule 135EF            Expedited process for making Procedures**

In rule 135EF(2)(a)(ii), omit “natural gas” and substitute “covered gas”.

**[64] Rule 135G             Appointment of dispute resolution adviser**

In rule 135G(2)(c), omit “natural gas industry” wherever occurring and substitute “relevant parts of the covered gas industry”.

**[65] Rule 135K             Definitions**

In rule 135K, in the definition of “GSOO survey”, omit “natural gas industry” and substitute “covered gas industry”.

**[66] Rule 135KE            Obligation to participate in a GSOO survey**

In rule 135KE, including the “Note”, omit “natural gas industry” wherever occurring and substitute “covered gas industry”.

**[67] Rule 135MB Consultation regarding a proposed trial waiver**

In rule 135MB(2)(a), omit “markets for natural gas” and substitute “wholesale or retail gas markets”.

**[68] Rule 135MC Eligibility requirements**

In rule 135MC(1)(b), omit “natural gas” and substitute “gas”.

**[69] Rule 135N Request for a trial Rule**

In rule 135N(1)(j), omit “natural gas” and substitute “covered gases”.

**[70] Rule 135N Request for a trial Rule**

In rule 135N(1)(k)(i), omit “markets for natural gas” and substitute “wholesale or retail gas markets”.

**[71] Rule 136 Interpretation**

In rule 136, in paragraph (b) of the definition of “gas supply information”, omit “natural gas” and substitute “covered gas”.

**[72] Rule 140B Price information to be published by the AER**

In rule 140B(1)(d), omit “natural gas” and substitute “gas”.

**[73] Rule 140B Price information to be published by the AER**

In rule 140B(7), insert in alphabetical order the following definition:

gas means covered gas.

**[74] Rule 140B Price information to be published by the AER**

In rule 140B(7), in the definition of “gas supply agreement”, omit “natural gas” wherever occurring and substitute “gas”.

**[75] Rule 140B Price information to be published by the AER**

In rule 140B(7), in the definition of “gas swap agreement”, omit “natural gas” wherever occurring and substitute “gas”.

**[76] Part 18 Natural Gas Services Bulletin Board**

Omit the heading of Part 18 and substitute “Gas Bulletin Board”.

**[77] Rule 141 Interpretation**

In rule 141(1), in the definition of “BB allocation agent”, omit “natural gas” and substitute “gas”.

**[78] Rule 141 Interpretation**

In rule 141(1), in the definition of “BB allocation point”, omit “natural gas” and substitute “gas”.

**[79] Rule 141 Interpretation**

In rule 141(1), in paragraph (a) of the definition of “**BB short term gas transaction**”, omit “natural gas” and substitute “gas”.

**[80] Rule 141 Interpretation**

In rule 141(1), in paragraph (a) of the definition of “**BB transportation service**”, omit “natural gas” wherever occurring and substitute “gas”.

**[81] Rule 141 Interpretation**

In rule 141(1), in the definition of “**Bulletin Board**”, omit “Natural Gas Services Bulletin Board” and substitute “Gas Bulletin Board”.

**[82] Rule 141 Interpretation**

In rule 141(1), in the definition of “**capacity right**”, omit “natural gas industry facility” and substitute “covered gas industry facility”.

**[83] Rule 141 Interpretation**

In rule 141(1), in the definition of “**capacity right**”, omit “natural gas” and substitute “gas”.

**[84] Rule 141 Interpretation**

In rule 141(1), in paragraphs (a), (b), (c), (d), (e), (f) and (g) of the definition of “**daily capacity**”, omit “natural gas” and substitute “gas”.

**[85] Rule 141 Interpretation**

In rule 141(1), in the definition of “**daily consumption data**”, omit “natural gas” and substitute “gas”.

**[86] Rule 141 Interpretation**

In rule 141(1), in the definition of “**daily flow data**”, omit “natural gas” wherever occurring and substitute “gas”.

**[87] Rule 141 Interpretation**

In rule 141(1), in the definition of “**daily production data**”, omit “natural gas” wherever occurring and substitute “gas”.

**[88] Rule 141 Interpretation**

In rule 141(1), in the definition of “**delivery point**”, omit “natural gas” and substitute “gas”.

**[89] Rule 141 Interpretation**

In rule 141(1), in the definition of “**distribution system**”, omit “natural gas” and substitute “gas”.

**[90] Rule 141 Interpretation**

In rule 141(1), in paragraph (a) of the definition of “**excluded capacity transaction**”, omit “natural gas” and substitute “gas”.

**[91] Rule 141 Interpretation**

In rule 141(1), in paragraph (b) of the definition of “**facility development project**”, omit “natural gas industry facility” and substitute “covered gas industry facility”.

**[92] Rule 141 Interpretation**

In rule 141(1), insert in alphabetical order the following definition:

**gas** means natural gas.

**[93] Rule 141 Interpretation**

In rule 141(1), in paragraph (a) of the definition of “**gas seller**”, omit “natural gas” and substitute “gas”.

**[94] Rule 141 Interpretation**

In rule 141(1), in the definition of “**gas storage facility**”, omit “natural gas” and substitute “gas”.

**[95] Rule 141 Interpretation**

In rule 141(1), in the definition of “**gas supply transaction**”, omit “natural gas” and substitute “gas”.

**[96] Rule 141 Interpretation**

In rule 141(1), in the definition of “**gas swap transaction**”, omit “natural gas” wherever occurring and substitute “gas”.

**[97] Rule 141 Interpretation**

In rule 141(1), in paragraph (b) of the definition of “**lateral gathering pipeline**”, omit “natural gas” and substitute “gas”.

**[98] Rule 141 Interpretation**

In rule 141(1), in the definition of “**nomination**”, omit “natural gas” and substitute “gas”.

**[99] Rule 141 Interpretation**

In rule 141(1), in the definition of “**primary capacity transaction**”, omit “natural gas industry facility” wherever occurring and substitute “covered gas industry facility”.

**[100] Rule 141 Interpretation**

In rule 141(1), in the definition of “**receipt point**”, omit “natural gas” and substitute “gas”.

**[101] Rule 141 Interpretation**

In rule 141(1), in paragraph (b) of the definition of “**remote pipeline**”, omit “natural gas” wherever occurring and substitute “gas”.

**[102] Rule 141 Interpretation**

In rule 141(1), in the definition of “**reporting threshold**”, omit “natural gas” wherever occurring and substitute “gas”.

**[103] Rule 141 Interpretation**

In rule 141(1), in the definition of “storage cushion gas”, omit “natural gas” and substitute “gas”.

**[104] Rule 141 Interpretation**

In rule 141(1), in the definition of “supply period”, omit “natural gas” and substitute “gas”.

**[105] Rule 141 Interpretation**

In rule 141(1), in paragraph (a) of the definition of “user facility”, omit “natural gas” and substitute “gas”.

**[106] Rule 141 Interpretation**

In rule 141(2)(b), omit “natural gas” wherever occurring and substitute “gas”.

**[107] Rule 141 Interpretation**

In rule 141(2)(c), omit “natural gas” and substitute “gas”.

**[108] Rule 141 Interpretation**

In rule 141(2)(g)(iv), omit “natural gas (in a gaseous state)” and substitute “gas”.

**[109] Rule 141 Interpretation**

In rule 141(3), omit “natural gas” and substitute “gas”.

**[110] Rule 143A Application to specified NT facilities and fields**

In rule 143A(1), in the definition of “emergency and outage gas”, omit “natural gas” wherever occurring and substitute “gas”.

**[111] Rule 143A Application to specified NT facilities and fields**

In rule 143A(1), in the definition of “emergency gas supply test”, omit “natural gas” and substitute “gas”.

**[112] Rule 143A Application to specified NT facilities and fields**

In rule 143A(1), in the definition of “gas supply outage”, omit the first occurrence of “natural gas” and substitute “gas”.

**[113] Rule 143A Application to specified NT facilities and fields**

In rule 143A(1), in the definition of “gas supply outage”, omit “natural gas facility” and substitute “covered gas industry facility”.

**[114] Rule 143A Application to specified NT facilities and fields**

In rule 143A(1), in paragraph (c) of the definition of “WPP connection points”, omit “natural gas” and substitute “gas”.

**[115] Rule 143A Application to specified NT facilities and fields**

In rule 143A(5), omit “natural gas” wherever occurring and substitute “gas”.



**[116] Rule 143A            Application to specified NT facilities and fields**

In rule 143A(7), omit “natural gas” and substitute “gas”.

**[117] Rule 143A            Application to specified NT facilities and fields**

In rule 143A(8)(d), omit “natural gas” and substitute “gas”.

**[118] Rule 145             Purpose of the Bulletin Board**

In rule 145, omit “natural gas” wherever occurring and substitute “covered gas”.

**[119] Rule 150             Registration by facility operators or for  
facility operator groups**

In rule 150(2)(a), omit “natural gas industry facility” and substitute “covered gas industry facility”.

**[120] Rule 165             Standard for information or data given  
under this Part or the BB Procedures**

In rule 165(1), in the first “Note”, omit “natural gas industry facility” and substitute “covered gas industry facility”.

**[121] Rule 165             Standard for information or data given  
under this Part or the BB Procedures**

In rule 165(2)(c), omit “natural gas” and substitute “gas”.

**[122] Rule 165             Standard for information or data given  
under this Part or the BB Procedures**

In rule 165(2)(d), omit “natural gas industry facility” and substitute “covered gas industry facility”.

**[123] Rule 182             Nominated and forecast use of BB storage  
facilities**

In rule 182(1), omit “natural gas” wherever occurring and substitute “gas”.

**[124] Rule 183             Nominated and forecast delivery  
information for BB pipelines**

In rule 183(5), omit “natural gas” wherever occurring and substitute “gas”.

**[125] Rule 184             Nominated and forecast use of  
compression facilities**

In rule 184(1), omit “natural gas” wherever occurring and substitute “gas”.

**[126] Rule 185             Nominated and forecast use of production  
facilities and LNG import facilities**

In rule 185(1), omit “natural gas” wherever occurring and substitute “gas”.

**[127] Rule 187                    Daily flow data for BB pipelines**

In rule 187(2), omit “natural gas” and substitute “gas”.

**[128] Rule 188                    Daily production and storage data**

In rule 188(1)(c), omit “natural gas” and substitute “gas”.

**[129] Rule 190                    Exemptions for the provision of daily  
consumption data**

In rule 190(2)(b), omit “natural gas” and substitute “gas”.

**[130] Rule 192                    BB participants may indicate gas available  
for purchase or gas requirements**

In rule 192, omit “natural gas” wherever occurring and substitute “gas”.

**[131] Rule 194                    Publication of information provided to  
AEMO under Division 5**

In rule 194(3), omit “natural gas” wherever occurring and substitute “gas”.

**[132] Rule 195                    Publication of representation of actual  
flows**

In rule 195(1)(b), omit “natural gas” and substitute “gas”.

**[133] Rule 198A                  Definitions and interpretation**

In rule 198A(1), in paragraph (b) of the definition of “application date”, omit “natural gas industry”.

**[134] Rule 198A                  Definitions and interpretation**

In rule 198A(3)(b), omit “natural gas service” and substitute “covered gas service”.

**[135] Rule 198A                  Definitions and interpretation**

In rule 198A(3), in the “Note”, omit “natural gas service” and substitute “covered gas service”.

**[136] Rule 364                    Definitions**

In rule 364, in the definition of “allocated quantity”, omit “natural gas” and substitute “gas”.

**[137] Rule 364                    Definitions**

In rule 364, in the definition of “capacity charge”, omit “natural gas” and substitute “gas”.

**[138] Rule 364                    Definitions**

In rule 364, in the definition of “capacity payment”, omit “natural gas” and substitute “gas”.

**[139] Rule 364                    Definitions**

In rule 364, in the definition of “capacity price”, omit “natural gas” and substitute “gas”.

**[140] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas”, omit “natural gas” and substitute “gas”.

**[141] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas bid”, omit “natural gas” wherever occurring and substitute “gas”.

**[142] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas bid stack”, omit “natural gas” and substitute “gas”.

**[143] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas offer”, omit “natural gas” wherever occurring and substitute “gas”.

**[144] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas offer stack”, omit “natural gas” and substitute “gas”.

**[145] Rule 364                      Definitions**

In rule 364, in the definition of “contingency gas requirement”, omit “natural gas” and substitute “gas”.

**[146] Rule 364                      Definitions**

In rule 364, in the definition of “CPT horizon”, omit “natural gas” and substitute “gas”.

**[147] Rule 364                      Definitions**

In rule 364, in the definition of “custody transfer point”, omit “natural gas” and substitute “gas”.

**[148] Rule 364                      Definitions**

In rule 364, in the definition of “deviation quantity”, omit “natural gas” wherever occurring and substitute “gas”.

**[149] Rule 364                      Definitions**

In rule 364, in paragraph (a) of the definition of “distribution service”, omit “natural gas” and substitute “gas”.

**[150] Rule 364                      Definitions**

In rule 364, in the definition of “ex ante bid”, omit “natural gas” and substitute “gas”.

**[151] Rule 364                      Definitions**

In rule 364, in the definition of “ex ante market price”, omit “natural gas” and substitute “gas”.

**[152] Rule 364                    Definitions**

In rule 364, in the definition of “ex ante offer”, omit “natural gas” and substitute “gas”.

**[153] Rule 364                    Definitions**

In rule 364, in the definition of “ex post imbalance price”, omit “natural gas” and substitute “gas”.

**[154] Rule 364                    Definitions**

In rule 364, in paragraph (b) of the definition of “facility contract”, omit “natural gas” and substitute “gas”.

**[155] Rule 364                    Definitions**

In rule 364, in paragraph (a) of the definition of “facility service”, omit “natural gas” and substitute “gas”.

**[156] Rule 364                    Definitions**

In rule 364, insert in alphabetical order the following definition:

gas means natural gas.

**[157] Rule 364                    Definitions**

In rule 364, in the definition of “good gas industry practice”, omit “natural gas services” and substitute “covered gas services”.

**[158] Rule 364                    Definitions**

In rule 364, in the definition of “market schedule quantity”, omit “natural gas” and substitute “gas”.

**[159] Rule 364                    Definitions**

In rule 364, in the definition of “matched allocation agreement”, omit “natural gas” and substitute “gas”.

**[160] Rule 364                    Definitions**

In rule 364, in the definition of “matched allocation quantity”, including the “Note”, omit “natural gas” wherever occurring and substitute “gas”.

**[161] Rule 364                    Definitions**

In rule 364, in the definition of “MMP”, omit “natural gas” and substitute “gas”.

**[162] Rule 364                    Definitions**

In rule 364, in the definition of “MOS”, omit “natural gas” and substitute “gas”.

**[163] Rule 364                    Definitions**

In rule 364, in the definition of “MOS decrease offer”, omit “natural gas” wherever occurring and substitute “gas”.

**[164] Rule 364 Definitions**

In rule 364, in the definition of “MOS gas”, including the “Note”, omit “natural gas” wherever occurring and substitute “gas”.

**[165] Rule 364 Definitions**

In rule 364, in the definition of “MOS increase offer”, omit “natural gas” wherever occurring and substitute “gas”.

**[166] Rule 364 Definitions**

In rule 364, in the definition of “MPC”, omit “natural gas” and substitute “gas”.

**[167] Rule 364 Definitions**

In rule 364, in the definition of “pipeline deviation”, omit “natural gas” wherever occurring and substitute “gas”.

**[168] Rule 364 Definitions**

In rule 364, in the definition of “pipeline flow direction constraint price”, omit “natural gas” wherever occurring and substitute “gas”.

**[169] Rule 364 Definitions**

In rule 364, in paragraph (a) of the definition of “price step”, omit “natural gas” and substitute “gas”.

**[170] Rule 364 Definitions**

In rule 364, in the definition of “price taker bid”, omit “natural gas” and substitute “gas”.

**[171] Rule 364 Definitions**

In rule 364, in the definition of “registered facility service allocation”, omit “natural gas” and substitute “gas”.

**[172] Rule 364 Definitions**

In rule 364, in the definition of “short term trading market or STTM”, omit “natural gas” and substitute “gas”.

**[173] Rule 364 Definitions**

In rule 364, in the definition of “STTM distribution system allocation”, omit “natural gas” and substitute “gas”.

**[174] Rule 364 Definitions**

In rule 364, in the definition of “STTM facility allocation”, omit “natural gas” and substitute “gas”.

**[175] Rule 364 Definitions**

In rule 364, in the definition of “STTM pipeline”, omit “natural gas” and substitute “gas”.

**[176] Rule 367                      Technical Interpretation**

In rule 367(1), omit “natural gas” and substitute “gas”.

**[177] Rule 372A                    Brisbane hub**

In rule 372A(3), omit “natural gas” wherever occurring and substitute “gas”.

**[178] Rule 373                    Additional requirements for registration as  
an STTM User**

In rule 373, omit “natural gas” wherever occurring and substitute “gas”.

**[179] Rule 376                    Obligation to provide information**

In rule 376(1), omit “natural gas” wherever occurring and substitute “gas”.

**[180] Rule 380                    Contract holders to provide information to  
AEMO**

In rule 380(2), omit “natural gas” wherever occurring and substitute “gas”.

**[181] Rule 399                    Conditions relating to MOS**

In rule 399, omit “natural gas” wherever occurring and substitute “gas”.

**[182] Rule 405                    General requirements**

In rule 405, omit “natural gas” wherever occurring and substitute “gas”.

**[183] Rule 406                    Requirement to submit ex ante offers, ex  
ante bids and price taker bids**

In rule 406, omit “natural gas” wherever occurring and substitute “gas”.

**[184] Rule 407                    Ex ante offers**

In rule 407(1), omit “natural gas” and substitute “gas”.

**[185] Rule 408                    Ex ante bids**

In rule 408(1), omit “natural gas” and substitute “gas”.

**[186] Rule 409                    Price taker bids**

In rule 409(1), omit “natural gas” and substitute “gas”.

**[187] Rule 410                    Timing of submissions of ex ante offers, ex  
ante bids and price taker bids**

In rule 410(1), omit “natural gas” wherever occurring and substitute “gas”.

**[188] Rule 413                    Good faith for ex ante offers, ex ante bids  
and price taker bids**

In rule 413(1), omit “natural gas” and substitute “gas”.

**[189] Rule 414                    Capacity information**

In rule 414(1), omit “natural gas” and substitute “gas”.

**[190] Rule 418                    Ownership, risk and responsibility for gas**

In rule 418, omit “natural gas” wherever occurring and substitute “gas”.

**[191] Rule 420                    Registered facility service allocations**

In rule 420, omit “natural gas” wherever occurring and substitute “gas”.

**[192] Rule 421                    Allocation of pipeline deviations (MOS)**

In rule 421(5), omit “natural gas” wherever occurring and substitute “gas”.

**[193] Rule 422                    STTM distribution system allocations**

In rule 422(3), omit “natural gas” wherever occurring and substitute “gas”.

**[194] Rule 428                    Administered price cap state**

In rule 428(1)(c), omit “natural gas” wherever occurring and substitute “gas”.

**[195] Rule 433                    Trading Participant claims in respect of  
application of administered market states**

In rule 433(a), omit “natural gas” and substitute “gas”.

**[196] Rule 435                    Contingency gas offers**

In rule 435, omit “natural gas” wherever occurring and substitute “gas”.

**[197] Rule 436                    Contingency gas bids**

In rule 436, omit “natural gas” wherever occurring and substitute “gas”.

**[198] Rule 440                    Contingency gas trigger event**

In rule 440(1), omit “natural gas” wherever occurring and substitute “gas”.

**[199] Rule 452                    Funding the participant compensation fund**

In rule 452, omit “natural gas” wherever occurring and substitute “gas”.

**[200] Rule 456                    When an entitlement to compensation  
arises**

In rule 456, omit “natural gas” wherever occurring and substitute “gas”.

**[201] Rule 457                    Amount of compensation**

In rule 457(1)(d)(i), omit “natural gas” wherever occurring and substitute “gas”.

**[202] Rule 465                    Claims relating to administered market  
states**

In rule 465(1), omit “natural gas” and substitute “gas”.

**[203] Rule 488                      Suspension of a Trading Participant**

In rule 488(10), omit “natural gas” wherever occurring and substitute “gas”.

**[204] Rule 500A                    Matched allocation agreements**

In rule 500A, including the “Note”, omit “natural gas” wherever occurring and substitute “gas”.

**[205] Rule 593                    Definitions and interpretation**

In rule 593, insert in alphabetical order the following definition:

**natural gas** includes a gas blend that is suitable for consumption as natural gas.

**[206] Rule 593                    Definitions and interpretation**

In rule 593, in the definition of “**Part 24 facility**”, after “means a transportation facility”, insert “providing transportation services in relation to natural gas,”.

**[207] Rule 593                    Definitions and interpretation**

In rule 593, in the definition of “**publish**”, omit “Natural Gas Services Bulletin Board” and substitute “Gas Bulletin Board”.

**[208] Rule 629                    Transportation service point register and information about curtailment of capacity in a zone**

In rule 629(2)(b), omit “Natural Gas Services Bulletin Board” and substitute “Gas Bulletin Board”.

**[209] Rule 647                    Definitions and interpretation**

In rule 647(2), in the definition of “**auction facility**”, after “means a transportation facility”, insert “providing transportation services in relation to natural gas,”.

**[210] Rule 647                    Definitions and interpretation**

In rule 647(2), insert in alphabetical order the following definition:

**natural gas** includes a gas blend that is suitable for consumption as natural gas.

**[211] Rule 677                    Definitions and interpretation**

In rule 677(1), insert in alphabetical order the following definition:

**covered gas facility** means a production facility, a transportation facility, a gas storage facility or a blend processing facility.

**[212] Rule 677                    Definitions and interpretation**

In rule 677(1), in the definition of “**day-ahead nomination**”, omit “natural gas facility” and substitute “covered gas facility”.



**[213] Rule 677 Definitions and interpretation**

In rule 677(1), in paragraph (b) of the definition of “facility operator”, omit “and”.

**[214] Rule 677 Definitions and interpretation**

In rule 677(1), in paragraph (c) of the definition of “facility operator”, omit “.” and substitute “; and”.

**[215] Rule 677 Definitions and interpretation**

In rule 677(1), after paragraph (c) of the definition of “facility operator”, insert:

- (d) a blend processing facility: each person who owns, operates or controls the blend processing facility.

**[216] Rule 677 Definitions and interpretation**

In rule 677(1), in the definition of “gas day”, omit “natural gas facility” and substitute “covered gas facility”.

**[217] Rule 677 Definitions and interpretation**

In rule 677(1), in the definition of “gas storage facility”, omit “natural gas” and substitute “covered gas”.

**[218] Rule 677 Definitions and interpretation**

In rule 677(1), omit the definition of “natural gas facility”.

**[219] Rule 677 Definitions and interpretation**

In rule 677(1), in paragraph (a) of the definition of “nomination”, omit “natural gas facility” and substitute “covered gas facility”.

**[220] Rule 677 Definitions and interpretation**

In rule 677(1), omit the definition of “production facility” and substitute:

**production facility** means any:

- (a) gas processing plant (including a biogas processing plant) and associated facilities, or
- (b) primary gas production plant and associated facilities.

**[221] Rule 677 Definitions and interpretation**

In rule 677(1), in the definition of “renomination”, omit “for use of transportation capacity”.

**[222] Rule 677 Definitions and interpretation**

In rule 677(2), omit “natural gas” wherever occurring and substitute “covered gas”.

**[223] Rule 677 Definitions and interpretation**

In rule 677(2)(b), after “where applicable to the service,”, insert “the points”.

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**[224] Rule 678                      Standard market timetable**

In rule 678, omit “natural gas” wherever occurring and substitute “covered gas”.

**[225] Rule 680                      Interpretation**

In rule 680, before “BB facility, BB large”, insert “BB blended gas distribution system”.

**[226] New rule 681A            Exercise of functions**

After rule 681, insert:

**681A    Exercise of functions**

- (1) In performing functions under section 91AD(1) of the *NGL* AEMO is not required to perform the functions separately for each covered gas.
- (2) In determining if there is or is not an actual or potential threat to the reliability or adequacy of the supply of natural gas within the east coast gas system AEMO:
  - (a) must consider the supply of, and demand for, natural gas; and
  - (b) may consider the supply of, and demand for, other covered gases if AEMO considers the supply of, or demand for, the gas is likely to have a material impact on the reliability or adequacy of the supply of natural gas within the east coast gas system.

**[227] Rule 682            Application of Division**

After rule 682(1)(a), insert:

- (aa) a BB reporting entity in relation to a BB blended gas distribution system;

**[228] Rule 683            General**

In rule 683(1), omit “Natural Gas Services” and substitute “Gas”.

**[229] Rule 692            AEMO may convene conferences in certain circumstances**

In rule 692(1), omit “natural gas” and substitute “covered gas”.

**[230] Rule 695            Publication of risk or threat notices**

In rule 695(1)(a), omit “natural gas” and substitute “covered gas”.

**[231] Rule 703            Definitions**

In rule 703, in the definition of “market transaction”, omit “natural gas” and substitute “covered gas”.

**[232] Rule 704            Entitlement to compensate**

In rule 704, omit “natural gas” wherever occurring and substitute “covered gas”.

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**[233] Rule 707 Determination and payment of compensation claims**

In rule 707, omit “natural gas” wherever occurring and substitute “covered gas”.

**[234] Rule 708 Establishment of trading fund**

In rule 708(2)(a), omit “natural gas” and substitute “covered gas”.

**[235] Rule 708 Establishment of trading fund**

In rule 708(2)(b), after “pipeline services”, insert “, blend processing services”.

**[236] Rule 709 Funding the trading fund**

In rule 709(8)(b), omit “natural gas” and substitute “covered gas”.

## Schedule 2      Amendment to the National Gas Rules

### [1] New rule 32A      Advance notice of specified associate contracts

After rule 32, insert:

#### **32A Advance notice of specified associate contracts**

- (1) A service provider must, no later than 20 business days prior to entering into, or varying, a specified associate contract, give the AER written notice in accordance with this rule that it proposes to enter into the contract or variation.

**Note:**

This subrule is classified as a tier 2 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.

**Note:**

This subrule is classified as a conduct provision under the National Gas (South Australia) Regulations. See clause 7 and Schedule 4 of the National Gas (South Australia) Regulations.

- (2) A notice under subrule (1) must include:
  - (a) the associate contract information, and
  - (b) a description of the key terms of the contract or variation, or the form of the contract or variation of the contract, that the service provider proposes to enter into.
- (3) A service provider incurs, by complying with this rule, no liability for breach of contract, breach of confidence, or any other civil wrong.

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## Schedule 3 Amendment to the National Gas Rules

### [1] Rule 100A Definitions and interpretation

In rule 100A(1), insert in alphabetical order the following definitions:

**blending limit** means, in relation to a gas blend, a limitation or set of limitations, which may vary according to circumstance, on the proportion of a primary gas that the service provider allows to form part of the gas blend, whether for operational, compliance or other reasons.

**gas supply facility** means a facility producing gas, a storage facility or a blend processing facility.

### [2] Rule 100A Definitions and interpretation

In rule 100A(1), in the definition of “daily flow data”, omit “natural gas” wherever occurring and substitute “gas”.

### [3] Rule 100A Definitions and interpretation

In rule 100A(1), in the definition of “hourly flow data”, omit “natural gas” wherever occurring and substitute “gas”.

### [4] Rule 100A Definitions and interpretation

In rule 100A(1), in the definition of “nameplate rating”, omit “natural gas” wherever occurring and substitute “gas”.

### [5] Rule 101B Service and access information

Omit rule 101B(2)(b)(ii) and substitute:

- (ii) the details of all receipt or delivery points on the pipeline and key facilities to which those receipt or delivery points connect including, in respect of each gas supply facility that is connected at a receipt point on the pipeline:
  - (A) the location of the facility; and
  - (B) the type of the facility; and
  - (C) the type of gas injected into the pipeline by the facility; and

**Note:**

The type of gas may be a primary gas (for example, biomethane) or a gas blend made up of two or more primary gases (for example, a blend of natural gas and hydrogen).

- (D) the gas specification that applies at the receipt point at which the facility is connected; and

### [6] Rule 101B Service and access information

Omit rule 101B(2)(c) and substitute:

- (c) for a distribution pipeline:
  - (i) subject to subrule (6), the quantity of gas that can be transported

through each gate station on the distribution pipeline in any 24 hour period; and

- (ii) the details of all points on the pipeline where gas is injected into the pipeline; and
  - (iii) if a gas supply facility is connected to a point specified under subrule (ii):
    - (A) the location of the facility; and
    - (B) the type of the facility; and
    - (C) the type of gas injected into the pipeline by the facility; and
- Note:**  
The type of gas may be a primary gas (for example, biomethane) or a gas blend made up of two or more primary gases (for example, a blend of natural gas and hydrogen).
- (D) the gas specification that applies at the receipt point at which the facility is connected; and
  - (iv) a schematic map of the pipeline that shows the location on the pipeline of the points referred to in subparagraph (ii) and the geographic limits of the areas served by the pipeline; and

**[7] Rule 101B Service and access information**

In rule 101B(2)(e)(iv), omit “.” and substitute “; and”.

**[8] Rule 101B Service and access information**

After rule 101B(2)(e)(iv), insert:

- (f) the service provider’s *supplier curtailment methodology*; and
- (g) the type of gas transported through the pipeline including, if the gas transported is a gas blend:
  - (i) the primary gases that have been blended together to create the gas blend; and
  - (ii) whether the pipeline is subject to or applies a blending limit and, if so, that blending limit; and
- (h) if the service provider is aware that the type of gas being transported through the pipeline is going to change in the future:
  - (i) the new type of gas that will be transported through the pipeline including, if the gas that will be transported is a gas blend:
    - (A) the primary gases that will be blended together to create the gas blend; and
    - (B) whether the pipeline will be subject to or will apply a blending limit and, if so, that blending limit; and
  - (ii) the date on which the change to the type of gas transported through the pipeline is expected to occur and, if the change will be for a fixed time period, the end date of that period; and

- (iii) information about whether the new type of gas will be transported between all receipt points and delivery points on the pipeline or only a subset of delivery points and receipt points; and
- (iv) if the new type of gas will be transported between a subset of the receipt points and delivery points on the pipeline, an indicative map of the pipeline that shows the location of delivery points that could be supplied with the gas; and
- (v) information about whether the service provider has received approval from any jurisdictional safety and technical regulator to change the type of gas transported through the pipeline; and
- (vi) if the type of gas transported through the pipeline is going to change on an on-going basis, information about whether the change is being made to comply with a *regulatory obligation or requirement*.

**[9] Rule 101B                      Service and access information**

In rule 101B(4)(a), omit “natural gas” wherever occurring and substitute “gas”.

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**Schedule 4      Amendment to the National Gas Rules****[1]    Part 18A                    Compression and storage terms and prices**

Omit the heading of Part 18A and substitute:

**Part 18A                    Non-pipeline infrastructure terms and prices****[2]    Rule 198A                    Definitions and interpretation**

In rule 198A(1), in paragraph (c) of the definition of “Part 18A facility”, omit “.” and substitute “; or”.

**[3]    Rule 198A                    Definitions and interpretation**

In rule 198A(1), after paragraph (c) of the definition of “Part 18A facility”, insert:

- (d) a blend processing facility.

**[4]    Rule 198A                    Definitions and interpretation**

In rule 198A(1), in the definition of “user”, omit “compression or storage service” and substitute “compression, storage or blend processing service”.

**[5]    Rule 198F                    Standing terms**

In rule 198F(2)(b), omit “; and” and substitute “;”.

**[6]    Rule 198F                    Standing terms**

In rule 198F(2)(c), omit “.” and substitute “;”.

**[7]    Rule 198F                    Standing terms**

After rule 198F(2)(c), insert:

- (d) the gas in respect of which the facility provides services; and
- (e) for a blend processing facility, the primary gases that may be blended.

**[8]    Rule 198G                    Actual prices payable information**

In rule 198G(1)(d), after “compression service”, insert, “or blend processing service”.

**[9]    Rule 198G                    Actual prices payable information**

In rule 198G(1)(f)(i), omit “and”.

**[10]   Rule 198G                    Actual prices payable information**

In rule 198G(1)(f)(ii)(B), after “(in GJ/day);”, insert “and”.

**[11]   Rule 198G                    Actual prices payable information**

After rule 198G(1)(f)(ii)(B), insert:



(iii) a blend processing facility should be the maximum daily quantity (in GJ/day); and

**[12] Rule 198G Actual prices payable information**

In rule 198G(3), omit "natural gas" and substitute "covered gas".

**[13] Rule 198G Actual prices payable information**

In rule 198G(4), omit "natural gas" and substitute "covered gas".

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## Schedule 5      Amendment to the National Gas Rules

### [1]    Rule 135A            Participation in declared wholesale gas market of adoptive jurisdiction

After rule 135A(1)(c1), insert:

(c2) Registrable capacity: Blend Processing Provider

A blend processing service provider that injects gas into a declared transmission system.

### [2]    Rule 135A            Participation in declared wholesale gas market of adoptive jurisdiction

Omit rule 135A(2) and substitute:

(2) In this rule, **gas**, **gas production facility**, **declared distribution system** and **DDS injection point** have the meaning given in Part 19.

### [3]    Rule 135EA          Matters about which Procedures may be made

After rule 135EA(2)(r), after the “Note”, insert:

(r1) the provision of information for planning reviews under rule 323 by persons other than Registered participants;

### [4]    Rule 200                Definitions

In rule 200, insert in alphabetical order the following definition:

**additional reporting procedures** means the Procedures made under rule 324A.

### [5]    Rule 200                Definitions

In rule 200, omit the definition of “**blend processing facility**”.

### [6]    Rule 200                Definitions

In rule 200, insert in alphabetical order the following definition:

**Blend Processing Provider** means a blend processing service provider whose blend processing facility is connected to the declared transmission system.

### [7]    Rule 200                Definitions

In rule 200, in paragraph (a)(ii) of the definition of “**controllable quantity**”, omit “(other than a delivery point for a net bidding facility)”.

### [8]    Rule 200                Definitions

In rule 200, in paragraph (a) of the definition of “**controllable quantity**”, before “on a gas day”, insert “(other than a delivery point for a net bidding facility)”.

### [9]    Rule 200                Definitions

In rule 200, in paragraph (c) of the definition of “**DWGM facility operator**”, omit “and”.

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**[10] Rule 200 Definitions**

In rule 200, in paragraph (d) of the definition of “**DWGM facility operator**”, omit “.” and substitute “; and”.

**[11] Rule 200 Definitions**

In rule 200, after paragraph (d) of the definition of “**DWGM facility operator**”, insert:

- (e) a Blend Processing Provider.

**[12] Rule 200 Definitions**

In rule 200, in the definition of “**gas**”, omit “natural gas” and substitute “covered gas”.

**[13] Rule 200 Definitions**

In rule 200, omit the definition of “**gas production facility**” and substitute:

**gas production facility** means any:

- (a) gas processing plant (including a biogas processing plant) and associated facilities, or
- (b) primary gas production plant and associated facilities.

**[14] Rule 200 Definitions**

In rule 200, in the definition of “**net bidding facility**”, after “means a”, insert “blend processing facility connected to a declared transmission system or a”.

**[15] Rule 200 Definitions**

In rule 200, in the definition of “**net bidding facility**”, after “distribution connected facility that”, insert “(in either case)”.

**[16] Rule 200 Definitions**

In rule 200, in paragraph (a)(i) of the definition of “**net injected quantity**”, omit “DDS injection point” and substitute “market injection point”.

**[17] Rule 200 Definitions**

In rule 200, in paragraph (a)(ii) of the definition of “**net injected quantity**”, omit “distribution delivery point” and substitute “market injection point”.

**[18] Rule 200 Definitions**

In rule 200, in paragraph (b) of the definition of “**net injected quantity**”, omit “DDS injection point” wherever occurring and substitute “market injection point”.

**[19] Rule 200 Definitions**

In rule 200, in the definition of “**transmission delivery point**”, after “storage facility”, insert “or a blend processing facility”.

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**[20] Rule 204B Classification of net bidding facilities**

In rule 204B(1), omit “The distribution connected facility operator for a distribution connected facility that” and substitute “A person that is the distribution connected facility operator for a distribution connected facility, or the Blend Processing Provider for a blend processing facility, where the facility”.

**[21] Rule 204B Classification of net bidding facilities**

In rule 204B(2), omit “distribution connected”.

**[22] Rule 204B Classification of net bidding facilities**

In rule 204B(4), omit “distribution connected”.

**[23] Rule 204B Classification of net bidding facilities**

In rule 204B(4), after “withdraws gas from a”, insert “declared transmission system or”.

**[24] Rule 204B Classification of net bidding facilities**

Omit rule 204B(5) and substitute:

- (5) An application under subrule (1) for classification of a facility as a net bidding facility must contain the information specified in the net bidding facility procedures.

**[25] Rule 204B Classification of net bidding facilities**

In rule 204B(6), omit “distribution connected” wherever occurring.

**[26] Rule 204B Classification of net bidding facilities**

In rule 204B(7), omit “distribution connected”.

**[27] Rule 204C Net injected quantities to be used for net bidding facilities**

In rule 204C(1), omit “DDS injection point” and substitute “market injection point”.

**[28] Rule 204C Net injected quantities to be used for net bidding facilities**

Omit rule 204C(4)(c) and substitute:

- (c) for subrules 235(7) to 235(11), calculation of a Market Participant’s aggregate net adjusted withdrawals where its net injected quantity is negative in the period; and

**[29] Rule 208 Demand forecasts**

Omit rule 208(1)(a) and substitute:

- (a) from the declared transmission system, excluding:
  - (i) quantities covered by paragraph (b); and
  - (ii) quantities to be withdrawn at the transmission delivery point for a net bidding facility;

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**[30] Rule 216 Failure to conform to scheduling instructions**

In rule 216(4)(b), after “Storage Provider,”, insert “Blend Processing Provider”.

**[31] Rule 216 Failure to conform to scheduling instructions**

In rule 216(4)(c), after “Storage Provider”, insert “, Blend Processing Provider”.

**[32] Rule 219 Injection and withdrawal confirmations**

In rule 219(1), after “Storage Provider,”, insert “Blend Processing Provider”.

**[33] Rule 235 Imbalance payments and Deviation payments**

In rule 235(7), before “to account for unaccounted for gas”, insert “(other than withdrawals at a delivery point for a net bidding facility where the net injected quantity is positive)”.

**[34] Rule 235 Imbalance payments and Deviation payments**

In rule 235(9)(b), omit the second occurrence of “or”.

**[35] Rule 235 Imbalance payments and Deviation payments**

In rule 235(9)(c), omit “.” and substitute “; or”.

**[36] Rule 235 Imbalance payments and Deviation payments**

After rule 235(9)(c), insert:

- (d) at a transmission delivery point for a net bidding facility, as zero if the net injection from that net bidding facility for the Market Participant is positive in the relevant period or, if it is negative, in accordance with the net bidding facility procedures.

**[37] Rule 287 Gas quality standards for system injection points**

In rule 287(1), before “AEMO may approve a written agreement”, insert “Subject to any duty or requirement under any regulatory instrument relating to gas quality or safety,”.

**[38] Rule 292 Responsibility for metering installation**

In rule 292(2)(a)(i), omit “the Producer or the Storage Provider” and substitute “the Producer, Storage Provider or Blend Processing Provider”.

**[39] Rule 292 Responsibility for metering installation**

In rule 292(2)(a)(ii), omit “the Producer or Storage Provider” and substitute “the Producer, Storage Provider or Blend Processing Provider”.

**[40] Rule 304 Performance of metering installations**

Omit rule 304(1)(a) and substitute:

- (a) within the applicable accuracy parameters described in the metering uncertainty limits and calibration requirements procedures for metering installations at any transmission delivery point and any distribution delivery point for a distribution connected facility, and in any declared metering requirement for metering installations

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at other distribution delivery points;

**[41] Rule 323 Planning reviews**

In rule 323(3)(h), after “storage capacities”, insert “and blend processing facility capacities”.

**[42] Rule 323 Planning reviews**

In rule 323(4)(a)(iii), after “additional gas production facilities”, insert “, blend processing facilities”.

**[43] Rule 324 Participant disclosure obligations**

Omit rule 324(2)(c) and substitute:

- (c) gas supply, storage, blend processing facility, transmission and distribution projects, including extensions and expansions of such facilities;

**[44] Rule 324 Participant disclosure obligations**

In rule 324(2)(d), omit “.” and substitute “; and”.

**[45] Rule 324 Participant disclosure obligations**

After rule 324(2)(d), insert:

- (e) blend processing facility capacities.

**[46] Rule 324 Participant disclosure obligations**

After rule 324(7), insert:

- (8) AEMO may use information provided to it under this rule to prepare, review, revise or publish the gas statement of opportunities.

**[47] New rule 324A Disclosure obligations of additional reporting entities**

After rule 324, insert:

**324A Disclosure obligations of additional reporting entities**

- (1) AEMO may make Procedures (**additional reporting procedures**) providing for a person who is not a Registered participant (**additional reporting entity**) to give to AEMO information referred to in rule 324 in accordance with that rule.
- (2) The additional reporting procedures must specify:
  - (a) the persons, or classes of persons, who are additional reporting entities; and
  - (b) the information required to be provided for each person, or class, in accordance with rule 324.
- (3) An additional reporting entity must, on request by AEMO, provide to AEMO information that the additional reporting entity has in its possession or control, as specified under the additional reporting

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procedures, in accordance with rule 324.

**Note:**

Section 91FEJ of the *NGL* requires a person who has possession or control of information that relates to the operation and administration of the covered gas industry to give the information to AEMO if the information is necessary for AEMO to perform a declared system function under section 91BA(1)(c) or (d) of the *NGL* and the person is required by the Rules to give the information to AEMO. Section 91FEJ is classified as a civil penalty provision.

- (4) Subrules 324(5), (6), (7) and (8) and rule 325 apply to an additional reporting entity and information it provides in accordance with subrule (3) as if the additional reporting entity were a Registered participant for the purposes of those provisions.
- (5) This rule does not require an additional reporting entity to disclose to AEMO information that is not required to be disclosed due to the operation of subsection 91FEJ(4) of the *NGL*.

**[48] Rule 340 Non-firm gas**

In rule 340(2)(a), omit the first occurrence of “or” and substitute “,”.

**[49] Rule 340 Non-firm gas**

In rule 340(2)(a), after “Storage Provider’s”, insert “or Blend Processing Provider’s”.

## **Schedule 6      Amendment to the National Gas Rules**

### **[1] Rule 135K              Definitions**

In rule 135K, insert in alphabetical order the following definitions:

**gas** means covered gas.

**gas blend processing** means the creation of a gas blend by means of a blend processing facility.

**gas processing plant** includes a facility processing processable gas and a facility producing a primary gas by other means.

**remote BB facility** has the meaning given in Part 18.

### **[2] Rule 135K              Definitions**

In rule 135K, in the definition of “**peak day capacity**”, omit “natural gas” wherever occurring and substitute “gas”.

### **[3] Rule 135KA            Application and exemptions**

Omit rule 135KA(2) and substitute:

(2) Subject to subrule (4):

(a) an exempt NT facility operator is exempt from participation in a GSOO survey in relation to its exempt NT facility; and

(b) a person in the capacity of facility operator of a remote BB facility is exempt from participation in a GSOO survey in relation to its remote BB facility.

### **[4] Rule 135KA            Application and exemptions**

Omit rule 135KA(4) and substitute:

(4) An exemption under subrule (2) or (3) expires at the same time Part 18 begins to apply to the exempt NT facility, exempt NT field or remote BB facility (as applicable) in accordance with rule 143A(3), rule 143A(3A) or rule 144(2) (as applicable).

### **[5] Rule 135KB            Content of the gas statement of opportunities**

In rule 135KB(1)(aa), after “gas production forecasts”, insert “, gas blend processing forecasts”.

### **[6] Rule 135KB            Content of the gas statement of opportunities**

In rule 135KB(1)(ab), after “the volume of gas production”, insert “, gas blend processing”.

### **[7] Rule 135KB            Content of the gas statement of opportunities**

In rule 135KB(1)(b), after “gas processing plants”, insert “, blend processing facilities”.

### **[8] Rule 135KB            Content of the gas statement of opportunities**

In rule 135KB(1)(c), after “gas processing plants”, insert “, blend processing facilities”.



**[9] Rule 135KB Content of the gas statement of opportunities**

In rule 135KB(1)(d), omit “natural gas” and substitute “gas”.

**[10] Rule 135KB Content of the gas statement of opportunities**

In rule 135KB(1)(i), after “gas processing plants,”, insert “blend processing facilities,”.

**[11] Rule 135KB Content of the gas statement of opportunities**

After rule 135KB(2), insert:

- (2A) The gas statement of opportunities may include information about:
  - (a) the feedstock used to create primary gases (other than natural gas);  
and
  - (b) the factors that may affect the availability of that feedstock for the period of 10 years commencing on 1 January in the year of its publication.

**[12] Rule 135KH Use and disclosure of GSOO survey information**

After rule 135KH(1), insert:

- (1A) AEMO may also use information provided to it in connection with a GSOO survey to prepare and publish a planning review in accordance with rule 323.

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## Schedule 7      Amendment to the National Gas Rules

### [1] Rule 135EA      Matters about which Procedures may be made

After rule 135EA(3)(ia), insert:

- (ib) guidance on the determination of nameplate ratings;
- (ic) guidance on the calculation of blend levels for Gas Bulletin Board reporting purposes;

### [2] Rule 141      Interpretation

In rule 141(1), insert in alphabetical order the following definitions:

**BB blend processing facility** means a blend processing facility that meets the applicable reporting threshold.

**BB blended gas distribution system** means a distribution system that:

- (a) meets the applicable reporting threshold; and
- (b) transports a gas blend that is subject to a blending limit.

**Note:**

Limited reported obligations apply in relation to BB blended gas distribution systems. Refer to rule 144A.

**blending limit** means, in relation to a gas blend, a limitation or set of limitations, which may vary according to circumstance, on the proportion of a primary gas that the service provider allows to form part of the gas blend, whether for operational, compliance or other reasons.

**compression service point** means a point, or combination of points (sometimes known as a notional point) at which a transportation service provider receives (takes delivery of) or may receive gas, or delivers or may deliver gas, for the provision of a gas compression service.

### [3] Rule 141      Interpretation

In rule 141(1), in the definition of “**BB facility**”, after “a BB pipeline,”, insert “a BB blended gas distribution system, a BB blend processing facility,”.

### [4] Rule 141      Interpretation

In rule 141(1), in the definition of “**BB shipper**”, after “by means of a BB facility”, insert “or distribution system”.

### [5] Rule 141      Interpretation

In rule 141(1), in paragraph (b) of the definition of “**BB shipper**”, after “by means of a BB pipeline”, insert “or distribution system”.

### [6] Rule 141      Interpretation

In rule 141(1), in the definition of “**compression delivery point**”, omit “has the meaning given in Part 25” and substitute “means a compression service point used for delivery of compressed gas”.

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**[7] Rule 141 Interpretation**

In rule 141(1), in the definition of “**compression receipt point**”, omit “has the meaning given in Part 25” and substitute “means a compression service point used for receipt of gas for compression”.

**[8] Rule 141 Interpretation**

In rule 141(1), in paragraph (b) of the definition of “**daily capacity**”, after “for a”, insert “transmission”.

**[9] Rule 141 Interpretation**

In rule 141(1), after paragraph (b) of the definition of “**daily capacity**”, insert:

- (b1) for a distribution system, the quantity of gas that can be injected into the distribution system on a gas day;

**[10] Rule 141 Interpretation**

In rule 141(1), in paragraph (h)(ii) of the definition of “**daily capacity**”, omit “and”.

**[11] Rule 141 Interpretation**

In rule 141(1), in paragraph (i)(iv) of the definition of “**daily capacity**”, omit “.” and substitute “; and”.

**[12] Rule 141 Interpretation**

In rule 141(1), after paragraph (i) of the definition of “**daily capacity**”, insert:

- (j) for a blend processing facility, each of:
  - (i) the quantity of gas that the blend processing facility can receive on a gas day; and
  - (ii) the quantity of gas that can be injected into one or more pipelines from the blend processing facility on a gas day.

**[13] Rule 141 Interpretation**

In rule 141(1), in paragraph (c) of the definition of “**daily production data**”, omit “and”.

**[14] Rule 141 Interpretation**

In rule 141(1), in paragraph (d) of the definition of “**daily production data**”, omit “(in a gaseous state)”.

**[15] Rule 141 Interpretation**

In rule 141(1), in paragraph (d)(iii) of the definition of “**daily production data**”, omit “.” and substitute “; and”.

**[16] Rule 141 Interpretation**

In rule 141(1), after paragraph (d) of the definition of “**daily production data**”, insert:

- (e) for a BB blend processing facility:

- (i) the quantity of gas received by the BB blend processing facility on a gas day; and
- (ii) the quantity of gas injected into one or more pipelines from the BB blend processing facility on a gas day.

**[17] Rule 141 Interpretation**

In rule 141(1), after paragraph (b) of the definition of “**facility operator**”, insert:

- (b1) a BB blended gas distribution system: each service provider for the BB blended gas distribution system;

**[18] Rule 141 Interpretation**

In rule 141(1), in paragraph (f) of the definition of “**facility operator**”, omit “.” and substitute “,”.

**[19] Rule 141 Interpretation**

In rule 141(1), after paragraph (f) of the definition of “**facility operator**”, insert:

- (g) a BB blend processing facility: each blend processing service provider who owns, operates or controls the BB blend processing facility.

**[20] Rule 141 Interpretation**

In rule 141(1), in the definition of “**gas**”, omit “natural gas” and substitute “covered gas”.

**[21] Rule 141 Interpretation**

In rule 141(1), in the definition of “**nomination**”, after “BB facility”, insert “or distribution system”.

**[22] Rule 141 Interpretation**

In rule 141(1), omit the definition of “**production facility**” and substitute:

**production facility** means:

- (a) a gas processing plant at which natural gas is produced so that it is in a form suitable for injection into one or more pipelines; or
- (b) a facility at which any other primary gas is produced so that it is in a form suitable for injection into one or more pipelines,

but does not include a blend processing facility.

**[23] Rule 141 Interpretation**

In rule 141(1), in paragraph (b) of the definition of “**reporting threshold**”, after “in relation to a”, insert “transmission”.

**[24] Rule 141 Interpretation**

In rule 141(1), after paragraph (b) of the definition of “**reporting threshold**”, insert:

- (b1) in relation to a distribution system: where the nameplate rating of the

distribution system is, or (in the case of a proposed distribution system) will be, equal to or more than 10 TJ of gas per day;

**[25] Rule 141 Interpretation**

In rule 141(1), in paragraph (c) of the definition of “reporting threshold”, omit “(or” and substitute “or”.

**[26] Rule 141 Interpretation**

In rule 141(1), in paragraph (e) of the definition of “reporting threshold”, omit “and”.

**[27] Rule 141 Interpretation**

In rule 141(1), in paragraph (f) of the definition of “reporting threshold”, omit “.” and substitute “;”.

**[28] Rule 141 Interpretation**

In rule 141(1), after paragraph (f) of the definition of “reporting threshold”, insert:

- (g) in relation to a blend processing facility: where the nameplate rating of the blend processing facility in respect of injections into a pipeline is, or (in the case of a proposed blend processing facility) will be, equal to or more than 10 TJ of gas per day.

**[29] Rule 141 Interpretation**

In rule 141(2)(a)(ii), omit “or”.

**[30] Rule 141 Interpretation**

In rule 141(2)(a)(iii), omit “,” and substitute “; or”.

**[31] Rule 141 Interpretation**

After rule 141(2)(a)(iii), insert:

- (iv) a distribution system,

**[32] Rule 141 Interpretation**

In rule 141(2)(f)(ii), omit “and”.

**[33] Rule 141 Interpretation**

In rule 141(2)(g)(iv), omit “.” and substitute “;”.

**[34] Rule 141 Interpretation**

After rule 141(2)(g)(iv), insert:

- (h) when used in the context of a blend processing facility means each of:
  - (i) the maximum quantity of gas that can be received by the blend processing facility on a gas day; and
  - (ii) the maximum quantity of gas that can be injected into one or

more pipelines from the blend processing facility on a gas day.

**[35] New rule 144A      Application to BB blended gas distribution systems**

After rule 144, insert:

**144A Application to BB blended gas distribution systems**

- (1) For the purposes of Division 5 of this Part, a BB reporting entity for a BB blended gas distribution system, in that capacity, is only required to report under rules 168 and 190G.
- (2) Subrule (1) does not limit the obligation of a person to report under Division 5 of this Part in relation to any other BB facility for which it is the BB reporting entity.

**[36] Rule 169              Detailed facility information for all BB facilities**

In rule 169(4)(a)(i), after “compression service facilities,” insert “blend processing facilities,”.

**[37] Rule 169              Detailed facility information for all BB facilities**

In rule 169(4)(b)(iv), omit “or”.

**[38] Rule 169              Detailed facility information for all BB facilities**

In rule 169(4)(b)(v), omit “,” and substitute “; or”.

**[39] Rule 169              Detailed facility information for all BB facilities**

After rule 169(4)(b)(v), insert:

- (vi) a blend processing facility,

**[40] Rule 172              Information about BB shippers with primary firm capacity**

In rule 172(1)(b), omit “and”.

**[41] Rule 172              Information about BB shippers with primary firm capacity**

In rule 172(1)(c), omit “,” and substitute “; and”.

**[42] Rule 172              Information about BB shippers with primary firm capacity**

After rule 172(1)(c), insert:

- (d) BB blend processing facilities,

**[43] Rule 175                      36 month outlook of uncontracted primary firm capacity**

In rule 175(1)(d), omit “and”.

**[44] Rule 175                      36 month outlook of uncontracted primary firm capacity**

In rule 175(1)(e), omit “,” and substitute “; and”.

**[45] Rule 175                      36 month outlook of uncontracted primary firm capacity**

After rule 175(1)(e), insert:

- (f) BB blend processing facilities,

**[46] New rule 184A                Nominated and forecast use of blend processing facilities**

After rule 184, insert:

**184A Nominated and forecast use of blend processing facilities**

- (1) A BB reporting entity must, in respect of each of its BB blend processing facilities, provide to AEMO in respect of each gas day D:
  - (a) the aggregate quantity of gas to be received by the BB blend processing facility for the gas day as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (b) the aggregate quantity of gas to be injected into a BB pipeline or distribution system for the gas day from the BB blend processing facility as nominated by BB shippers or if nominations are not provided, as forecast by the BB reporting entity;
  - (c) the aggregate forecast quantity of gas to be received by the BB blend processing facility on gas days D+1 to D+6, which may be based on the BB reporting entity’s forecast or on forecast nominations from BB shippers if BB shippers have provided forecast nominations under contract or applicable market rules; and
  - (d) the aggregate forecast quantity of gas to be injected into a BB pipeline or distribution system on gas days D+1 to D+6 from the BB blend processing facility, which may be based on the BB reporting entity’s forecast or on forecast nominations from BB shippers if BB shippers have provided forecast nominations under contract or applicable market rules.
- (2) The obligation of a BB reporting entity under subrule (1) to provide information is taken to be satisfied for a gas day in circumstances where, in accordance with rule 167, the BB Procedures permit the BB reporting entity to rely on an exemption and the use of default values for that gas day.
- (3) A BB reporting entity must update the information it has provided to AEMO under subrule (1) if there is a material change and must do so as

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soon as practicable in accordance with rule 165(3).

**[47] Rule 185                      Nominated and forecast use of production facilities and LNG import facilities**

In rule 185(1), after “one or more BB facilities” wherever occurring, insert “or distribution systems”.

**[48] Rule 188                      Daily production and storage data**

In rule 188(1)(e), omit “and”.

**[49] Rule 188                      Daily production and storage data**

In rule 188(1)(f), omit “.” and substitute “; and”.

**[50] Rule 188                      Daily production and storage data**

After rule 188(1)(f), insert:

- (g) the daily production data for each of its BB blend processing facilities for gas day D.

**[51] New Subdivision 5.10**

After rule 190F, insert:

**Subdivision 5.10 Blend level information**

**190G Gas blend and gas blend curtailment information**

- (1) Each month, by the fifth gas day in the month, a BB reporting entity for:
  - (a) a BB blended gas distribution system; or
  - (b) a BB pipeline that transports a gas blend and is subject to or applies a blending limit,
 must provide to AEMO:
  - (c) the gas blend information for the BB facility for the previous month; and
  - (d) the gas blend curtailment information for the BB facility for the previous month.
- (2) Where a gas blend is transported through only a part of a BB facility, the information under subrule (1) must be provided separately for each part of the BB facility in which a gas blend is transported.
- (3) In this rule:
  - (a) **blend level** means, on any gas day, the BB reporting entity's reasonable estimate of the quantity of primary gas, other than natural gas, transported through the facility, expressed as a percentage of the total quantity of gas transported;
  - (b) **gas blend curtailment** means service provider curtailment or interruption of a nominated or scheduled injection into the BB pipeline or BB blended gas distribution system, before or after the



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start of the gas day, to prevent a blending limit applicable to the pipeline (or part) being exceeded. Gas blend curtailment does not include the application by AEMO of a constraints methodology provided to it in accordance with Part 19;

- (c) **gas blend curtailment information** for a month means:
  - (i) the number of times gas blend curtailment has occurred during the month in relation to the BB facility, or part of a BB facility (as applicable); and
  - (ii) the aggregate curtailed quantity for the month resulting from those gas blend curtailments;
- (d) **gas blend information** for a month means the:
  - (i) highest daily blend level achieved on any gas day in the month;
  - (ii) lowest daily blend level achieved on any gas day in the month; and
  - (iii) average daily blend level across all days in the month, in the BB facility, or part of the BB facility (as applicable).

## Schedule 8 Amendment to the National Gas Rules

### [1] Rule 135ABA Short term trading market participation

In rule 135ABA(1)(a), omit “natural gas” wherever occurring and substitute “gas”.

### [2] Rule 135ABA Short term trading market participation

Omit rule 135ABA(1)(a)(iii) and substitute:

- (iii) holds rights subcontracted from a person referred to in paragraph (i), (ii) or (v) for the use of services provided under the relevant contract;

### [3] Rule 135ABA Short term trading market participation

In rule 135ABA(1)(a)(iv), omit “.” and substitute “;”.

### [4] Rule 135ABA Short term trading market participation

After rule 135ABA(1)(a)(iv), insert:

- (v) is a party to a contract with a blend processing facility operator for the delivery of gas to an STTM hub from a blend processing facility that is directly connected to that STTM hub; or
- (vi) is a blend processing facility operator who supplies gas on its own behalf to an STTM hub from its blend processing facility that is directly connected to that STTM hub.

### [5] Rule 135ABA Short term trading market participation

In rule 135ABA(1)(b)(i), omit “or”.

### [6] Rule 135ABA Short term trading market participation

In rule 135ABA(1)(b)(ii), omit “natural gas” and substitute “gas”.

### [7] Rule 135ABA Short term trading market participation

In rule 135ABA(1)(b)(ii), omit “.” and substitute “; or”.

### [8] Rule 135ABA Short term trading market participation

After rule 135ABA(1)(b)(ii), insert:

- (iii) does not fall within the registrable capacity in subparagraph (i) and is a user of services provided by means of a net metered facility (whether under contract, subcontract or as an owner, operator or controller withdrawing gas on its own behalf from the STTM hub at the facility).

### [9] Rule 135ABA Short term trading market participation

After rule 135ABA(2), insert:

- (3) In this rule, **gas** and **net metered facility** have the meaning in Part 20.

**[10] Rule 135EA            Matters about which Procedures may be made**

After rule 135EA(4)(b), insert:

- (b1) net metered facilities and their participation in the STTM;
- (b2) arrangements for determining proposals for custody transfer points to be included in or removed from a hub;

**[11] Rule 135EA            Matters about which Procedures may be made**

In rule 135EA(4)(f), omit “natural gas” and substitute “gas”.

**[12] Rule 135EA            Matters about which Procedures may be made**

In rule 135EA(1)(t), omit “.” and substitute “;”.

**[13] Rule 135EA            Matters about which Procedures may be made**

After rule 135EA(1)(t), insert:

- (u) arrangements for registration of a net bidding meter, and arrangements for net withdrawals at a net metered facility to be treated as a meter reading for the purposes of the Retail Market Procedures.

**[14] Rule 364                Definitions**

In rule 364, in paragraph (c) of the definition of “**contract holder**”, omit “STTM production facility or STTM storage facility” and substitute “STTM injection facility”.

**[15] Rule 364                Definitions**

In rule 364, in paragraph (c) of the definition of “**contract issuer**”, omit “STTM production facility or STTM storage facility” and substitute “STTM injection facility”.

**[16] Rule 364                Definitions**

In rule 364, in the definition of “**custody transfer point**”, omit “, storage facility or production facility” and substitute “or injection facility”.

**[17] Rule 364                Definitions**

In rule 364, in paragraph (b) of the definition of “**facility contract**”, omit “STTM production facility or STTM storage facility” and substitute “STTM injection facility”.

**[18] Rule 364                Definitions**

In rule 364, omit paragraph (b) of the definition of “**facility service**” and substitute:

- (b) where the STTM facility is an STTM injection facility, the injection of gas from that STTM injection facility into an STTM distribution system at the hub.

**[19] Rule 364                Definitions**

In rule 364, omit paragraph (c) of the definition of “**facility service**”.

**[20] Rule 364                      Definitions**

In rule 364, in the definition of "gas", omit "means natural gas" and substitute "includes any covered gas".

**[21] Rule 364                      Definitions**

In rule 364, omit the definition of "gas quality specification" and substitute:

**gas quality specification** means, in respect of a custody transfer point:

- (a) the standard gas quality specifications; or
  - (b) where:
    - (i) another gas quality specification for the injection of gas at a custody transfer point has been agreed in writing by persons injecting gas at the point and the relevant STTM distributor and a regulatory instrument of the relevant adoptive jurisdiction specifically authorises such an agreement to be reached; or
    - (ii) another gas quality specification has been specifically authorised under a regulatory instrument of the relevant adoptive jurisdiction and that authorisation is applicable to the injection of gas at the custody transfer point,
- that gas quality specification.

**[22] Rule 364                      Definitions**

In rule 364, in paragraph (b) of the definition of "operator representative", omit "STTM storage facility or STTM production facility" and substitute "STTM injection facility".

**[23] Rule 364                      Definitions**

In rule 364, in the definition of "STTM facility", omit ", an STTM storage facility or an STTM production facility" and substitute "or an STTM injection facility".

**[24] Rule 364                      Definitions**

In rule 364, in the definition of "STTM facility operator", in the "Note", omit "STTM production facility or STTM storage facility" and substitute "STTM injection facility".

**[25] Rule 364                      Definitions**

In rule 364, in the definition of "STTM pipeline", omit "STTM production facility or STTM storage facility" and substitute "STTM injection facility".

**[26] Rule 364                      Definitions**

In rule 364, omit the definition of "STTM production facility".

**[27] Rule 364                      Definitions**

In rule 364, omit the definition of "STTM storage facility".

**[28] Rule 364                      Definitions**

In rule 364, insert in alphabetical order the following definitions:

**injection facility** means a facility (other than a pipeline) at which gas is produced, processed, blended or stored for injection directly from that facility into an STTM distribution system at a custody transfer point included in a hub, and includes an associated pipeline connecting that facility directly to the hub.

**net energy injection** means, in relation to:

- (a) a net metered facility in any period, the greater of zero and the quantity of gas calculated as:
  - (i) the quantity injected in that period into an STTM distribution facility at the net metered facility's custody transfer point; less
  - (ii) the quantity withdrawn in that period from the STTM distribution facility at the delivery point for the net metered facility; and
- (b) a registered facility service for a net metered facility, the share of the net energy injection of the net metered facility allocated in accordance with rule 419.

**net energy withdrawal** means in relation to a net metered facility in any period, the greater of zero and the quantity of gas calculated as:

- (a) the quantity withdrawn in that period from the STTM distribution facility at the delivery point for the net metered facility; less
- (b) the quantity injected in that period into an STTM distribution facility at the net metered facility's custody transfer point.

**net metered facility** means an STTM injection facility that satisfies the criteria for classification as a net metered facility in the STTM Procedures and that is identified as a net metered facility in the information published by AEMO under rule 377(3).

**regulatory instrument** means any law, statute, regulation, code, rule, order, guideline, sub-code or other instrument regulating the gas industry in the adoptive jurisdiction from time to time.

**standard gas quality specifications** for a hub means:

- (a) the gas quality specification contained in Australian Standard AS 4564 — 2005, Specification for general purpose gas (as amended or replaced from time to time); and
- (b) any additional gas quality specifications contained in the applicable access arrangement for an STTM distribution system at that hub.

**STTM custody transfer point register** means the register maintained by AEMO under rule 372B.

**STTM injection facility** means:

- (a) an injection facility; or
- (b) two or more injection facilities, that satisfy the criteria for aggregation in rule 378A and that the STTM facility operator has elected to be treated as a single STTM injection facility for the purposes of this Part.

**[29] Rule 365 Multiple STTM facility operators for STTM production facility or STTM storage facility**

In rule 365, in the heading, omit “STTM production facility or STTM storage facility” and substitute “an STTM injection facility”.

**[30] Rule 365 Multiple STTM facility operators for STTM production facility or STTM storage facility**

In rule 365(1)(a), omit “STTM production facility or an STTM storage facility” and substitute “STTM injection facility”.

**[31] Rule 371 Adelaide hub**

In rule 371(2), omit “STTM Procedures” and substitute “STTM custody transfer point register”.

**[32] Rule 372 Sydney hub**

In rule 372(2), omit “STTM Procedures” and substitute “STTM custody transfer point register”.

**[33] Rule 372A Brisbane hub**

Omit rule 372A(1) and substitute:

- (1) Subject to subrule (5), the Brisbane hub comprises the custody transfer points specified in the STTM custody transfer point register.

**[34] Rule 372A Brisbane hub**

After rule 372A(4), insert:

- (5) A custody transfer point on an STTM pipeline (other than a custody transfer point that, immediately prior to the commencement of this subrule, was specified in the STTM Procedures) can only be added to the Brisbane hub with the consent of the service provider for the STTM pipeline and the operator of the facility that is directly connected to the STTM pipeline at the proposed custody transfer point.

**[35] New rule 372B STTM custody transfer point register**

After rule 372A, insert:

**372B STTM custody transfer point register**

- (1) AEMO must specify the custody transfer points comprised in each hub in a register maintained by AEMO under the STTM Procedures (the **STTM custody transfer point register**).
- (2) The custody transfer point for an injection facility or an STTM pipeline must be included in the relevant hub.
- (3) The STTM Procedures must set out the arrangements for AEMO to determine changes to the custody transfer points for a hub. The arrangements must include provisions with respect to:
  - (a) proposals for change to be made by an STTM facility operator or any other person (including AEMO);
  - (b) the time frame and process for AEMO to consider and determine a

proposal, which must include notice to the relevant STTM distributor and must allow at least 20 business days for the STTM distributor to respond;

- (c) arrangements to maintain the confidentiality of confidential or commercially sensitive information provided to AEMO in connection with a proposal; and
- (d) publication by AEMO of a notice of its determination.

**[36] Rule 376                      Obligation to provide information**

After rule 376(1)(c), insert:

- (c1) if the STTM facility comprises two or more injection facilities, information to demonstrate that the criteria for aggregation in rule 378A are satisfied;

**[37] Rule 376                      Obligation to provide information**

In rule 376(1)(d), after “STTM facility operator”, insert “, or if paragraph (c1) applies, the name and type of each facility comprised in the STTM facility”.

**[38] Rule 376                      Obligation to provide information**

After rule 376(1)(e), insert:

- (e1) for an STTM injection facility, information to demonstrate whether the STTM injection facility satisfies the criteria in the STTM Procedures for classification as a net metered facility;

**[39] Rule 377                      Registration of information**

In rule 377(3), after “under this rule,”, insert “and must identify in that list any injection facilities that are being treated as a single STTM injection facility for the purposes of this Part and any net metered facilities,”.

**[40] New Division 4A**

After rule 378, insert:

**Division 4A                      Aggregation criteria for injection facilities  
and net metered facilities**

**378A Aggregation of injection facilities**

Two or more injection facilities may be treated as a single STTM injection facility under this Part (with multiple custody transfer points) where the following criteria are satisfied:

- (a) all the injection facilities are connected to the same hub; and
- (b) all the injection facilities have the same STTM facility operator or, if any of the injection facilities has more than one STTM facility operator, all the injection facilities have the same operator representative; and
- (c) the STTM facility operator has elected to have the injection facilities treated as a single STTM injection facility for the

purposes of this Part; and

- (d) either none of the injection facilities is a net metered facility, or all of the injection facilities are net metered facilities; and
- (e) any requirements for aggregation in the STTM Procedures have been fulfilled; and
- (f) the relevant STTM distributor has agreed with the STTM facility operator that the injection facilities may be treated as a single STTM injection facility for the purposes of this Part.

### **378B Net metered facilities**

- (1) The STTM Procedures must set out:
  - (a) the criteria for classification as a net metered facility; and
  - (b) any other matters contemplated for inclusion in relation to net metered facilities by this Part.
- (2) In making criteria for classification as a net metered facility, AEMO must have regard to the need for an STTM injection facility to be classified as a net metered facility where the facility withdraws gas from an STTM distribution system and at the same time reinjects at least the same quantity of gas, unless that classification is not consistent with the efficient operation of the STTM.
- (3) For the purpose of this Part (other than rules 418(3) to (6)) and except as otherwise provided in the STTM Procedures, in respect of a net metered facility:
  - (a) a reference to a quantity of gas supplied or to be supplied to a hub (including in relation to a schedule and an STTM facility allocation) is taken to be a reference to the net energy injection supplied or to be supplied to the hub by means of the net metered facility;
  - (b) where there is a net energy injection from the net metered facility, a reference to a quantity of gas withdrawn or to be withdrawn from a hub (including in relation to a schedule and an STTM facility allocation or registered facility service allocation) is taken to exclude the quantity withdrawn by the net metered facility that was used in the calculation of the net energy injection; and
  - (c) the capacity is to be determined by reference to the net energy injection that the net metered facility is or will be capable of supplying to the hub.
- (4) Trading Participants, STTM distributors, STTM pipeline operators, AEMO and allocation agents must perform their obligations under this Part in a manner consistent with the principles in subrule (1) and the provisions in the STTM Procedures made for this rule.
- (5) The STTM Procedures may provide for the application of this Part in respect of net energy injections, to give effect to the principle in subrule



- (1) and provide for the efficient operation of the STTM in relation to net metered facilities.
- (6) The STTM Procedures must provide for the application of this Part in respect of net energy withdrawals, including provision for:
- (a) inclusion of an expected net energy withdrawal in an ex ante bid or price taker bid;
  - (b) net energy withdrawals (scaled in accordance with rule 422) to be included in the calculation of STTM distribution system allocations; and
  - (c) cessation of classification as a net metered facility where net energy withdrawals occur other than in exceptional circumstances.

**[41] Rule 380                      Contract holders to provide information to AEMO**

In rule 380(2), omit “STTM production facility or STTM storage facility” and substitute “STTM injection facility”.

**[42] Rule 414                      Capacity information**

In rule 414(1), omit “No” and substitute “Subject to subrule (4), no”.

**[43] Rule 414                      Capacity information**

After rule 414(3), insert:

- (4) An STTM facility operator is not required to notify AEMO under subrule (1) in respect of a gas day if there is no material difference between the quantity of gas which the STTM facility operator expects, in accordance with good gas industry practice, that the STTM facility will be able to deliver to the relevant hub on the gas day and the substitute information that would be used by AEMO under subrule (2A)(b) for the gas day.
- (5) For the purposes of subrule (4), there is a material difference if the magnitude of the difference exceeds 600 GJ.

**[44] Rule 418                      Ownership, risk and responsibility for gas**

After rule 418(2), insert:

- (2A) Title to, custody and control of, and risk of loss of any gas withdrawn from an STTM distribution facility at the delivery point for a net metered facility which, by reason of rule 378B(3), is not taken into account in subrule (2), passes:
  - (a) at the delivery point at which it is withdrawn from the hub, to the Trading Participants with registered trading rights in relation to the facility in proportion to their respective registered facility service allocations for the facility; and
  - (b) at the custody transfer point (or points) at which it is supplied to the hub:

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(i) from the Trading Participants determined under paragraph (a) in proportion to their respective registered facility service allocations for the facility,

(ii) to the Trading Participants who are taken to have withdrawn gas from the hub,

in the respective quantities determined in accordance with this Subdivision.

**[45] Rule 418**

**Ownership, risk and responsibility for gas**

Omit rule 418(3) and substitute:

- (3) Each STTM Shipper must ensure that gas supplied by it to a hub at a custody transfer point complies with the gas quality specification for that custody transfer point, unless in respect of gas that does not comply with the gas quality specification, the supply of that gas at the custody transfer point has been agreed in writing by the relevant STTM distributor or is specifically authorised under a law of the relevant adoptive jurisdiction.

**Note:**

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

**[46] Rule 418**

**Ownership, risk and responsibility for gas**

In rule 418(4)(a), after “complies with the”, insert “applicable”.

## **Schedule 9 Amendment to the National Gas Rules**

### **[1] New Schedule 7 Transitional provisions for the introduction of the other gas amendments**

After Schedule 6, insert:

## **Schedule 7 Transitional provisions for the introduction of the other gas amendments**

### **Part 1 Ring fencing transitional provisions – general**

#### **1 Definition**

In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**commencement date** means the date of commencement of Schedule 1 of the amending rule.

**new rule 32** means rule 32 on and from the commencement date.

**new rule 35D** means rule 35D on and from the commencement date.

**new rule 35E and subrule 133(4)(i)** means rule 35E and subrule 133(4)(i) on and from the commencement date.

**old rule 32** means rule 32 before the commencement date.

#### **2 Approval of associate contracts (Rule 32)**

New rule 32 does not apply in respect of an associate contract or variation to an associate contract in respect of which a service provider has made an application under old rule 32.

#### **3 Ring fencing decision guide (Rule 35D)**

The AER must publish the ring fencing decision guide under new rule 35D within 8 months after the commencement date.

#### **4 Publication of ring fencing decisions (Rule 35E and Rule 133(4)(i))**

New rule 35E and subrule 133(4)(i) do not apply to ring fencing decisions made before the commencement date.

### **Part 2 Ring fencing transitional provisions - trial projects**

#### **1 Definition**

In this Part:

**commencement date** means the date of commencement of Schedule 1 of the *National Gas Amendment (Other Gases) Rule 2024*.

**designated entity** means an entity specified in column 1 of the table in subrule 2(3).

**designated trial project** means a project described in column 2 of the table in subrule 2(3).

**marketing staff** has the meaning given in section 137 of the *NGL*.

**prescribed requirement** means, in relation to a designated trial project, the minimum ring fencing requirements specified in column 3 of the table in subrule 2(3).

**related business** has the meaning given in section 137 of the *NGL*.

**transition period** means the period from the commencement date to the earlier of the date the trial ends and 30 November 2026.

## 2 Exemption from minimum ring fencing requirements

- (1) As at the commencement date, a designated entity will be taken to have been granted an exemption under rule 34 from a prescribed requirement in relation to a designated trial project for the transition period.
- (2) The deemed exemption under subrule (1) is taken to be subject to conditions that the designated entity:
  - (a) establishes internal controls within the designated entity's business that substantially replicate the controls that would apply to associate contracts if the related business referred to in column 3 of the table in subrule (3) was carried on by an associate of the designated entity and sections 147 and 148 of the *NGL* applied;
  - (b) provides details of the internal controls referred to in paragraph (a) to the AER;
  - (c) prepare, maintain and keep separate accounts in respect of the services provided by the designated entity by means of the trial project; and
  - (d) provide the following information to the AER annually:
    - (i) the accounts referred to in paragraph (c); and
    - (ii) the methodology used by the designated entity to allocate costs to the designated trial project.
- (3) A designated entity must first comply with the conditions specified in:
  - (a) paragraphs (a) to (c) of subrule (2), within 3 months after the commencement date; and
  - (b) paragraph (d) of subrule (2), within 15 months after the commencement date.

(4) Designated entities, designated trial projects and the prescribed requirements are set out in the table in this subrule.

	Column 1	Column 2	Column 3
	Designated entity	Designated trial project	Prescribed requirement
1	<p>ATCO Gas Australia Pty Ltd (ACN 089 531 975)</p>	<p>The Clean Energy Innovation Hub (CEIH), Hydrogen Refueller Station and hydrogen blending project located at 81 Prinsep Road, Jandakot, Western Australia.</p> <p>The CEIH is a demonstration project opened in 2019 to showcase a microgrid set up using 1001 solar panels with battery storage using excess renewable electricity to produce renewable hydrogen by electrolysis.</p> <p>Hydrogen produced by the CEIH is used for the Hydrogen Refueller Station and Hydrogen blending project.</p> <p>The Hydrogen Refueller Station Project involves using the production of renewable hydrogen from the CEIH to supply an initial fleet of 15 vehicles for the designated entity specified in column 1 and its development partner Fortescue Metals Group.</p> <p>The Hydrogen blending project will blend renewable hydrogen produced from the CEIH with natural gas and inject the gas blend at 81 Prinsep Road Jandakot, Western Australia into a subsection of the natural gas distribution network serving approximately 2700 residential and small commercial gas customers. The blending limit for hydrogen in the gas blend is 10% hydrogen.</p>	<ul style="list-style-type: none"> <li>• Carrying on a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 139 of the <i>NGL</i>)</li> <li>• Marketing staff taking part in a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 140 of the <i>NGL</i>)</li> </ul>

	Column 1	Column 2	Column 3
	Designated entity	Designated trial project	Prescribed requirement
2	Australian Gas Networks Limited (ACN 078 551 685)	<p>Hydrogen Park South Australia (<b>HyP SA</b>). Renewable hydrogen production blending project located at Tonsley Innovation District, Adelaide, South Australia.</p> <p>The HyP SA project demonstrates renewable hydrogen production (using a 1.25MW electrolyser) and blending technology in an Australian context and delivers a gas blend comprised of 5% hydrogen supplied to nearby homes via the existing gas distribution network. The project also supplies to industry via tube trailers (long storage tubes on the back of semi-trailers).</p>	<ul style="list-style-type: none"> <li>Carrying on a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 139 of the <i>NGL</i>)</li> <li>Marketing staff taking part in a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 140 of the <i>NGL</i>)</li> </ul>
3	Australian Gas Networks Limited (ACN 078 551 685)	<p>Hydrogen Park Gladstone (<b>HyP Gladstone</b>). Renewable hydrogen production and blending project located at the corner of Derby and Lyons Streets, Gladstone.</p> <p>The HyP Gladstone project is a \$4.2 million renewable hydrogen production facility using an electrolyser capable of making 20kg of renewable hydrogen per day. It is intended to supply a gas blend comprising up to 10% hydrogen to the Gladstone network of around 770 properties.</p>	<ul style="list-style-type: none"> <li>Carrying on a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 139 of the <i>NGL</i>)</li> <li>Marketing staff taking part in a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 140 of the <i>NGL</i>)</li> </ul>
4	Jemena Gas Networks (NSW) Ltd (ACN 003 004 322)	<p>Western Sydney Green Gas Project is the section of Jemena Gas Networks (NSW) Limited's pipeline located at the Horsley Park high pressure gas facility which produces hydrogen for sale, storage or injection into the downstream</p>	<ul style="list-style-type: none"> <li>Carrying on a related business of producing, purchasing and selling hydrogen and providing blend processing services (section 139 of the <i>NGL</i>)</li> <li>Marketing staff taking part in a related business of</li> </ul>

	Column 1	Column 2	Column 3
	<b>Designated entity</b>	<b>Designated trial project</b>	<b>Prescribed requirement</b>
		section of the pipeline. The electrolyser used in the project is able to generate enough hydrogen to power about 250 homes.	producing, purchasing and selling hydrogen and providing blend processing services (section 140 of the <i>NGL</i> )

- (5) For the avoidance of doubt, nothing in this Part is to be taken to mean that the carrying on of a related business referred to in column 3 of the table in subrule (2) is the provision of a pipeline service.

### Part 3 Pipeline regulation transitional provisions

#### 1 Definition

- (1) In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**commencement date** means the date of commencement of Schedule 1 of the amending rule.

**new subrule 48(g1)** means subrule 48(1)(g1) on and from the commencement date.

**new rule 82** means rule 82 on and from the commencement date.

#### 2 Supplier curtailment methodology

New subrule 48(1)(g1) does not:

- (1) apply to an access arrangement for which the AER has made an access arrangement draft decision under rule 59 before the commencement date.
- (2) require a service provider to seek a variation of its access arrangement during an *access arrangement period* that commenced prior to the commencement date.

#### 3 Capital contributions to new capital expenditure

New rule 82 does not apply to an access arrangement for which the AER has made an access arrangement draft *decision* under rule 59 before the commencement date.

### Part 4 Transitional arrangements relating to Part 15D (the GSOO)

#### 1 Definitions

- (1) In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**Part 15D amendments effective date** means 31 July 2024, being the date of commencement of Schedule 6 of the amending rule.

**new Part 15D** means Part 15D as will be in force immediately after the Part 15D amendments effective date.

- (2) Unless modified or otherwise defined under this Part, terms used in this Part have the same meaning as in new Part 15D.

## 2 AEMO Procedures

- (1) By no later than the Part 15D amendments effective date, AEMO must in accordance with Part 15B review, and where necessary, amend and publish the GSOO Procedures to take into account the amending rule.
- (2) The amendments to the GSOO Procedures referred to in subrule (1) must take effect on and from the Part 15D amendments effective date or a later date determined by AEMO.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the GSOO Procedures in accordance with subrule (1) before the Part 15D amendments effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

## Part 5 Transitional arrangements relating to Part 18 (the Gas Bulletin Board)

### 1 Definitions

- (1) In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**existing facility development project** means a facility development project within the meaning of old Part 18.

**existing BB facility** means a BB facility within the meaning of old Part 18.

**old Part 18** means Part 18 as in force immediately before the Part 18 amendments effective date.

**Part 18 amendments effective date** means 3 March 2025, being the date of commencement of Schedule 7 of the amending rule.

**new facility development project** means a facility development project within the meaning of new Part 18, other than an existing facility development project.

**new Part 18** means Part 18 as will be in force immediately after the Part 18 amendments effective date.



**new Part 18 facility** means a BB facility within the meaning of new Part 18, other than an existing BB facility.

- (2) Unless modified or otherwise defined under this Part, terms used in this Part have the same meaning as in new Part 18.

## 2 AEMO Procedures

- (1) By no later than the Part 18 amendments effective date, AEMO must in accordance with Part 15B review, and where necessary, amend and publish the BB Procedures to take into account the amending rule.
- (2) The amendments to the BB Procedures referred to in subrule (1) must take effect on and from the Part 18 amendments effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the BB Procedures in accordance with subrule (1) before the Part 18 amendments effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

## 3 Registration for new Part 18 facilities and new facility development projects

- (1) Subrule (2) applies to a person required to register under:
- (a) rule 150 of new Part 18 in respect of a new Part 18 facility that was commissioned on or before the Part 18 amendments effective date; or
  - (b) rule 152 in respect of a new facility development project that satisfies the definition of facility development project in subrule 141(1) of new Part 18 on the Part 18 amendments effective date.
- (2) Subject to any applicable exemption from registration under new Part 18, a person mentioned in subrule (1) must apply to AEMO to register under new Part 18 as the BB reporting entity for the relevant new Part 18 facility or new facility development project no later than 20 business days after the Part 18 amendments effective date.

### Note

This subrule is classified as a tier 1 civil penalty provision under the National Gas (South Australia) Regulations. (See clause 6 and Schedule 3 of the National Gas (South Australia) Regulations.)

## Part 6 Transitional arrangements relating to Part 18A

### 1 Definitions

- (1) In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**Part 18A amendments effective date** means the date of commencement of Schedule 4 of the amending rule.

**new Part 18A** means Part 18A as will be in force immediately after the Part 18A amendments effective date.

- (2) Unless modified or otherwise defined under this Part, terms used in this Part have the same meaning as in new Part 18A.

## 2 **AER price reporting guidelines**

By no later than the Part 18A amendments effective date, the AER must review, and where necessary, amend and publish the price reporting guidelines under rule 198H to take into account the amending rule.

## 3 **Publication of standard terms and actual prices paid**

- (1) Despite anything in new Part 18A, for a blend processing facility commissioned on or before the Part 18A amendments effective date, the application date is the Part 18A amendments effective date.

### **Note**

The application date is used in rule 198E(2) of new Part 18A to determine the date of first publication of the information referred to in rule 198E(1) of new Part 18A.

- (2) Despite anything in new Part 18A, for a blend processing facility commissioned on or before the Part 18A amendments effective date, the requirement to publish actual prices payable information only applies in relation to a contract:
- (a) that is in force immediately before the Part 18A amendments effective date; or
- (b) that is entered into on or after the Part 18A amendments effective date.

## **Part 7 Transitional arrangements relating to Part 19 (including the VGPR)**

### 1 **Definitions**

- (1) In this Part:

**amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.

**Part 19 amendments effective date** means 1 May 2024, being the date of commencement of Schedule 5 of the amending rule.

**new Part 19** means Part 19 as will be in force immediately after the Part 19 amendments effective date.

- (2) Unless modified or otherwise defined under this Part, terms used in this Part have the same meaning as in new Part 19.

### 2 **Wholesale Market Procedures**

- (1) By no later than 3 months before the Part 19 amendments effective date, AEMO must in accordance with Part 15B review, and where necessary, amend and publish the Wholesale Market Procedures to take into account the amending rule.

- (2) The amendments to the Wholesale Market Procedures referred to in subrule (1) must take effect on and from the Part 19 amendments effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the Wholesale Market Procedures in accordance with subrule (1) before the Part 20 amendments effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

## **Part 8 Transitional arrangements relating to Part 20**

### **1 Definitions**

- (1) In this Part:
  - amending rule** means the *National Gas Amendment (Other Gases) Rule 2024* made under section 294FD of the *NGL*.
  - Part 20 amendments effective date** means the date of commencement of Schedule 8 of the amending rule.
  - new Part 20** means Part 20 as will be in force immediately after the Part 20 amendments effective date.
- (2) Unless modified or otherwise defined under this Part, terms used in this Part have the same meaning as in new Part 20.

### **2 STTM Procedures**

- (1) By no later than 3 months before the Part 20 amendments effective date, AEMO must in accordance with Part 15B review, and where necessary, amend and publish the STTM Procedures to take into account the amending rule.
- (2) The amendments to the STTM Procedures referred to in subrule (1) must take effect on and from the Part 20 amendments effective date.
- (3) For the purposes of Part 15B, information and notices published by AEMO and consultation undertaken by AEMO in relation to proposed amendments to the STTM Procedures in accordance with subrule (1) before the Part 20 amendments effective date are taken to satisfy the requirements for publication and consultation under rules 135EE, 135EF or 135EG, if and to the extent that publication and consultation would have satisfied those requirements if it had been conducted after that date.

