

National Electricity Rules Version 101

Historical Information

This version of the National Electricity Rules was current from 1 November 2017 to 16 November 2017.

National Electricity Rules

Version 101

Status Information

This is the latest electronically available version of the National Electricity Rules as at 1 November 2017.

This consolidated version of the National Electricity Rules was last updated on 1 November 2017 as a result of the commencement of the following amendments:

Schedule 2 of National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 No. 5

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL;
and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedules 1, 2 and 3 of the National Electricity Amendment (Managing power system fault levels) Rule 2017 No. 10 will commence operation on 17 November 2017.

Schedules 2, 3 and 4 of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 No. 12 commences operation on 1 December 2017.

Schedules 2, 4 and 5 of the National Electricity Amendment (Embedded Networks) Rule 2015 No. 15 will commence operation on 1 December 2017 immediately after Schedules 2,3 and 4 of the National Electricity Amendment (Expanding Competition in metering and related services) Rule 2015 No. 12.

Schedule 1 of the National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2 will commence operation on 1 December 2017.

Schedule 2 of the National Electricity Amendment (Updating the electricity B2B framework) Rule 2016 No. 6 will commence on 1 December 2017 immediately prior to Schedules 2, 3 and 4 of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 No.12.

Schedules 3 and 4 of the National Electricity Amendment (Updating the electricity B2B framework) Rule 2016 No. 6 will commence on 1 December 2017.

Schedules 1, 2, 4, 5 and 6 of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 No. 4 will commence on 1 July 2018.

Schedules 1 to 7 of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 No. 9 will commence on 1 July 2018 immediately after the commencement of Schedules 1,2,4,5 and 6 of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017 No. 4.

Schedules 4 to 9 of the National Electricity Amendment (Managing power system fault levels) rule 2017 No. 10 will commence on 1 July 2018 immediately after the commencement of Schedules 1 to 7 of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017 No. 9.

Schedules 1,2,3 and 4 of the National Electricity Amendment (Generating System Model Guidelines) Rule 2017 No. 11 commence operation on 1 July 2018, immediately after Schedules 4 to 9 of the National Electricity Amendment (Managing power system fault levels) Rule 2017 No. 10.

TABLE OF CONTENTS

- 1. Introduction..... 3**
- 1.1 Preliminary 3**
 - 1.1.1 References to the Rules..... 3
 - 1.1.2 Italicised expressions 3
 - 1.1.3 [Deleted] 3
- 1.2 Background 3**
- 1.3 Nomenclature of and references to provisions of a Chapter..... 3**
 - 1.3.1 Introduction..... 3
 - 1.3.2 Parts, Divisions and Subdivisions..... 3
 - 1.3.3 Rules, clauses, paragraphs, subparagraphs and other items..... 4
- 1.4 Effect of renumbering of provisions of the Rules 5**
- 1.5 [Deleted] 5**
- 1.6 [Deleted] 5**
- 1.7 Interpretation 5**
 - 1.7.1 General..... 5
- 1.8 Notices 6**
 - 1.8.1 Service of notices under the Rules..... 6
 - 1.8.2 Time of service 7
 - 1.8.3 Counting of days 7
 - 1.8.4 Reference to addressee..... 7
- 1.9 Retention of Records and Documents 8**
- 1.10 [Deleted] 8**
- 1.11 AEMO Rule Funds 8**

- 2. Registered Participants and Registration..... 13**
- 2.1 Registered Participants 13**
 - 2.1.1 Purpose..... 13
 - 2.1.2 General..... 13
- 2.2 Generator 13**
 - 2.2.1 Registration as a Generator 13
 - 2.2.2 Scheduled Generator 14
 - 2.2.3 Non-Scheduled Generator..... 15
 - 2.2.4 Market Generator 16
 - 2.2.5 Non-Market Generator 17
 - 2.2.6 Ancillary services generating unit 17
 - 2.2.7 Semi-Scheduled Generator 19
- 2.3 Customer..... 21**
 - 2.3.1 Registration as a Customer 21
 - 2.3.2 First-Tier Customer..... 21
 - 2.3.3 Second-Tier Customer 22

- 2.3.4 Market Customer 22
- 2.3.5 Ancillary services load..... 23
- 2.3A Small Generation Aggregator 26**
- 2.3A.1 Registration 26
- 2.3AA Market Ancillary Service Provider 27**
- 2.3AA.1 Registration 27
- 2.4 Market Participant 27**
- 2.4.1 Registration as a category of Market Participant..... 27
- 2.4.2 Eligibility 28
- 2.4A Metering Coordinator 28**
- 2.4A.1 Registration as a Metering Coordinator 28
- 2.4A.2 Eligibility 29
- 2.5 Network Service Provider 30**
- 2.5.1 Registration as a Network Service Provider 30
- 2.5.2 Market Network Service 31
- 2.5.3 Scheduled Network Service 32
- 2.5A Trader 33**
- 2.5B Reallocator 34**
- 2.6 Special Participant 34**
- 2.7 Intention to Commence Activities or Functions..... 35**
- 2.8 Registered Participant Rights and Obligations..... 35**
- 2.8.1 Rights and obligations..... 35
- 2.9 Application to be Registered as a Registered Participant..... 36**
- 2.9.1 Applications for Registration 36
- 2.9.2 Registration as a Registered Participant 36
- 2.9.3 Registration as an Intermediary 37
- 2.9A Transfer of Registration 38**
- 2.9A.1 Definitions..... 38
- 2.9A.2 Applications for Transfer of Registration 38
- 2.9A.3 Approval for Transfer of Registration 39
- 2.10 Ceasing to be a Registered Participant 40**
- 2.10.1 Notification of intention..... 40
- 2.10.2 Ceasing Participation 41
- 2.10.3 Liability after cessation..... 42
- 2.11 Participant Fees..... 42**
- 2.11.1 Development of Participant fee structure 42
- 2.11.2 Payment of Participant fees 45
- 2.11.3 Budgeted revenue requirements..... 45
- 2.12 Interpretation of References to Various Registered Participants 46**

- 2A. Regional Structure 51**
- Part A Region change applications and region determinations by AEMC 51**

2A.1	Introduction to Chapter 2A	51
2A.1.1	Definitions.....	51
2A.1.2	AEMC determination of regions.....	51
2A.1.3	Publication of regions by AEMO	51
2A.2	Region change applications.....	51
2A.2.1	A complete region change application.....	51
2A.2.2	Identifying a congestion problem	52
2A.2.3	Explanation of economic efficiency of proposed region solution	52
2A.2.4	Region change application must be technically competent	53
2A.2.5	Alternative congestion management options	53
2A.2.6	Previous application relating to congestion problem.....	54
2A.2.7	AEMO to provide information to intending applicants	54
2A.2.8	AEMC may refuse to accept incomplete applications.....	55
2A.3	Acceptance of region change application by AEMC	55
2A.3.1	Acceptance of a region change application by AEMC.....	55
2A.3.2	Preliminary consultation prior to acceptance of a region change application.....	56
2A.4	First round consultation on region change application.....	57
2A.4.1	Notice of first round consultation	57
2A.4.2	Right to make written submissions during first round consultation period	57
2A.4.3	Alternative region solution put forward by third parties	57
2A.4.4	Acceptance as a formal alternative region solution by AEMC.....	58
2A.5	Provision of supplementary economic analysis.....	59
2A.5.1	AEMC may direct provision of supplementary analysis	59
2A.5.2	AEMC may direct AEMO to provide information	59
2A.6	Region determinations.....	60
2A.6.1	AEMC powers to make a region determination	60
2A.6.2	Matters for consideration in making region determination.....	60
2A.7	Draft region determination and second round consultation.....	61
2A.7.1	Publishing of draft region determination	61
2A.7.2	Second round consultation.....	61
2A.7.3	Right to make written submissions during second round consultation	62
2A.8	Final region determination.....	62
2A.8.1	Final determination for region change	62
2A.8.2	Formal publication of region determination	62
2A.9	Miscellaneous matters for region change process.....	62
2A.9.1	AEMC may extend periods of time specified in Chapter 2A	62
2A.9.2	Consultation meeting in relation to region change application	63
Part B	Implementation of region determination.....	63
2A.10	Purpose and application of Part B	63
2A.10.1	Purpose of Part B	63
2A.10.2	Application of Part B	64
2A.11	Region Change Implementation Procedure	64

2A.11.1 Submission of draft Region Change Implementation Procedure..... 64

2A.11.2 Approved Region Change Implementation Procedure 64

2A.12 AEMO region change implementation functions..... 65

2A.12.1 General implementation functions 65

2A.12.2 Implementation functions referable to published implementation
 procedure..... 65

2A.12.3 Amendment of current or subsequent Regions and Loss Factors
 Publication 65

2A.13 Continuity of regions 65

Schedule 2A.1 Glossary for Chapter 2A 66

3. Market Rules 71

3.1 Introduction to Market Rules 71

3.1.1 Purpose..... 71

3.1.1A Definitions..... 71

3.1.2 [Deleted] 72

3.1.3 [Deleted] 72

3.1.4 Market design principles..... 72

3.1.5 Time for undertaking action..... 73

3.2 AEMO's Market Responsibilities 73

3.2.1 Market functions of AEMO 73

3.2.2 Spot market 74

3.2.3 Power system operations..... 74

3.2.4 Non-market ancillary services function 74

3.2.5 [Deleted] 75

3.2.6 Settlements..... 75

3.3 Prudential Requirements 75

3.3.1 Market Participant criteria 75

3.3.2 Credit support..... 75

3.3.3 Acceptable credit criteria 76

3.3.4 Acceptable credit rating 77

3.3.4A Prudential standard..... 77

3.3.5 Amount of credit support 77

3.3.6 Changes to credit support..... 77

3.3.7 Drawings on credit support..... 78

3.3.8 Credit limit procedures and prudential settings 79

3.3.8A Security Deposits 81

3.3.9 Outstandings 81

3.3.10 Trading limit 81

3.3.11 Call notices..... 82

3.3.12 Typical accrual..... 83

3.3.13 Response to Call Notices 83

3.3.13A Application of monies in the security deposit fund 84

3.3.14 Potential value of a transaction 85

3.3.15 Trading margin..... 86

3.3.16 Limitation on entry of transactions 86

3.3.17 Scheduled prices 86

3.3.18 Additional credit support 87

3.3.19 Consideration of other Market Participant transactions..... 87

3.4 Spot Market..... 87

3.4.1 Establishment of spot market..... 87

3.4.2 Trading day and trading interval 88

3.4.3 Spot market operations timetable..... 88

3.5 Regions 88

3.5.1 [Deleted] 88

3.5.2 [Deleted] 88

3.5.3 [Deleted] 88

3.5.4 [Deleted] 88

3.5.5 [Deleted] 88

3.5.6 Abolition of Snowy region..... 88

3.6 Network Losses and Constraints 89

3.6.1 Inter-regional losses 89

3.6.2 Intra-regional losses 91

3.6.2A Load and generation data used to determine inter-regional loss
factor equations and intra-regional loss factors 95

3.6.3 Distribution losses..... 96

3.6.4 Network constraints 101

3.6.5 Settlements residue due to network losses and constraints..... 101

3.7 Projected Assessment of System Adequacy 103

3.7.1 Administration of PASA..... 103

3.7.2 Medium term PASA 104

3.7.3 Short term PASA 107

3.7A Congestion information resource 110

3.7B Unconstrained intermittent generation forecast 112

3.7C Energy Adequacy Assessment Projection..... 114

3.7D Demand side participation information..... 117

3.8 Central Dispatch and Spot Market Operation..... 119

3.8.1 Central Dispatch..... 119

3.8.2 Participation in central dispatch..... 121

3.8.3 Bid and offer aggregation guidelines 122

3.8.3A Ramp rates 124

3.8.4 Notification of scheduled capacity..... 127

3.8.5 Submission timing 128

3.8.6 Generating unit offers for dispatch 128

3.8.6A Scheduled network service offers for dispatch 131

3.8.7 Bids for scheduled load..... 132

3.8.7A Market ancillary services offers..... 134

3.8.8 Validation of dispatch bids and offers 135

3.8.9 Default offers and bids..... 136

3.8.10 Network constraints 137

3.8.11 Ancillary services constraints 139

3.8.12 System scheduled reserve constraints 139

3.8.13 Notification of constraints..... 139

3.8.14	Dispatch under conditions of supply scarcity	139
3.8.15	[Deleted]	140
3.8.16	Equal priced dispatch bids and dispatch offers	140
3.8.17	Self-commitment.....	140
3.8.18	Self-decommitment.....	141
3.8.19	Dispatch inflexibilities	141
3.8.20	Pre-dispatch schedule.....	144
3.8.21	On-line dispatch process	146
3.8.22	Rebidding	147
3.8.22A	Offers, bids and rebids must not be false or misleading	150
3.8.23	Failure to conform to dispatch instructions	151
3.8.24	Scheduling errors	153
3.9	Price Determination.....	154
3.9.1	Principles applicable to spot price determination	154
3.9.2	Determination of spot prices	155
3.9.2A	Determination of ancillary services prices.....	157
3.9.2B	Pricing where AEMO determines a manifestly incorrect input.....	158
3.9.3	Pricing in the event of intervention by AEMO	159
3.9.3A	Reliability standard and settings review	160
3.9.3B	Reliability standard and settings review report.....	162
3.9.3C	Reliability standard	162
3.9.3D	Implementation of the reliability standard.....	163
3.9.4	Market Price Cap	164
3.9.5	Application of the Market Price Cap	165
3.9.6	Market Floor Price	165
3.9.6A	Application of the Market Floor Price	166
3.9.7	Pricing for constrained-on scheduled generating units.....	166
3.10	[Deleted].....	166
3.11	Ancillary Services.....	166
3.11.1	Introduction.....	166
3.11.2	Market ancillary services	167
3.11.3	Acquisition of Network Support and Control Ancillary Service.....	169
3.11.4	Guidelines and objectives for acquisition of network support and control ancillary services	169
3.11.5	Tender process for network support and control ancillary services	170
3.11.6	Dispatch of network support and control ancillary services by AEMO.....	172
3.11.7	Guidelines and objectives for acquisition of system restart ancillary services by AEMO	173
3.11.8	Determination of electrical sub-network boundaries.....	174
3.11.9	Acquisition of system restart ancillary services by AEMO.....	174
3.11.10	Reporting.....	176
3.12	Market Intervention by AEMO.....	176
3.12.1	Intervention settlement timetable.....	176
3.12.2	Affected Participants and Market Customers entitlements to compensation in relation to AEMO intervention.....	177
3.12.3	Role of the Independent Expert in calculating payments in relation to intervention by AEMO	181

3.12A	Mandatory restrictions	184
3.12A.1	Restriction offers.....	184
3.12A.2	Mandatory restrictions schedule	186
3.12A.3	Acquisition of capacity	186
3.12A.4	Rebid of capacity under restriction offers.....	187
3.12A.5	Dispatch of restriction offers	187
3.12A.6	Pricing during a restriction price trading interval	187
3.12A.7	Determination of funding restriction shortfalls.....	188
3.12A.8	Cancellation of a mandatory restriction period.....	193
3.12A.9	Review by AEMC.....	193
3.13	Market Information.....	194
3.13.1	Provision of information	194
3.13.2	Systems and procedures	194
3.13.3	Standing data.....	196
3.13.4	Spot market	203
3.13.4A	Market ancillary services	207
3.13.5	Ancillary services contracting by AEMO	208
3.13.5A	Settlements residue auctions	208
3.13.6	[Deleted]	208
3.13.6A	Report by AEMO	208
3.13.7	Monitoring of significant variation between forecast and actual prices by AER	209
3.13.8	Public information	211
3.13.9	[Deleted]	211
3.13.10	Market auditor.....	211
3.13.11	[Deleted]	212
3.13.12	NMI Standing Data	212
3.13.12A	NMI Standing Data Schedule	216
3.13.13	Inter-network tests	217
3.13.14	Carbon Dioxide Equivalent Intensity Index	217
3.14	Administered Price Cap and Market Suspension.....	220
3.14.1	Cumulative Price Threshold and Administered Price Cap	220
3.14.2	Application of Administered Price Cap	222
3.14.3	Conditions for suspension of the spot market.....	223
3.14.4	Declaration of market suspension	224
3.14.5	Pricing during market suspension.....	225
3.14.6	Compensation due to the application of an administered price cap or administered floor price.....	228
3.15	Settlements.....	233
3.15.1	Settlements management by AEMO.....	233
3.15.2	Electronic funds transfer	233
3.15.3	Connection point and virtual transmission node responsibility.....	233
3.15.4	Adjusted energy amounts connection points	234
3.15.5	Adjusted energy - transmission network connection points	234
3.15.5A	Adjusted energy - virtual transmission nodes.....	235
3.15.6	Spot market transactions	235
3.15.6A	Ancillary service transactions	236
3.15.7	Payment to Directed Participants.....	249

- 3.15.7A Payment to Directed Participants for services other than energy and market ancillary services..... 250
- 3.15.7B Claim for additional compensation by Directed Participants 254
- 3.15.8 Funding of Compensation for directions 256
- 3.15.9 Reserve settlements..... 260
- 3.15.10 Administered price cap or administered floor price compensation payments 262
- 3.15.10A Goods and services tax..... 263
- 3.15.10B Restriction contract amounts..... 264
- 3.15.10C Intervention Settlements 266
- 3.15.11 Reallocation transactions 269
- 3.15.11A Reallocation procedures..... 270
- 3.15.12 Settlement amount 271
- 3.15.13 Payment of settlement amount..... 272
- 3.15.14 Preliminary statements..... 272
- 3.15.15 Final statements 272
- 3.15.15A Use of estimated settlement amounts by AEMO..... 272
- 3.15.16 Payment by market participants..... 273
- 3.15.17 Payment to market participants..... 273
- 3.15.18 Disputes..... 273
- 3.15.19 Revised Statements and Adjustments 274
- 3.15.20 Payment of adjustments 276
- 3.15.21 Default procedure..... 276
- 3.15.22 Maximum total payment in respect of a billing period..... 281
- 3.15.23 Maximum total payment in respect of a financial year..... 282
- 3.15.24 Compensation for reductions under clause 3.15.23 284
- 3.15.25 Interest on overdue amounts 284

- 3.16 Participant compensation fund..... 284**
- 3.16.1 Establishment of Participant compensation fund..... 284
- 3.16.2 Dispute resolution panel to determine compensation 285

- 3.17 [Deleted]..... 287**

- 3.18 Settlements Residue Auctions 287**
- 3.18.1 Settlements residue concepts 287
- 3.18.2 Auctions and eligible persons 288
- 3.18.3 Auction rules 289
- 3.18.3A Secondary trading of SRD units 291
- 3.18.4 Proceeds and fees 291
- 3.18.4A Secondary trading proceeds and margin 292
- 3.18.5 Settlement residue committee 293

- 3.19 Market Management Systems Access Procedures..... 294**

- 3.20 Reliability and Emergency Reserve Trader 295**
- 3.20.1 [Deleted] 295
- 3.20.2 Reliability and emergency reserve trader 295
- 3.20.3 Reserve contracts 296
- 3.20.4 Dispatch pricing methodology for unscheduled reserve contracts 297
- 3.20.5 AEMO’s risk management and accounts relating to the reliability safety net 297
- 3.20.6 Reporting on RERT by AEMO..... 298

3.20.7	AEMO’s exercise of the RERT	299
3.20.8	RERT Guidelines	300
3.20.9	[Deleted]	301
Schedule 3.1	Bid and Offer Validation Data.....	301
	Scheduled Generating Unit Data:.....	301
	Semi-Scheduled Generating Unit Data:	302
	Scheduled Load Data:	303
	Scheduled Network Service Data:.....	304
	Ancillary Service Generating Unit and Ancillary Service Load Data:	304
	Dispatch Inflexibility Profile:.....	304
	Aggregation Data:	305
Schedule 3.2	[Deleted].....	305
Schedule 3.3	[Deleted].....	305
4.	Power System Security	309
4.1	Introduction.....	309
4.1.1	Purpose.....	309
4.2	Definitions and Principles	309
4.2.1	[Deleted]	310
4.2.2	Satisfactory Operating State	310
4.2.3	Credible and non-credible contingency events and protected events	310
4.2.3A	Re-classifying contingency events.....	311
4.2.3B	Criteria for re-classifying contingency events	313
4.2.4	Secure operating state and power system security.....	313
4.2.5	Technical envelope	314
4.2.6	General principles for maintaining power system security.....	315
4.2.7	Reliable Operating State	315
4.2.8	Time for undertaking action.....	316
4.3	Power System Security Responsibilities and Obligations	316
4.3.1	Responsibility of AEMO for power system security	316
4.3.2	System security	318
4.3.3	The role of System Operators	321
4.3.4	Network Service Providers	323
4.3.5	Market Customer obligations.....	326
4.4	Power System Frequency Control.....	327
4.4.1	Power system frequency control responsibilities.....	327
4.4.2	Operational frequency control requirements	327
4.4.3	Generator protection requirements	327
4.5	Control of Power System Voltage.....	328
4.5.1	Power system voltage control	328
4.5.2	Reactive power reserve requirements	329
4.5.3	Audit and testing	329
4.6	Protection of Power System Equipment	329
4.6.1	Power system fault levels.....	329
4.6.2	Power system protection co-ordination	330
4.6.3	Audit and testing	330

4.6.4	Short-term thermal ratings of power system.....	330
4.6.5	Partial outage of power protection systems	330
4.7	Power System Stability Co-ordination.....	331
4.7.1	Stability analysis co-ordination.....	331
4.7.2	Audit and testing	331
4.8	Power System Security Operations	331
4.8.1	Registered Participants' advice	331
4.8.2	Protection or control system abnormality	332
4.8.3	AEMO's advice on power system emergency conditions	332
4.8.4	Declaration of conditions	332
4.8.5	Managing declarations of conditions	333
4.8.5A	Determination of the latest time for AEMO intervention	334
4.8.5B	Notifications of last time of AEMO intervention	335
4.8.6	[Deleted]	335
4.8.7	Managing a power system contingency event	335
4.8.8	[Deleted]	335
4.8.9	Power to issue directions and clause 4.8.9 instructions	335
4.8.9A	System security directions	338
4.8.10	Disconnection of generating units and market network services.....	338
4.8.11	[Deleted]	338
4.8.12	System restart plan and local black system procedures	338
4.8.13	[Deleted]	340
4.8.14	Power system restoration	340
4.8.15	Review of operating incidents	340
4.9	Power System Security Related Market Operations	342
4.9.1	Load forecasting.....	342
4.9.2	Instructions to Scheduled Generators and Semi-Scheduled Generators	343
4.9.2A	Dispatch Instructions to Scheduled Network Service Providers	344
4.9.3	Instructions to Registered Participants.....	345
4.9.3A	Ancillary services instructions	345
4.9.3B	Compliance with dispatch instructions	346
4.9.4	Dispatch related limitations on Scheduled Generators and Semi-Scheduled Generators.....	346
4.9.4A	Dispatch related limitations on Scheduled Network Service Providers	348
4.9.5	Form of dispatch instructions.....	349
4.9.6	Commitment of scheduled generating units	350
4.9.7	De-commitment, or output reduction, by Scheduled Generators	351
4.9.8	General responsibilities of Registered Participants	352
4.9.9	Scheduled Generator plant changes	353
4.9.9A	Scheduled Network Service Provider plant changes	353
4.9.9B	Ancillary service plant changes	353
4.10	Power System Operating Procedures.....	354
4.10.1	Power system operating procedures.....	354
4.10.2	Transmission network operations	354
4.10.3	Operating interaction with distribution networks	355
4.10.4	Switching of a Distributor's high voltage networks.....	355
4.10.5	Switching of reactive power facilities.....	356

4.10.6	Automatic reclose	356
4.10.7	Inspection of facilities by AEMO	357
4.11	Power System Security Support	357
4.11.1	Remote control and monitoring devices	357
4.11.2	Operational control and indication communication facilities	358
4.11.3	Power system voice/data operational communication facilities	359
4.11.4	Records of power system operational communication	361
4.11.5	Agent communications	361
4.12	Nomenclature Standards.....	362
4.13	[Deleted]	363
4.14	Acceptance of Performance Standards.....	363
4.15	Compliance with Performance Standards.....	364
4.16	Transitioning arrangements for establishment of performance standards.....	369
4.16.1	Definitions.....	369
4.16.2	Exclusions	371
4.16.3	Notification and acceptance of performance standards	371
4.16.4	Actual capability	376
4.16.5	Criteria for, and negotiation of, performance standards	377
4.16.6	Consultation with and assistance by Network Service Providers	380
4.16.7	Referral to expert determination	380
4.16.8	Prior actions	381
4.16.9	Deemed performance standards	381
4.16.10	Modification of connection agreements.....	382
4.17	Expert determination.....	382
4.17.1	Performance standards committee and appointment of performance standards experts	382
4.17.2	Referral to performance standards expert	384
4.17.3	Determinations of performance standards experts.....	384
4.17.4	Other matters.....	385
5.	Network Connection, Planning and Expansion.....	389
Part A	Network Connection	389
5.1	Statement of Purpose	389
5.1.1	[Deleted]	389
5.1.2	Purpose and Application	389
5.1.3	Principles.....	391
5.2	Obligations.....	392
5.2.1	Obligations of Registered Participants.....	392
5.2.2	Connection agreements	393
5.2.3	Obligations of network service providers	393
5.2.4	Obligations of customers	398
5.2.5	Obligations of Generators	399
5.2.6	Obligations of AEMO	399
5.3	Establishing or Modifying Connection	400

5.3.1	Process and procedures	400
5.3.1A	Application of rule to connection of embedded generating units	400
5.3.2	Connection enquiry	401
5.3.3	Response to connection enquiry	402
5.3.4	Application for connection	405
5.3.4A	Negotiated access standards.....	405
5.3.5	Preparation of offer to connect	407
5.3.6	Offer to connect	408
5.3.7	Finalisation of connection agreements.....	412
5.3.7A	Application for connection to declared shared network	413
5.3.8	Provision and use of information.....	414
5.3.9	Procedure to be followed by a Generator proposing to alter a generating system.....	415
5.3.10	Acceptance of performance standards for generating plant that is altered.....	417
5.3.11	Notification of request to change normal voltage.....	418
5.3A	Establishing or modifying connection - embedded generation.....	418
5.3A.1	Application of rule 5.3A	418
5.3A.2	Definitions and miscellaneous	419
5.3A.3	Publication of Information	419
5.3A.4	Fees	421
5.3A.5	Enquiry.....	422
5.3A.6	Response to Enquiry	423
5.3A.7	Preliminary Response to Enquiry	423
5.3A.8	Detailed Response to Enquiry.....	424
5.3A.9	Application for connection	425
5.3A.10	Preparation of offer to connect	426
5.3A.11	Technical Dispute	427
5.4	Design of Connected Equipment	427
5.4.1	Application.....	427
5.4.2	Advice of inconsistencies	427
5.4.3	Additional information.....	428
5.4.4	Advice on possible non-compliance	428
5.4.5	Register of completed embedded generation projects	429
5.4A	Access arrangements relating to Transmission Networks	430
5.4AA	Network support payments and functions.....	432
5.5	Access arrangements relating to Distribution Networks	433
5.5A	[Deleted]	437
5.6	[Deleted]	437
5.6A	[Deleted].....	437
5.7	Inspection and Testing.....	437
5.7.1	Right of entry and inspection.....	437
5.7.2	Right of testing.....	439
5.7.3	Tests to demonstrate compliance with connection requirements for generators	440
5.7.4	Routine testing of protection equipment.....	442

5.7.5	Testing by Registered Participants of their own plant requiring changes to normal operation	443
5.7.6	Tests of generating units requiring changes to normal operation	445
5.7.7	Inter-network power system tests	447
5.8	Commissioning	454
5.8.1	Requirement to inspect and test equipment	454
5.8.2	Co-ordination during commissioning	454
5.8.3	Control and protection settings for equipment.....	454
5.8.4	Commissioning program.....	455
5.8.5	Commissioning tests	456
5.9	Disconnection and Reconnection	457
5.9.1	Voluntary disconnection	457
5.9.2	Decommissioning procedures	457
5.9.3	Involuntary disconnection.....	458
5.9.4	Direction to disconnect	459
5.9.4A	Notification of disconnection.....	459
5.9.5	Disconnection during an emergency.....	459
5.9.6	Obligation to reconnect.....	460
Part D	Network Planning and Expansion	461
5.10	Network development generally	461
5.10.1	Content of Part D	461
5.10.2	Definitions.....	462
5.10.3	Interpretation.....	466
5.11	Forecasts of connection to transmission network and identification of system limitations.....	466
5.11.1	Forecasts for connection to transmission network.....	466
5.11.2	Identification of network limitations	467
5.12	Transmission annual planning process.....	467
5.12.1	Transmission annual planning review	467
5.12.2	Transmission Annual Planning Report	468
5.13	Distribution annual planning process	473
5.13.1	Distribution annual planning review.....	473
5.13.2	Distribution Annual Planning Report	475
5.13.3	Distribution system limitation template.....	475
5.13A	Distribution zone substation information	476
5.14	Joint planning.....	479
5.14.1	Joint planning obligations of Transmission Network Service Providers and Distribution Network Service Providers.....	479
5.14.2	Joint planning obligations of Distribution Network Service Providers and Distribution Network Service Providers.....	480
5.14.3	Joint planning obligations of Transmission Network Service Providers	481
5.14A	Joint planning in relation to retirement or de-ratings of network assets forming part of the Declared Shared Network	481
5.14B	TAPR Guidelines	481

5.14B.1	Development of TAPR Guidelines	481
5.15	Regulatory investment tests generally	482
5.15.1	Interested parties	482
5.15.2	Identification of a credible option.....	482
5.15.3	Review of costs thresholds.....	483
5.15.4	Costs determinations	485
5.16	Regulatory investment test for transmission	486
5.16.1	Principles.....	486
5.16.2	Regulatory investment test for transmission application guidelines.....	489
5.16.3	Investments subject to the regulatory investment test for transmission	490
5.16.4	Regulatory investment test for transmission procedures	492
5.16.5	Disputes in relation to application of regulatory investment test for transmission	499
5.16.6	Determination that preferred option satisfies the regulatory investment test for transmission.....	501
5.17	Regulatory investment test for distribution	502
5.17.1	Principles.....	502
5.17.2	Regulatory investment test for distribution application guidelines	504
5.17.3	Projects subject to the regulatory investment test for distribution.....	506
5.17.4	Regulatory investment test for distribution procedures	507
5.17.5	Disputes in relation to application of regulatory investment test for distribution	513
5.18	Construction of funded augmentations.....	515
5.18A	Large generator connections.....	516
5.18A.1	Definitions.....	516
5.18A.2	Register of large generator connections.....	516
5.18A.3	Impact assessment of large generator connections	517
5.19	SENE Design and Costing Study	518
5.19.1	Definitions.....	518
5.19.2	Interpretation.....	519
5.19.3	Request for SENE Design and Costing Study	519
5.19.4	Content of SENE Design and Costing Study.....	520
5.19.5	Co-operation of other Network Service Providers.....	521
5.19.6	Publication of SENE Design and Costing Study report.....	522
5.19.7	Provision and use of information	522
5.20	National transmission planning.....	523
5.20.1	Preliminary consultation	523
5.20.2	Publication of NTNDP.....	524
5.20.3	Development strategies for national transmission flow paths	526
5.20.4	NTNDP database	527
5.20.5	Jurisdictional planning bodies and jurisdictional planning representatives.....	528
5.20.6	NTP Functions	528
5.20A	Frequency management planning	528
5.20A.1	Power system frequency risk review	528
5.20A.2	Power system frequency risk review process	529

5.20A.3	Power system frequency risk review report.....	530
5.20A.4	Request for protected event declaration.....	530
5.20A.5	Request to revoke a protected event declaration.....	531
5.21	AEMO's obligation to publish information and guidelines and provide advice.....	532
5.22	Last resort planning power	533
Schedule 5.1a	System standards	537
S5.1a.1	Purpose.....	537
S5.1a.2	Frequency.....	537
S5.1a.3	System stability	537
S5.1a.4	Power frequency voltage.....	538
S5.1a.5	Voltage fluctuations	538
S5.1a.6	Voltage waveform distortion	539
S5.1a.7	Voltage unbalance.....	539
S5.1a.8	Fault clearance times.....	540
Schedule 5.1	Network Performance Requirements to be Provided or Co-ordinated by Network Service Providers	542
S5.1.1	Introduction.....	542
S5.1.2	Network reliability	543
S5.1.2.1	Credible contingency events	543
S5.1.2.2	Network service within a region	544
S5.1.2.3	Network service between regions	545
S5.1.3	Frequency variations	545
S5.1.4	Magnitude of power frequency voltage	545
S5.1.5	Voltage fluctuations	547
S5.1.6	Voltage harmonic or voltage notching distortion	548
S5.1.7	Voltage unbalance.....	549
S5.1.8	Stability	550
S5.1.9	Protection systems and fault clearance times.....	551
S5.1.10	Load, generation and network control facilities	554
S5.1.10.1	General.....	554
S5.1.10.1a	Emergency frequency control schemes	555
S5.1.10.2	Distribution Network Service Providers.....	556
S5.1.10.3	Transmission Network Service Providers.....	556
S5.1.11	Automatic reclosure of transmission or distribution lines	557
S5.1.12	Rating of transmission lines and equipment	557
S5.1.13	Information to be provided	558
Schedule 5.2	Conditions for Connection of Generators.....	558
S5.2.1	Outline of requirements	558
S5.2.2	Application of Settings	559
S5.2.3	Technical matters to be coordinated	560
S5.2.4	Provision of information	561
S5.2.5	Technical requirements	563
S5.2.5.1	Reactive power capability.....	563
S5.2.5.2	Quality of electricity generated.....	565
S5.2.5.3	Generating unit response to frequency disturbances	565
S5.2.5.4	Generating system response to voltage disturbances.....	569

S5.2.5.5	Generating system response to disturbances following contingency events	570
S5.2.5.6	Quality of electricity generated and continuous uninterrupted operation	573
S5.2.5.7	Partial load rejection	574
S5.2.5.8	Protection of generating systems from power system disturbances	574
S5.2.5.9	Protection systems that impact on power system security	576
S5.2.5.10	Protection to trip plant for unstable operation	578
S5.2.5.11	Frequency control	579
S5.2.5.12	Impact on network capability	581
S5.2.5.13	Voltage and reactive power control	583
S5.2.5.14	Active power control	589
S5.2.6	Monitoring and control requirements	591
S5.2.6.1	Remote Monitoring	591
S5.2.6.2	Communications equipment	593
S5.2.7	Power station auxiliary supplies	594
S5.2.8	Fault current	594
Schedule 5.3	Conditions for Connection of Customers	595
S5.3.1a	Introduction to the schedule	595
S5.3.1	Information	596
S5.3.2	Design standards	598
S5.3.3	Protection systems and settings	598
S5.3.4	Settings of protection and control systems	599
S5.3.5	Power factor requirements	600
S5.3.6	Balancing of load currents	601
S5.3.7	Voltage fluctuations	602
S5.3.8	Harmonics and voltage notching	602
S5.3.9	Design requirements for Network Users' substations	602
S5.3.10	Load shedding facilities	603
Schedule 5.3a	Conditions for connection of Market Network Services	603
S5.3a.1a	Introduction to the schedule	603
S5.3a.1	Provision of Information	605
S5.3a.2	Application of settings	606
S5.3a.3	Technical matters to be co-ordinated	607
S5.3a.4	Monitoring and control requirements	607
S5.3a.4.1	Remote Monitoring	607
S5.3a.4.2	[Deleted]	608
S5.3a.4.3	Communications equipment	608
S5.3a.5	Design standards	609
S5.3a.6	Protection systems and settings	609
S5.3a.7	[Deleted]	611
S5.3a.8	Reactive power capability	611
S5.3a.9	Balancing of load currents	611
S5.3a.10	Voltage fluctuations	612
S5.3a.11	Harmonics and voltage notching	612
S5.3a.12	Design requirements for Market Network Service Providers' substations	612
S5.3a.13	Market network service response to disturbances in the power system	613

S5.3a.14	Protection of market network services from power system disturbances.....	613
Schedule 5.4	Information to be Provided with Preliminary Enquiry	614
Schedule 5.4A	Preliminary Response	615
Schedule 5.4B	Detailed Response to Enquiry.....	618
Schedule 5.5	Technical Details to Support Application for Connection and Connection Agreement	620
S5.5.1	Introduction to the schedule.....	620
S5.5.2	Categories of data	620
S5.5.3	Review, change and supply of data.....	621
S5.5.4	Data Requirements	621
S5.5.5	Asynchronous generating unit data.....	622
S5.5.6	Generating units equal to or smaller than 30MW data	622
S5.5.7	Generating System Design Data Sheet, Generating System Setting Data Sheet and Generating System Model Guidelines	622
Schedule 5.5.1	[Deleted]	624
Schedule 5.5.2	[Deleted]	624
Schedule 5.5.3	Network and plant technical data of equipment at or near connection point.....	624
Schedule 5.5.4	Network Plant and Apparatus Setting Data	627
Schedule 5.5.5	Load Characteristics at Connection Point.....	629
Schedule 5.6	Terms and Conditions of Connection agreements.....	630
Schedule 5.7	Annual Forecast Information for Planning Purposes	631
Schedule 5.8	Distribution Annual Planning Report.....	633
Schedule 5.9	Demand side engagement document (clause 5.13.1(h))	640
Chapter 5A	Electricity connection for retail customers.....	645
Part A	Preliminary	645
5A.A.1	Definitions.....	645
5A.A.2	Application of this Chapter.....	648
5A.A.3	Small Generation Aggregator deemed to be agent of a retail customer.....	649
Part B	Standardised offers to provide basic and standard connection services	649
Division 1	Basic connection services.....	649
5A.B.1	Obligation to have model standing offer to provide basic connection services	649
5A.B.2	Proposed model standing offer for basic connection services	650
5A.B.3	Approval of terms and conditions of model standing offer to provide basic connection services.....	651
Division 2	Standard connection services.....	652
5A.B.4	Standard connection services	652

5A.B.5	Approval of model standing offer to provide standard connection services.....	653
Division 3	Miscellaneous.....	653
5A.B.6	Amendment etc of model standing offer	653
5A.B.7	Publication of model standing offers	654
Part C	Negotiated connection.....	654
5A.C.1	Negotiation of connection	654
5A.C.2	Process of negotiation	655
5A.C.3	Negotiation framework.....	655
5A.C.4	Fee to cover cost of negotiation.....	657
Part D	Application for connection service	658
Division 1	Information.....	658
5A.D.1	Publication of information	658
5A.D.1A	Register of completed embedded generation projects	658
Division 2	Preliminary enquiry.....	660
5A.D.2	Preliminary enquiry	660
Division 3	Applications	661
5A.D.3	Application process.....	661
5A.D.4	Site inspection.....	662
Part E	Connection charges.....	662
5A.E.1	Connection charge principles.....	662
5A.E.2	Itemised statement of connection charges	664
5A.E.3	Connection charge guidelines	664
5A.E.4	Payment of connection charges.....	666
Part F	Formation and integration of connection contracts	667
Division 1	Offer and acceptance – basic and standard connection services	667
5A.F.1	Distribution Network Service Provider’s response to application.....	667
5A.F.2	Acceptance of connection offer	667
5A.F.3	Offer and acceptance—application for expedited connection	667
Division 2	Offer and acceptance – negotiated connection.....	668
5A.F.4	Negotiated connection offer.....	668
Division 3	Formation of contract.....	669
5A.F.5	Acceptance of connection offer	669
Division 4	Contractual performance.....	669
5A.F.6	Carrying out connection work	669
5A.F.7	Retailer required for energisation where new connection	670
Part G	Dispute resolution between Distribution Network Service Providers and customers	670
5A.G.1	Relevant disputes	670
5A.G.2	Determination of dispute.....	670

5A.G.3	Termination of proceedings	671
SCHEDULE 5A.1 – Minimum content requirements for connection contract.....		671
Part A	Connection offer not involving embedded generation.....	671
Part B	Connection offer involving embedded generation.....	672
6	Economic Regulation of Distribution Services	677
Part A	Introduction.....	677
6.1	Introduction to Chapter 6	677
6.1.1	AER's regulatory responsibility	677
6.1.1A	[Deleted]	677
6.1.2	Structure of this Chapter	677
6.1.3	Access to direct control services and negotiated distribution services.....	678
6.1.4	Prohibition of DUOS charges for the export of energy	678
Part B	Classification of Distribution Services and Distribution Determinations	679
6.2	Classification	679
6.2.1	Classification of distribution services.....	679
6.2.2	Classification of direct control services as standard control services or alternative control services	680
6.2.3	Term for which classification operates	681
6.2.4	Duty of AER to make distribution determinations	681
6.2.5	Control mechanisms for direct control services.....	681
6.2.6	Basis of control mechanisms for direct control services	682
6.2.7	Negotiated distribution services.....	683
6.2.8	Guidelines	683
Part C	Building Block Determinations for standard control services.....	684
6.3	Building block determinations.....	684
6.3.1	Introduction.....	684
6.3.2	Contents of building block determination.....	684
6.4	Post-tax revenue model.....	685
6.4.1	Preparation, publication and amendment of post-tax revenue model.....	685
6.4.2	Contents of post-tax revenue model	685
6.4.3	Building block approach	685
6.4.4	Shared assets	687
6.4.5	Expenditure Forecast Assessment Guidelines	688
6.4A	Capital expenditure incentive mechanisms	688
6.5	Matters relevant to the making of building block determinations.....	689
6.5.1	Regulatory asset base	689
6.5.2	Return on capital	690
6.5.3	Estimated cost of corporate income tax	693
6.5.4	[Deleted]	694
6.5.5	Depreciation.....	694
6.5.6	Forecast operating expenditure	694

- 6.5.7 Forecast capital expenditure 697
- 6.5.8 Efficiency benefit sharing scheme 701
- 6.5.8A Capital expenditure sharing scheme 702
- 6.5.9 The X factor 703
- 6.5.10 Pass through events 704
- 6.6 Adjustments after making of building block determination. 704**
- 6.6.1 Cost pass through 704
- 6.6.1A Reporting on jurisdictional schemes 711
- 6.6.2 Service target performance incentive scheme 712
- 6.6.3 Demand management incentive scheme 713
- 6.6.3A Demand management innovation allowance mechanism 714
- 6.6.4 Small-scale incentive scheme 715
- 6.6.5 Reopening of distribution determination for capital expenditure 717
- 6.6A Contingent Projects 720**
- 6.6A.1 Acceptance of a contingent project in a distribution determination 720
- 6.6A.2 Amendment of distribution determination for contingent project 721
- Part D Negotiated distribution services 726**
- 6.7 Negotiated distribution services 726**
- 6.7.1 Principles relating to access to negotiated distribution services 726
- 6.7.2 Determination of terms and conditions of access for negotiated distribution services 728
- 6.7.3 Negotiating framework determination 729
- 6.7.4 Negotiated Distribution Service Criteria determination 729
- 6.7.5 Preparation of and requirements for negotiating framework for negotiated distribution services 729
- 6.7.6 Confidential information 731
- Part DA Connection policies 732**
- 6.7A Connection policy requirements 732**
- 6.7A.1 Preparation of, and requirements for, connection policy 732
- Part E Regulatory proposal and proposed tariff structure statement 733**
- 6.8 Regulatory proposal and proposed tariff structure statement 733**
- 6.8.1 AER's framework and approach paper 733
- 6.8.1A Notification of approach to forecasting expenditure 736
- 6.8.2 Submission of regulatory proposal and tariff structure statement 736
- 6.9 Preliminary examination and consultation 738**
- 6.9.1 Preliminary examination 738
- 6.9.2 Resubmission of proposal 739
- 6.9.2A Confidential information 739
- 6.9.3 Consultation 739
- 6.10 Draft distribution determination and further consultation 740**
- 6.10.1 Making of draft distribution determination 740
- 6.10.2 Publication of draft determination and consultation 741
- 6.10.3 Submission of revised proposal 741
- 6.10.4 Submissions on specified matters 742
- 6.11 Distribution determination 742**

6.11.1 Making of distribution determination 742

6.11.1A Out of scope revised regulatory proposal or late submissions..... 743

6.11.2 Notice of distribution determination..... 744

6.11.3 Commencement of distribution determination 744

6.12 Requirements relating to draft and final distribution determinations..... 744

6.12.1 Constituent decisions 744

6.12.2 Reasons for decisions..... 747

6.12.3 Extent of AER's discretion in making distribution determinations 748

6.13 Revocation and substitution of distribution determination for wrong information or error 749

6.14 Miscellaneous..... 750

6.14A Distribution Confidentiality Guidelines..... 751

Part F Cost Allocation 751

6.15 Cost allocation 751

6.15.1 Duty to comply with Cost Allocation Method..... 751

6.15.2 Cost Allocation Principles 751

6.15.3 Cost Allocation Guidelines 752

6.15.4 Cost Allocation Method..... 753

Part G Distribution consultation procedures..... 754

6.16 Distribution consultation procedures..... 754

Part H Ring-Fencing Arrangements for Distribution Network Service Providers..... 756

6.17 Distribution Ring-Fencing Guidelines 756

6.17.1 Compliance with Distribution Ring-Fencing Guidelines 756

6.17.2 Development of Distribution Ring-Fencing Guidelines 756

Part I Distribution Pricing Rules..... 757

6.18 Distribution Pricing Rules..... 757

6.18.1 Application of this Part 757

6.18.1A Tariff structure statement..... 757

6.18.1B Amending a tariff structure statement with the AER's approval 758

6.18.1C Sub-threshold tariffs..... 759

6.18.2 Pricing proposals..... 760

6.18.3 Tariff classes 762

6.18.4 Principles governing assignment or re-assignment of retail customers to tariff classes and assessment and review of basis of charging..... 762

6.18.5 Pricing principles 763

6.18.6 Side constraints on tariffs for standard control services 765

6.18.7 Recovery of designated pricing proposal charges 766

6.18.7A Recovery of jurisdictional scheme amounts 767

6.18.8 Approval of pricing proposal..... 770

6.18.9 Publication of information about tariffs and tariff classes..... 772

6.19. Data Required for Distribution Service Pricing 772

6.19.1	Forecast use of networks by Distribution Customers and Embedded Generators	772
6.19.2	Confidentiality of distribution network pricing information	772
Part J	Billing and Settlements	773
6.20	Billing and Settlements Process	773
6.20.1	Billing for distribution services	773
6.20.2	Minimum information to be provided in distribution network service bills	775
6.20.3	Settlement between Distribution Network Service Providers	775
6.20.4	Obligation to pay.....	775
Part K	Prudential requirements, capital contributions and prepayments	776
6.21	Distribution Network Service Provider Prudential Requirements.....	776
6.21.1	Prudential requirements for distribution network service.....	776
6.21.2	Capital contributions, prepayments and financial guarantees.....	777
6.21.3	Treatment of past prepayments and capital contributions	777
Part L	Dispute resolution	777
6.22	Dispute Resolution	777
6.22.1	Dispute Resolution by the AER.....	777
6.22.2	Determination of dispute.....	778
6.22.3	Termination of access dispute without access determination	779
Part M	Separate disclosure of transmission and distribution charges	780
6.23	Separate disclosure of transmission and distribution charges	780
Part N	Dual Function Assets	781
6.24	Dual Function Assets	781
6.24.1	Application of this Part	781
6.24.2	Dual Function Assets	781
6.25	AER determination of applicable pricing regime for Dual Function Assets.....	781
6.26	Division of Distribution Network Service Provider's revenue.....	782
Part O	Annual Benchmarking Report.....	784
6.27	Annual Benchmarking Report.....	784
Part P	Distribution Reliability Measures Guidelines	784
6.28	Distribution Reliability Measures Guidelines	784
Schedule 6.1	Contents of building block proposals.....	784
S6.1.1	Information and matters relating to capital expenditure	784
S6.1.2	Information and matters relating to operating expenditure.....	786
S6.1.3	Additional information and matters	786
Schedule 6.2	Regulatory Asset Base	789
S6.2.1	Establishment of opening regulatory asset base for a regulatory control period	789

S6.2.2	Prudence and efficiency of capital expenditure.....	794
S6.2.2A	Reduction for inefficient past capital expenditure.....	794
S6.2.2B	Depreciation.....	797
S6.2.3	Roll forward of regulatory asset base within the same regulatory control period.....	797
6A.	Economic Regulation of Transmission Services	801
Part A	Introduction.....	801
6A.1	Introduction to Chapter 6A	801
6A.1.1	Economic regulation of transmission services generally.....	801
6A.1.2	Meaning of terms and conditions of access for transmission services.....	802
6A.1.3	Access to prescribed and negotiated transmission services.....	802
6A.1.4	National regulatory arrangements.....	803
6A.1.5	Application of Chapter 6A to Market Network Service Providers.....	803
6A.1.6	Application of Chapter 6A to AEMO and declared transmission system operators.....	804
Part B	Transmission Determinations Generally	804
6A.2	Transmission determinations.....	804
6A.2.1	Duty of AER to make transmission determinations	804
6A.2.2	Components of transmission determinations	804
6A.2.3	Guidelines	804
Part C	Regulation of Revenue - Prescribed Transmission Services	805
6A.3	Allowed revenue from prescribed transmission services	805
6A.3.1	Allowed revenue for regulatory year	805
6A.3.2	Adjustment of maximum allowed revenue	806
6A.4	Revenue determinations	806
6A.4.1	Introduction.....	806
6A.4.2	Contents of revenue determination	806
6A.5	Post-tax revenue model.....	807
6A.5.1	Introduction.....	807
6A.5.2	Preparation, publication and amendment of post-tax revenue model.....	808
6A.5.3	Contents of post-tax revenue model	808
6A.5.4	Building blocks approach	809
6A.5.5	Shared assets	810
6A.5.6	Expenditure Forecast Assessment Guidelines	811
6A.5A	Capital expenditure incentive mechanisms	812
6A.6	Matters relevant to the making of revenue determinations.....	812
6A.6.1	Regulatory asset base	812
6A.6.2	Return on capital	814
6A.6.3	Depreciation.....	816
6A.6.4	Estimated cost of corporate income tax	818
6A.6.5	Efficiency benefit sharing scheme	818
6A.6.5A	Capital expenditure sharing scheme	819
6A.6.6	Forecast operating expenditure	820

6A.6.7	Forecast capital expenditure	823
6A.6.8	The X factor	827
6A.6.9	Pass through events.....	828
6A.7	Matters relevant to the adjustment of revenue cap after making of revenue determination	828
6A.7.1	Reopening of revenue determination for capital expenditure.....	828
6A.7.2	Network support pass through	831
6A.7.3	Cost pass through.....	833
6A.7.4	Service target performance incentive scheme.....	839
6A.7.5	Small-scale incentive scheme	841
6A.8	Contingent Projects	842
6A.8.1	Acceptance of a Contingent Project in a revenue determination.....	842
6A.8.2	Amendment of revenue determination for contingent project.....	843
Part D	Negotiated Transmission Services	848
6A.9	Negotiated transmission services	848
6A.9.1	Principles relating to access to negotiated transmission services	848
6A.9.2	Determination of terms and conditions of access for negotiated transmission services	850
6A.9.3	Negotiating framework determination.....	850
6A.9.4	Negotiated transmission criteria determination	850
6A.9.5	Preparation of and requirements for negotiating framework.....	851
6A.9.6	Confidential information.....	853
6A.9.7	Commercial arbitration for negotiated transmission services.....	853
Part E	Procedure – Revenue determinations, negotiating frameworks and pricing methodologies	853
6A.10	Revenue Proposal, proposed negotiating framework and proposed pricing methodology.....	853
6A.10.1A	AER's framework and approach paper	853
6A.10.1B	Notification of approach to forecasting expenditure	855
6A.10.1	Submission of proposal, framework, pricing methodology and information.....	856
6A.10.2	[Deleted]	857
6A.11	Preliminary examination and consultation	857
6A.11.1	Preliminary examination and determination of non-compliance with relevant requirements.....	857
6A.11.2	Resubmission of proposal, framework, pricing methodology or information.....	858
6A.11.2A	Confidential information.....	858
6A.11.3	Consultation	859
6A.12	Draft decision and further consultation.....	860
6A.12.1	Making of draft decision	860
6A.12.2	Publication of draft decision and consultation.....	860
6A.12.3	Submission of revised proposal, framework or pricing methodology	861
6A.12.4	Submissions on specified matters	862
6A.13	Final decision.....	863
6A.13.1	Making of final decision	863

6A.13.2 Refusal to approve amounts, values, framework or pricing methodology 863

6A.13.2A Out of scope revised documents or late submissions..... 864

6A.13.3 Notice of final decision 865

6A.13.4 Making of transmission determination 865

6A.14 Requirements relating to draft and final decisions..... 865

6A.14.1 Contents of decisions 865

6A.14.2 Reasons for decisions..... 868

6A.14.3 Circumstances in which matters must be approved or accepted..... 868

6A.15 Revocation of revenue determination or amendment of pricing methodology for wrong information or error 871

6A.16 Miscellaneous..... 872

6A.16A Transmission Confidentiality Guidelines 872

Part F Information Disclosure 873

6A.17 Information disclosure by Transmission Network Service Providers..... 873

6A.17.1 Information to be provided to AER 873

6A.17.2 Information Guidelines 874

6A.18 [Deleted]..... 876

Part G Cost Allocation 876

6A.19 Cost allocation 876

6A.19.1 Duty to comply with Cost Allocation Methodology..... 876

6A.19.2 Cost Allocation Principles 876

6A.19.3 Cost Allocation Guidelines 877

6A.19.4 Cost Allocation Methodology..... 878

Part H Transmission Consultation Procedures 879

6A.20 Transmission consultation procedures 879

Part I Ring-Fencing Arrangements for Transmission Network Service Providers..... 880

6A.21 Transmission Ring-Fencing Guidelines 880

6A.21.1 Compliance with Transmission Ring-Fencing Guidelines 880

6A.21.2 Development of Transmission Ring-Fencing Guidelines..... 881

Part J Prescribed Transmission Services - Regulation of Pricing 882

6A.22 Terms used in Part J..... 882

6A.22.1 Aggregate annual revenue requirement (AARR) 882

6A.22.2 Annual service revenue requirement (ASRR) 882

6A.22.3 Meaning of attributable cost share 882

6A.22.4 Meaning of attributable connection point cost share 883

6A.23 Pricing Principles for Prescribed Transmission Services 883

6A.23.1 Introduction..... 883

6A.23.2 Principles for the allocation of the aggregate annual revenue requirement 883

6A.23.3	Principles for the allocation of the annual service revenue requirement to connection points.....	884
6A.23.4	Principles for the recovery of the Annual Service Revenue Requirement as prices	887
6A.24	Pricing methodology	889
6A.24.1	Pricing methodologies generally.....	889
6A.24.2	Publication of pricing methodology and transmission network prices	890
6A.24.3	Basis for setting prices pending approval of pricing methodology	891
6A.24.4	Basis for setting prices pending approval of maximum allowed revenue.....	891
6A.25	Pricing methodology guidelines for prescribed transmission services	892
6A.25.1	Making and amending of pricing methodology guidelines	892
6A.25.2	Contents of pricing methodology guidelines	893
6A.26	Prudent discounts.....	894
6A.26.1	Agreements for prudent discounts for prescribed transmission services.....	894
6A.26.2	Application to AER for approval of proposed prudent discount amounts	895
6A.27	Billing Process	897
6A.27.1	Billing for prescribed transmission services	897
6A.27.1A	Billing of modified load export charges	897
6A.27.2	Minimum information to be provided in network service bills	897
6A.27.3	Obligation to pay charges for prescribed transmission services.....	898
6A.27.4	Payments between Transmission Network Service Providers in the same region	898
6A.27.5	Calculation of financial transfers between Transmission Network Service Providers in the same region.....	899
6A.28	Prudential Requirements	899
6A.28.1	Prudential Requirements for prescribed transmission services	899
6A.28.2	Capital contribution or prepayment for a specific asset.....	899
6A.28.3	Treatment of past capital contributions.....	899
6A.29	Multiple Transmission Network Service Providers.....	900
6A.29.1	Multiple Transmission Network Service Providers within a region.....	900
6A.29.2	Single Transmission Network Service Provider within a region.....	901
6A.29.3	Allocation over several regions	901
6A.29A	Modified load export charges	901
6A.29A.1	Single Transmission Network Service Provider in a Region.....	901
6A.29A.2	Calculation of the modified load export charges	901
6A.29A.3	Calculation of adjustments to the modified load export charge	902
6A.29A.4	Billing the modified load export charge	902
6A.29A.5	Allocation and billing process where multiple Transmission Network Service Providers in a Region.....	903
Part K	Commercial arbitration for disputes about terms and conditions of access for prescribed and negotiated transmission services	903

6A.30	Commercial arbitration for prescribed and negotiated transmission services	903
6A.30.1	Notification of transmission services dispute	904
6A.30.2	Appointment of commercial arbitrator	904
6A.30.3	Procedures of commercial arbitrator.....	905
6A.30.4	Powers of commercial arbitrator in determining transmission services access disputes	905
6A.30.5	Determination of transmission services access disputes.....	907
6A.30.6	Costs of dispute.....	907
6A.30.7	Enforcement of agreement or determination and requirement for reasons.....	908
6A.30.8	Miscellaneous	908
Part L	Annual Benchmarking Report.....	909
6A.31	Annual Benchmarking Report.....	909
Schedule 6A.1	Contents of Revenue Proposals.....	909
S6A.1.1	Information and matters relating to capital expenditure	909
S6A.1.2	Information and matters relating to operating expenditure.....	910
S6A.1.3	Additional information and matters	911
Schedule 6A.2	Regulatory Asset Base	914
S6A.2.1	Establishment of opening regulatory asset base for a regulatory control period	914
S6A.2.2	Prudency and efficiency of capital expenditure.....	919
S6A.2.2A	Reduction for inefficient past capital expenditure	920
S6A.2.2B	Depreciation.....	922
S6A.2.3	Removal of assets from regulatory asset base	922
S6A.2.4	Roll forward of regulatory asset base within the same regulatory control period	924
Schedule 6A.3	CRNP methodology and modified CRNP methodology.....	925
S6A.3.1	Meaning of optimised replacement cost	925
S6A.3.2	CRNP methodology	925
S6A.3.3	Modified CRNP methodology	926
Schedule 6A.4	Application of this Chapter to AEMO and declared transmission system operators.....	926
S6A.4.1	Application of this Chapter to AEMO etc	926
S6A.4.2	Exclusions, qualifications and modifications	926
Chapter 6B	Retail markets	937
Part A	Retail support.....	937
Division 1 – Application and definitions		937
6B.A1.1	Application of this Part	937
Division 2	Billing and payment rules	938
6B.A2.1	Obligation to pay.....	938
6B.A2.2	Direct customer billing and energy-only contracts	938
6B.A2.3	Calculating network charges.....	938
6B.A2.4	Statement of charges	938
6B.A2.5	Time and manner of payment	939

Division 3	Matters incidental to billing and payment.....	939
6B.A3.1	Adjustment of network charges	939
6B.A3.2	Tariff reassignment	940
6B.A3.3	Disputed statements of charges.....	941
6B.A3.4	Interest.....	942
6B.A3.5	Notification of changes to charges.....	942
Part B	Credit support required for late payment	942
Division 1	Application and definitions	943
6B.B1.1	Application of Part B	943
6B.B1.2	Definitions.....	943
Division 2	Requirements for credit support	943
6B.B2.1	Distribution Network Service Provider may require credit support in limited circumstances	943
Division 3	Provision of credit support by retailers	944
6B.B3.1	Retailer to provide credit support	944
6B.B3.2	Acceptable form of credit support	944
Division 4	Other Rules relating to credit support.....	945
6B.B4.1	Application of credit support	945
6B.B4.2	Return of credit support	945
6B.B4.3	Other retailer obligations	945
Schedule 6B.1	Prescribed form of unconditional undertaking for credit support	946
7.	Metering.....	949
7.1	Introduction to the Metering Chapter	949
7.1.1	Contents	949
7.1.2	Obligations of Market Participants to establish metering installations	949
7.1.3	Obligation to establish, maintain and publish procedures	950
7.1.4	Amendment of procedures in the Metering Chapter.....	950
7.2	Responsibility for Metering Installation, Metering Data and Market Settlement and Transfer Solution Procedures	951
7.2.1	Responsibility of the responsible person	951
7.2.1A	Responsibility of AEMO for the collection, processing and delivery of metering data	952
7.2.1B	Responsibility for interconnectors	953
7.2.2	Responsibility of the Market Participant	953
7.2.3	Responsibility of the Local Network Service Provider	953
7.2.4	Joint metering installations	955
7.2.4A	Special site or technology related conditions.....	955
7.2.5	Role of the responsible person	957
7.2.6	[Deleted]	959
7.2.7	Registration of metering installations	959
7.2.8	Market Settlement and Transfer Solution Procedures	960
7.2A	B2B Arrangements.....	960
7.2A.1	B2B e-Hub	960

- 7.2A.2 B2B Procedures 961
- 7.2A.3 Cost Recovery 961
- 7.3 Metering Installation Arrangements..... 961**
- 7.3.1A Metering Installation Requirements..... 961
- 7.3.1 Metering installation components..... 961
- 7.3.2 Connection and metering point 966
- 7.3.3 [Deleted] 966
- 7.3.4 Metering installation types, accuracy and meter churn 966
- 7.3.5 [Deleted] 968
- 7.3.6 [Deleted] 968
- 7.3.7 Meter installation malfunctions..... 968**
- 7.3A Payment for Metering Provision and Metering Data Services..... 969**
- 7.4 Metering Providers and Metering Data Providers..... 970**
- 7.4.1 Role of Metering Providers..... 970
- 7.4.1A Role of Metering Data Providers 970
- 7.4.2 Qualifications and registration of Metering Providers..... 970
- 7.4.2A Qualifications and registration of Metering Data Providers 971
- 7.4.3 Deregistration of Metering Providers and Metering Data Providers 972
- 7.5 Register of Metering Information 973**
- 7.5.1 Metering register 973
- 7.5.2 Metering register discrepancy 973
- 7.5A Disclosure of NMI information..... 974**
- 7.5A.1 Application of this Rule 974
- 7.5A.2 NMI and NMI checksum 974
- 7.5A.3 NMI Standing Data 974
- 7.6 Inspection, Testing and Audit of Metering Installations..... 974**
- 7.6.1 Responsibility for testing 974
- 7.6.2 Actions in event of non-compliance 976
- 7.6.3 Audits of information held in metering installations 977
- 7.6.4 Retention of test records and documents 978
- 7.7 Entitlement to metering data and access to metering installation 979**
- 7.8 Security of Metering Installations and Data 981**
- 7.8.1 Security of metering installations 981
- 7.8.2 Security controls 982
- 7.8.3 Changes to metering equipment, parameters and settings within a metering installation..... 983
- 7.8.4 Changes to energy data or to metering data..... 984
- 7.9 Processing of Metering Data for Settlements Purposes..... 985**
- 7.9.1 Metering databases..... 985
- 7.9.2 [Deleted] 985
- 7.9.3 [Deleted] 985
- 7.9.4 Data validation, substitution and estimation 985
- 7.9.5 Errors found in metering tests, inspections or audits 986
- 7.10 Confidentiality..... 987**

- 7.11 Metering Data Arrangements..... 987**
 - 7.11.1 Metering data performance standards..... 987
 - 7.11.2 Metering Data Services..... 988
 - 7.11.3 Data management and storage 989
 - 7.11.4 Use of check metering data..... 990
 - 7.11.5 Periodic energy metering 990
- 7.12 Time settings..... 991**
- 7.13 Evolving Technologies and Processes and Development of the Market..... 992**
- 7.14 Metrology and service level procedures..... 994**
 - 7.14.1 Requirements of the metrology procedure..... 994
 - 7.14.1A Requirements of the service level procedures 995
 - 7.14.2 Jurisdictional metrology material in metrology procedure 996
 - 7.14.3 Additional metrology procedure matters 998
 - 7.14.4 [Deleted] 999
- 7.15 Miscellaneous..... 999**
- 7.16 Metering data provision to retail customers 999**
- Schedule 7.1 Responsibility for metering installation and metering data 1001**
- Schedule 7.2 Types and Accuracy of Metering Installations 1001**
 - S7.2.1 General requirements 1001
 - S7.2.2 Metering installations commissioned prior to 13 December 1998 1001
 - S7.2.3 Accuracy requirements for metering installations 1002
 - S7.2.4. Check metering 1008
 - S7.2.5. Resolution and accuracy of displayed or captured data..... 1009
 - S7.2.6. General design standards 1009
 - S7.2.6.1 Design requirements 1009
 - S7.2.6.2 Design guidelines..... 1010
- Schedule 7.3 Inspection and Testing Requirements..... 1010**
 - S7.3.1. General..... 1010
 - S7.3.2. Technical Guidelines 1013
- Schedule 7.4 Metering Provider..... 1013**
 - S7.4.1 General..... 1013
 - S7.4.2 Categories of registration..... 1014
 - S7.4.3 Capabilities of Metering Providers for metering installations types 1, 2, 3 and 4..... 1015
 - S7.4.4 Capabilities of Metering Providers for metering installations types 5 and 6..... 1018
 - S7.4.5 Capabilities of the Accredited Service Provider category 1018
- Schedule 7.5 Metering Register..... 1018**
 - S7.5.1. General..... 1018
 - S7.5.2. Metering register information 1019
- Schedule 7.6 Metering Data Provider 1020**
 - S7.6.1 General..... 1020
 - S7.6.2 Categories of registration..... 1021
 - S7.6.3 Capabilities of Metering Data Providers..... 1021

8.	Administrative Functions.....	1027
Part A	Introductory	1027
8.1	Administrative functions	1027
8.1.1	[Deleted]	1027
8.1.2	[Deleted]	1027
8.1.3	Structure of this Chapter	1027
Part B	Disputes.....	1028
8.2	Dispute Resolution	1028
8.2.1	Application and guiding principles.....	1028
8.2.2	The Dispute Resolution Adviser.....	1031
8.2.3	Dispute management systems of Registered Participants and AEMO.....	1032
8.2.4	Stage 1 - dispute resolution through Registered Participants' DMS	1032
8.2.5	Stage 2 - dispute resolution process.....	1035
8.2.6A	Establishment of Dispute Resolution Panel.....	1035
8.2.6B	Parties to DRP Proceedings	1037
8.2.6C	Proceedings of the DRP	1038
8.2.6D	Decisions of the DRP.....	1038
8.2.6	[Deleted]	1039
8.2.7	Legal representation.....	1039
8.2.8	Cost of dispute resolution	1039
8.2.9	Effect of resolution	1040
8.2.10	Recording and publication	1041
8.2.11	Appeals on questions of law	1041
8.2.12	[Deleted]	1041
8.2A	[Deleted].....	1041
8.3	Power to make Electricity Procedures.....	1041
8.4	[Deleted].....	1041
8.5	[Deleted].....	1041
Part C	Registered Participants' confidentiality obligations.....	1041
8.6	Confidentiality.....	1041
8.6.1	Confidentiality	1041
8.6.2	Exceptions.....	1043
8.6.3	Conditions	1044
8.6.4	[Deleted]	1045
8.6.5	Indemnity to AER, AEMC and AEMO.....	1045
8.6.6	AEMO information.....	1045
8.6.7	Information on Rules Bodies	1045
Part D	Monitoring and reporting	1045
8.7	Monitoring and Reporting	1045
8.7.1	Monitoring	1045
8.7.2	Reporting requirements and monitoring standards for Registered Participants and AEMO	1046
8.7.3	Consultation required for making general regulatory information order (Section 28H of the NEL).....	1048

8.7.4	Preparation of network service provider performance report (Section 28V of the NEL)	1049
8.7.5	[Deleted]	1050
8.7.6	Recovery of reporting costs	1050
Part E	Reliability panel	1050
8.8	Reliability Panel	1050
8.8.1	Purpose of Reliability Panel.....	1050
8.8.2	Constitution of the Reliability Panel.....	1052
8.8.3	Reliability Panel review process.....	1054
8.8.4	Determination of protected events	1057
Part F	Rules consultation procedures	1058
8.9	Rules Consultation Procedures.....	1058
Part G	Consumer advocacy funding.....	1061
8.10	Consumer advocacy funding obligation	1061
Part H	Augmentations.....	1061
8.11	Augmentations.....	1061
8.11.1	Application.....	1061
8.11.2	Object.....	1061
8.11.3	Definitions.....	1062
8.11.4	Planning criteria	1062
8.11.5	Construction of augmentation that is not a contestable augmentation.....	1063
8.11.6	Contestable augmentations	1064
8.11.7	Construction and operation of contestable augmentation.....	1064
8.11.8	Funded augmentations that are not subject to the tender process.....	1066
8.11.9	Contractual requirements and principles	1067
8.11.10	Annual planning review	1067
Schedule 8.11	Principles to be reflected in agreements relating to contestable augmentations	1068
S8.11.1	Risk allocation	1068
S8.11.2	Minimum requirements for agreements relating to contestable augmentation.....	1069
S8.11.3	Matters to be dealt with in relevant agreements	1069
8A.	Participant Derogations	1073
Part 1	Derogations Granted to TransGrid.....	1073
8A.1	[Deleted].....	1073
Part 2	Derogations Granted to EnergyAustralia.....	1073
8A.2	[Deleted].....	1073
8A.2A	[Deleted].....	1073
Part 3	[Deleted].....	1073
Part 4	[Deleted].....	1073

Part 5	[Deleted]	1073
Part 6	Derogations Granted to Victorian Market Participants	1073
Part 7	[Deleted]	1074
Part 8	[Deleted]	1074
Part 9	[Deleted]	1074
Part 10	[Deleted]	1074
Part 11	[Deleted]	1074
Part 12	[Deleted]	1074
Part 13	Derogation granted to Aurora Energy (Tamar Valley) Pty Ltd	1074
8A.13	[Deleted]	1074
Part 14	Derogations granted to Ausgrid, Endeavour Energy and Essential Energy	1074
8A.14	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1074
8A.14.1	Definitions.....	1074
8A.14.2	Expiry date.....	1079
8A.14.3	Application of Rule 8A.14.....	1079
8A.14.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1079
8A.14.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1081
8A.14.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1082
8A.14.7	Requirements for adjustment determination.....	1084
8A.14.8	Application of Chapter 6 under participant derogation	1084
Part 15	Derogations granted to ActewAGL	1086
8A.15	Derogations from Chapter 6 for the current regulatory control period and subsequent regulatory control period	1086
8A.15.1	Definitions.....	1086
8A.15.2	Expiry date.....	1090
8A.15.3	Application of Rule 8A.15.....	1090
8A.15.4	Recovery of revenue across the current regulatory control period and subsequent regulatory control period.....	1090
8A.15.5	Recovery of revenue in subsequent regulatory control period only and no reopening of subsequent distribution determination required.....	1092
8A.15.6	Recovery of revenue in subsequent regulatory control period only and reopening of distribution determination is required.....	1094
8A.15.7	Requirements for adjustment determination.....	1096
8A.15.8	Application of Chapter 6 under participant derogation	1096
9.	Jurisdictional Derogations and Transitional Arrangements	1101
9.1	Purpose and Application	1101
9.1.1	Purpose.....	1101

9.1.2	Jurisdictional Derogations	1101
Part A	Jurisdictional Derogations for Victoria	1101
9.2	[Deleted]	1101
9.3	Definitions	1101
9.3.1	General Definitions	1101
9.3.2	[Deleted]	1103
9.3A	Fault levels	1103
9.4	Transitional Arrangements for Chapter 2 - Registered Participants, Registration and Cross Border Networks.....	1104
9.4.1	[Deleted]	1104
9.4.2	Smelter Trader	1104
9.4.3	Smelter Trader: compliance	1105
9.4.4	Report from AER	1107
9.4.5	Cross Border Networks	1108
9.5	[Deleted]	1108
9.6	Transitional Arrangements for Chapter 4 - System Security.....	1108
9.6.1	Operating Procedures (clause 4.10.1)	1108
9.6.2	Nomenclature Standards (clause 4.12)	1108
9.7	Transitional Arrangements for Chapter 5 - Network Connection.....	1109
9.7.1	[Deleted]	1109
9.7.2	[Deleted]	1109
9.7.3	[Deleted]	1109
9.7.4	Regulation of Distribution Network Connection.....	1109
9.7.5	[Deleted]	1110
9.7.6	[Deleted]	1110
9.7.7	[Deleted]	1110
9.8	Transitional Arrangements for Chapter 6 - Network Pricing.....	1110
9.8.1	[Deleted]	1110
9.8.2	[Deleted]	1110
9.8.3	[Deleted]	1110
9.8.4	Transmission Network Pricing	1110
9.8.4A	[Deleted]	1112
9.8.4B	[Deleted]	1112
9.8.4C	[Deleted]	1112
9.8.4D	[Deleted]	1112
9.8.4E	[Deleted]	1112
9.8.4F	[Deleted]	1112
9.8.4G	[Deleted]	1112
9.8.5	[Deleted]	1112
9.8.6	[Deleted]	1112
9.8.7	Distribution network pricing – transitional application of former Chapter 6.....	1112
9.8.8	Exclusion of AER's power to aggregate distribution systems and parts of distribution systems	1113
9.9	Transitional Arrangements for Chapter 7 - Metering	1114

9.9.1 Metering Installations To Which This Schedule Applies 1114

9.9.2 [Deleted] 1114

9.9.3 [Deleted] 1114

9.9.4 [Deleted] 1114

9.9.5 [Deleted] 1114

9.9.6 [Deleted] 1114

9.9.7 [Deleted] 1114

9.9.8 [Deleted] 1114

9.9.9 Periodic Energy Metering (clause 7.9.3) 1114

9.9.10 Use of Alternate Technologies (clause 7.13)..... 1114

9.9A [Deleted]..... 1115

9.9B [Deleted]..... 1115

9.9C Metering services for residential and small business customers 1115

9.9C.1 Definitions..... 1115

9.9C.2 Expiry Date 1116

9.9C.3 Designation as responsible person 1116

9.9C.4 Classification of relevant metering installations..... 1116

9.9C.5 Cost recovery of AMI rollout 1116

9.9C.6 Capability for remote acquisition of metering data 1116

Schedule 9A1.1 [Deleted]..... 1116

Schedule 9A1.2 [Deleted]..... 1116

Schedule 9A1.3 [Deleted]..... 1116

Schedule 9A2 [Deleted]..... 1116

Schedule 9A3 Jurisdictional Derogations Granted to Generators 1116

1. Interpretation of tables 1116

2. Continuing effect 1117

3. Subsequent agreement 1117

4. [Deleted] 1118

5. Reactive Power Capability (clause S5.2.5.1 of schedule 5.2) 1118

6. [Deleted] 1119

7. [Deleted] 1119

8. [Deleted] 1119

9. [Deleted] 1119

10. [Deleted] 1119

11. [Deleted]..... 1119

12. [Deleted] 1119

13. Governor Systems (load control) (clause S5.2.5.11 of schedule 5.2)..... 1119

14. [Deleted] 1119

15. [Deleted] 1119

16. Excitation Control System (clause S5.2.5.13 of schedule 5.2)..... 1119

Part B Jurisdictional Derogations for New South Wales 1120

9.10 [Deleted]..... 1120

9.11 Definitions..... 1120

9.11.1 Definitions used in this Part B 1120

9.12	Transitional Arrangements for Chapter 2 - Generators, Registered Participants, Registration and Cross Border Networks	1121
9.12.1	[Deleted]	1121
9.12.2	Customers	1121
9.12.3	Power Traders	1121
9.12.4	Cross Border Networks	1124
9.13	[Deleted]	1125
9.14	Transitional Arrangements for Chapter 4 - System Security	1125
9.14.1	Power System Operating Procedures	1125
9.15	NSW contestable services for Chapter 5A	1125
9.15.1	Definitions	1125
9.15.2	Chapter 5A not to apply to certain contestable services	1126
9.16	Transitional Arrangements for Chapter 6 - Network Pricing	1126
9.16.1	NSW contestable services	1126
9.16.2	[Deleted]	1126
9.16.3	Jurisdictional Regulator	1126
9.16.4	Deemed Regulated Interconnector	1126
9.16.5	[Deleted]	1126
9.17	Transitional Arrangements for Chapter 7 - Metering	1126
9.17.1	Extent of Derogations	1126
9.17.2	Initial Registration (clause 7.1.2)	1127
9.17.3	Amendments to Schedule 9G1	1127
9.17.4	Compliance with AS/NZ ISO 9002 (clause S7.4.3(f) of schedule 7.4)	1127
9.17A	[Deleted]	1128
9.18	[Deleted]	1128
Part C	Jurisdictional Derogations for the Australian Capital Territory	1128
9.19	[Deleted]	1128
9.20	Definitions and Transitional Arrangements for Cross-Border Networks	1128
9.20.1	Definitions	1128
9.20.2	Cross Border Networks	1128
9.21	[Deleted]	1129
9.22	[Deleted]	1129
9.23	Transitional Arrangements for Chapter 6 - Network Pricing	1129
9.23.1	[Deleted]	1129
9.23.2	[Deleted]	1129
9.23.3	[Deleted]	1129
9.23.4	[Deleted]	1129
9.24	Transitional Arrangements	1129
9.24.1	Chapter 7 - Metering	1129
9.24.2	[Deleted]	1129
9.24A	[Deleted]	1129

Part D	Jurisdictional Derogations for South Australia	1129
9.25	Definitions.....	1129
9.25.1	[Deleted]	1129
9.25.2	Definitions.....	1129
9.26	Transitional Arrangements for Chapter 2 - Registered Participants, Registration And Cross Border Networks.....	1132
9.26.1	Registration as a Generator	1132
9.26.2	Registration as a Customer	1133
9.26.3	Cross Border Networks.....	1133
9.26.4	[Deleted]	1134
9.26.5	Registration as a Network Service Provider	1134
9.27	[Deleted].....	1134
9.28	Transitional Arrangements for Chapter 5 - Network Connection.....	1134
9.28.1	Application of clause 5.2	1134
9.28.2	[Deleted]	1135
9.29	Transitional Arrangements for Chapter 6 - Economic Regulation of Distribution Services.....	1135
9.29.1	[Deleted]	1135
9.29.2	[Deleted]	1135
9.29.3	[Deleted]	1135
9.29.4	[Deleted]	1135
9.29.5	Distribution Network Pricing – South Australia.....	1135
9.29.6	Capital contributions, prepayments and financial guarantees.....	1136
9.29.7	Ring fencing.....	1137
9.29A	Monitoring and reporting	1137
9.30	Transitional Provisions.....	1138
9.30.1	Chapter 7 - Metering.....	1138
Part E	Jurisdictional Derogations for Queensland.....	1138
9.31	[Deleted].....	1138
9.32	Definitions and Interpretation	1138
9.32.1	Definitions.....	1138
9.32.2	Interpretation.....	1140
9.33	Transitional Arrangements for Chapter 1	1141
9.33.1	[Deleted]	1141
9.34	Transitional Arrangements for Chapter 2 - Registered Participants and Registration	1141
9.34.1	Application of the Rules in Queensland (clauses 2.2 and 2.5)	1141
9.34.2	Stanwell Cross Border Leases (clause 2.2).....	1141
9.34.3	[Deleted]	1141
9.34.4	Registration as a Customer (clause 2.3.1).....	1141
9.34.5	There is no clause 9.34.5.....	1142
9.34.6	Exempted generation agreements (clause 2.2).....	1142
9.35	[Deleted].....	1147

9.36	[Deleted]	1147
9.37	Transitional Arrangements for Chapter 5 - Network Connection	1147
9.37.1	[Deleted]	1147
9.37.2	Existing connection and access agreements (clause 5.2).....	1147
9.37.3	[Deleted]	1148
9.37.4	[Deleted]	1148
9.37.5	Forecasts for connection points to transmission network (clause 5.11.1)	1148
9.37.6	There is no clause 9.37.6.....	1148
9.37.7	Cross Border Networks.....	1148
9.37.8	[Deleted]	1148
9.37.9	Credible contingency events (clause S5.1.2.1 of schedule 5.1).....	1148
9.37.10	Reactive power capability (clause S5.2.5.1 of schedule 5.2).....	1149
9.37.11	[Deleted]	1149
9.37.12	Voltage fluctuations (clause S5.1.5 of schedule 5.1).....	1149
9.37.13	[Deleted]	1152
9.37.14	[Deleted]	1152
9.37.15	[Deleted]	1152
9.37.16	[Deleted]	1152
9.37.17	[Deleted]	1152
9.37.18	[Deleted]	1152
9.37.19	Generating unit response to disturbances (clause S5.2.5.3 of schedule 5.2)	1152
9.37.20	[Deleted]	1152
9.37.21	Excitation control system (clause S.5.2.5.13 of schedule 5.2)	1152
9.37.22	[Deleted]	1153
9.37.23	Annual forecast information for planning purposes (schedule 5.7).....	1153
9.38	Transitional Arrangements for Chapter 6 - Network Pricing	1153
9.38.1	[Deleted]	1153
9.38.2	[Deleted]	1153
9.38.3	[Deleted]	1153
9.38.4	Interconnectors between regions.....	1153
9.38.5	Transmission pricing for exempted generation agreements	1154
9.39	Transitional Arrangements for Chapter 7 - Metering	1154
9.39.1	Metering installations to which this clause applies.....	1154
9.39.2	[Deleted]	1155
9.39.3	[Deleted]	1155
9.39.4	[Deleted]	1155
9.39.5	[Deleted]	1155
9.40	Transitional Arrangements for Chapter 8 - Administration Functions	1155
9.40.1	[Deleted]	1155
9.40.2	[Deleted]	1155
9.40.3	[Deleted]	1155
9.41	[Deleted]	1155
Schedule 9E1	Exempted Generation Agreements	1155

Part F	Jurisdictional Derogations for Tasmania	1156
9.42	Definitions and interpretation	1156
9.42.1	Definitions.....	1156
9.42.2	Interpretation.....	1157
9.42.3	National grid, power system and related expressions.....	1158
9.43	[Deleted].....	1158
9.44	Transitional arrangements for Chapter 2 – Registered Participants and Registration - Customers (clause 2.3.1(e)).....	1158
9.45	Tasmanian Region (clause 3.5)	1158
9.47	Transitional arrangements for Chapter 5- Network Connection.....	1158
9.47.1	Existing Connection Agreements	1158
9.48	Transitional arrangements - Transmission and Distribution Pricing	1159
9.48.4A	Ring fencing.....	1159
9.48.4B	Uniformity of tariffs for small customers	1159
9.48.5	Transmission network.....	1159
9.48.6	Deemed regulated interconnector	1159
Part G	Schedules to Chapter 9	1160
Schedule 9G1	Metering Transitional Arrangements	1160
1.	Introduction.....	1160
2.	[Deleted]	1160
3.	General Principle	1160
4.	[Deleted]	1160
5.	Accuracy Requirements	1160
6.	[Deleted]	1161
7.	[Deleted]	1161
8.	[Deleted]	1161
9.	[Deleted]	1161
10.	[Deleted]	1161
10.	Glossary	1165
11.	Savings and Transitional Rules	1279
Part A	Definitions.....	1279
Part B	System Restart Ancillary Services (2006 amendments)	1279
11.2	Rules consequent on making of the National Electricity Amendment (System Restart Ancillary Services and pricing under market suspension) Rule 2006	1279
11.2.1	Transitional provision for acquisition of non-market ancillary services.....	1279
11.3	[Deleted].....	1280
Part C	Dispute Resolution for Regulatory Test (2006 amendments)	1280

11.4	Rules consequent on making of the National Electricity Amendment (Dispute Resolution for Regulatory Test) Rule 2006.....	1280
11.4.1	Continuation of things done under old clause 5.6.6.....	1280
Part D	Metrology (2006 amendments)	1281
11.5	Rules consequential on the making of the National Electricity Amendment (Metrology) Rule 2006	1281
11.5.1	Definitions.....	1281
11.5.2	Metrology procedures continues to apply until 31 December 2006	1281
11.5.3	Responsible person	1281
11.5.4	NEMMCO’s responsibility to develop a metrology procedure.....	1281
11.5.5	Jurisdictional metrology material in the metrology procedure	1282
Part E	Economic Regulation of Transmission Services (2006 amendments)	1283
11.6	Rules consequent on making of the National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006.....	1283
11.6.1	Definitions.....	1283
11.6.2	New Chapter 6A does not affect existing revenue determinations.....	1284
11.6.3	Old Part C and Schedules 6.2, 6.3, 6.4, 6.7 and 6.8 of old Chapter 6.....	1285
11.6.4	Old Part F of Chapter 6.....	1285
11.6.5	Application of new Chapter 6A to Transmission Network Service Providers	1285
11.6.6	Application of Chapter 6 to old distribution matters	1285
11.6.7	References to the old Chapter 6	1285
11.6.8	References to provisions of the old Chapter 6	1286
11.6.9	Roll forward of regulatory asset base for first regulatory control period	1286
11.6.10	Other adjustment carry-over mechanisms from current to first regulatory control period.....	1286
11.6.11	Clause consequent upon making National Electricity Amendment (Cost Allocation Arrangements for Transmission Services) Rule No 2009 No 3 - Transition to new Chapter 6A: existing prescribed connection services	1286
11.6.12	Powerlink transitional provisions	1289
11.6.13	ElectraNet easements transitional provisions	1293
11.6.14	TransGrid contingent projects.....	1293
11.6.15	Transmission determination includes existing revenue determinations.....	1294
11.6.16	References to regulatory control period.....	1294
11.6.17	Consultation procedure for first proposed guidelines	1294
11.6.18	Reliance on proposed guidelines for SP AusNet, VENCORP and ElectraNet	1295
11.6.19	EnergyAustralia transitional provisions.....	1295
11.6.20	Basslink transitional provisions	1298
11.6.21	SPI Powernet savings and transitional provision.....	1299
11.6.22	Interim arrangements pricing-related information.....	1301
Part F	Reform of Regulatory Test Principles (2006 amendments)	1301

11.7	Rules consequent on making of the National Electricity Amendment (Reform of the Regulatory Test Principles) Rule 2006.....	1301
11.7.1	Definitions.....	1301
11.7.2	Amending Rule does not affect old clause 5.6.5A.....	1302
Part G	Pricing of Prescribed Transmission Services (2006 amendments)	1302
11.8	Rules consequent on making the National Electricity Amendment (Pricing of Prescribed Transmission Services) Rule 2006.....	1302
11.8.1	Definitions.....	1302
11.8.2	Regulated interconnectors.....	1303
11.8.3	Application of new Part J of Chapter 6A to Transmission Network Service Providers	1303
11.8.4	Reliance on agreed interim guideline for ElectraNet, SPAusNet, and VenCorp	1303
11.8.5	Prudent discounts under existing agreements	1304
11.8.6	Application of prudent discounts regime under rule 6A.26.....	1304
11.8.7	Prudent discounts pending approval of pricing methodology	1304
Part H	Reallocations (2007 amendments)	1305
11.9	Rules consequent on the making of the National Electricity Amendment (Reallocations) Rule 2007	1305
11.9.1	Definitions.....	1305
11.9.2	Existing and transitional reallocations	1306
Part I	Technical Standards for Wind Generation (2007 amendments).....	1306
11.10	Rules consequent on making of the National Electricity Amendment (Technical Standards for Wind Generation and other Generator Connections) Rule 2007	1306
11.10.1	Definitions.....	1306
11.10.2	Provision of information under S5.2.4 in registration application.....	1306
11.10.3	Access standards made under the old Chapter 5.....	1307
11.10.4	Modifications to plant by Generators	1307
11.10.5	Technical Details to Support Application for Connection and Connection Agreement	1307
11.10.6	Transitional arrangements for establishment of performance standards	1308
11.10.7	Jurisdictional Derogations for Queensland.....	1308
11.10A	Rules consequent on the making of the National Electricity Amendment (Central Dispatch and Integration of Wind and Other Intermittent Generation) Rule 2008.....	1308
11.10A.1	Definitions.....	1308
11.10A.2	Registration and reclassification of classified generating units.....	1309
11.10A.3	Registered generating unit	1310
11.10A.4	Classification of potential semi-scheduled generating unit	1310
11.10A.5	Participant fees	1310
11.10A.6	Timetable	1311
11.10A.7	Procedure for contribution factors for ancillary service transactions	1311

11.10A.8	Guidelines for energy conversion model information	1311
Part J	Cost Recovery of Localised Regulation Services (2007 amendments)	1312
11.11	Rules consequent on making of the National Electricity Amendment (Cost Recovery of Localised Regulation Services) Rule 2007.....	1312
11.11.1	Definitions.....	1312
11.11.2	Action taken by NEMMCO for the purposes of Amending Rule	1312
11.12	[Deleted]	1312
Part L	[Deleted]	1312
Division 1	General Provisions	1316
11.14	General provisions	1316
11.14.1	Application of this Division.....	1316
11.14.2	Definitions.....	1316
11.14.3	Preservation of old regulatory regime.....	1317
11.14.4	Transfer of regulatory responsibility	1318
11.14.5	Special requirements with regard to ring fencing	1318
11.14.6	Additional requirements with regard to cost allocation.....	1319
11.14.7	Construction of documents	1319
Part M	Economic Regulation of Distribution Services (2007 amendments)	1316
Division 1	General Provisions	1316
11.14	General provisions	1316
Division 2	[Deleted]	1320
Division 3	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1320
11.16	Transitional arrangements for first distribution determination for Queensland Distribution Network Service Providers	1320
Division 4	Transitional provisions of specific application to Victoria	1323
11.17	Transitional provisions of specific application to Victoria.....	1323
Part N	Registration of Foreign Based Persons and Corporations as Trader Class Participants (2007 amendments).....	1326
11.18	Rules consequential on the making of the National Electricity Amendment (Registration of Foreign Based Persons and Corporations as Trader Class Participants) Rule 2007.....	1326
11.18.1	Definitions.....	1326
11.18.2	Auction rules	1326
Part O	Process for Region Change (2007 amendments)	1326
11.19	Rules consequent on making of the National Electricity Amendment (Process for Region Change) Rule 2007.....	1326
11.19.1	Definitions.....	1326
11.19.2	Regions Publication	1326
Part P	Integration of NEM Metrology Requirements.....	1327

11.20	Rules consequential on the making of the National Electricity Amendment (Integration of NEM Metrology Requirements) Rule 2008.....	1327
11.20.1	Definitions.....	1327
11.20.2	Metering installations for non-market generating units immediately prior to 30 June 2008	1327
11.20.3	First-tier load metering installations	1328
11.20.4	First-tier load metering installations in Victoria.....	1328
11.20.5	Minimalist Transitioning Approach in Queensland.....	1328
11.20.6	First-tier jurisdictional requirements publication.....	1328
11.20.7	Metrology procedure.....	1329
Part PA	Reliability Settings: Information Safety Net and Directions	1329
11.21	Rules consequential on the making of the National Electricity Amendment (NEM Reliability Settings: Information Safety Net and Directions) Rule 2008	1329
Part Q	Regulatory Test Thresholds and Information Disclosure on Network Replacements.....	1330
11.22	Rules consequential on the making of the National Electricity Amendment (Regulatory Test Thresholds and Information Disclosure on Network Replacements) Rule 2008.....	1330
11.22.1	Definitions.....	1330
11.22.2	Amending Rule does not affect existing regulatory test.....	1331
Part R	Performance Standard Compliance of Generators	1331
11.23	Rules consequential on the making of the National Electricity Amendment (Performance Standards Compliance of Generators) Rule 2008.....	1331
11.23.1	Definitions.....	1331
11.23.2	Application of rule 11.23 for compliance programs implemented immediately after the commencement of the Amending Rule	1331
11.23.3	Application of rule 11.23 for compliance programs implemented immediately prior to the commencement of the Amending Rule.....	1332
11.23.4	Application of rule 11.23 for compliance programs not implemented immediately prior to the commencement of the Amending Rule	1332
Part S	[Deleted].....	1332
Part U	Confidentiality Arrangements concerning Information required for Power System Studies.....	1332
11.25	Rule consequential on the making of the National Electricity Amendment (Confidentiality Arrangements in Respect of Information Required for Power System Studies) Rule 2009.....	1332
11.25.1	Definitions.....	1332
11.25.2	Transitional arrangements for the provision of information.....	1332
Part V	WACC Reviews: Extension of Time	1334
11.26	Rule consequential on the making of the National Electricity Amendment (WACC Reviews: Extension of Time) Rule 2009.....	1334
11.26.1	Definitions.....	1334

11.26.2	Extension of time to submit a regulatory proposal for the regulatory control period 2010-2015.....	1334
Part W	National Transmission Statement	1334
11.27	Rules consequent on the making of the National Electricity Amendment (National Transmission Statement) Rule 2009.....	1334
11.27.1	Definitions.....	1334
11.27.2	Purpose.....	1335
11.27.3	Application of rule 11.27	1335
11.27.4	National Transmission Statement	1335
11.27.5	Scope and Content of National Transmission Network Development Plan.....	1337
11.27.6	Energy Adequacy Assessment Projection	1337
11.27.7	Amendment to Last Resort Power	1338
11.27.8	Actions taken prior to commencement of Rule	1338
Part X	National Transmission Planning	1338
11.28	Rules consequential on the making of the National Electricity (Australian Energy Market Operator) Amendment Rules 2009.....	1338
11.28.1	Definitions.....	1338
11.28.2	Jurisdictional planning bodies and representatives.....	1338
11.28.3	Criteria and guidelines published by Inter-regional Planning Committee.....	1339
11.28.4	Augmentation technical reports	1339
11.28.5	Last Resort Planning Power.....	1339
11.28.6	Inter-network power system tests	1340
11.28.7	Control and protection settings for equipment.....	1340
11.28.8	Revenue Proposals	1340
Part Y	Regulatory Investment Test for Transmission.....	1340
11.29	Rules consequent on making of the National Electricity Amendment (Regulatory Investment Test for Transmission) Rule 2009.....	1340
11.29.1	Definitions.....	1340
11.29.2	Period when Amending Rule applies to transmission investment.....	1341
Part Z	Congestion Information Resource.....	1342
11.30	Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009	1342
11.30.1	Definitions.....	1342
11.30.2	Interim congestion Information resource.....	1342
Part ZA	Reliability and emergency reserve trader (2009 amendments)	1344
11.31	Rules consequent on the making of the National Electricity Amendment (Improved RERT Flexibility and Short-notice Reserve Contracts) Rule 2009.....	1344
Part ZB	Early Application of Market Impact Parameters.....	1346
11.32	Rules consequent on the making of the National Electricity Amendment (Early Implementation of Market Impact Parameters) Rule 2010	1346

11.32.1	Definitions.....	1346
11.32.2	Purpose.....	1347
11.32.3	Early application of the market impact component of the service target performance incentive scheme.....	1347
Part ZC	Transparency of operating data	1350
11.33	Rules consequential on the making of National Electricity Amendment (Transparency of Operating Data) Rule 2010.....	1350
11.33.1	Definitions.....	1350
11.33.2	Spot market operations timetable	1350
Part ZD	Cost Recovery for Other Services Directions	1352
11.34	Rules consequent on making of the National Electricity Amendment (Cost Recovery for Other Services Directions) Rule 2010.....	1352
11.34.1	Definitions.....	1352
11.34.2	Period when Amending Rules applies to funding of compensation	1353
Part ZE	Payments under Feed-in Schemes and Climate Change Funds	1353
11.35	Rules consequential on the making of the National Electricity Amendment (Payments under Feed-in Schemes and Climate Change Funds) Rule 2010	1353
11.35.1	Definitions.....	1353
11.35.2	Application of recovery of jurisdictional scheme Rules.....	1354
11.35.3	Reporting on jurisdictional schemes	1355
11.35.4	Revocation and substitution of distribution determination for jurisdictional scheme recovery	1356
Part ZF	Transitional Arrangements for Ministerial Smart Meter Roll Out Determinations	1357
11.36	Ministerial Smart Meter Roll Out Determinations	1357
11.36.1	Definitions.....	1357
11.36.2	Meaning of relevant metering installation	1357
11.36.3	Period of application of rule to relevant metering installation	1358
11.36.4	Designation of responsible person	1358
11.36.5	[Deleted]	1358
11.36.6	[Deleted]	1358
Part ZG	Provision of Metering Data Services and Clarification of Existing Metrology Requirements.....	1358
11.37	Rules consequential on the making of the National Electricity Amendment (Provision of Metering Data Services and Clarification of Existing Metrology Requirements) Rule 2010	1358
11.37.1	Definitions.....	1358
11.37.2	Commencement of special site or technology related conditions.....	1358
11.37.3	Initial service level procedures	1359
Part ZH	Spot Market Operations Timetable	1359

11.38	Rules consequential on the making of National Electricity Amendment (Amendments to PASA-related Rules) Rule 2010	1359
11.38.1	Definitions.....	1359
11.38.2	Spot market operations timetable.....	1360
Part ZI	DNSP Recovery of Transmission-related Charges	1360
11.39	Rules consequential on the making of the National Electricity Amendment (DNSP Recovery of Transmission-related Charges) Rule 2011	1360
11.39.1	Definitions.....	1360
11.39.2	Recovery by Victorian distribution network service providers during current regulatory control period.....	1361
11.39.3	Recovery by Victorian distribution network service providers for shared network augmentations.....	1362
11.39.4	Bairnsdale network support agreement.....	1362
11.39.5	Approval of pricing proposal	1362
11.39.6	Ergon Energy transitional charges	1362
11.39.7	Energex transitional charges	1362
Part ZJ	Network Support and Control Ancillary Services.....	1362
11.40	Rules consequential on the making of the National Electricity Amendment (Network Support and Control Ancillary Services) Rule 2011.....	1362
11.40.1	Definitions.....	1362
11.40.2	Purpose.....	1363
11.40.3	Existing NCAS contracts to continue	1363
11.40.4	Amendments to existing guidelines	1363
11.40.5	New procedures	1364
11.40.6	Decisions and actions taken prior to Amending Rule.....	1364
Part ZK	Application of Dual Marginal Loss Factors	1364
11.41	Rules consequential on the making of the National Electricity Amendment (Application of Dual Marginal Loss Factors) Rule 2011.....	1364
11.41.1	Definitions.....	1364
11.41.2	Amendments to loss factor methodology	1365
11.41.3	Procedure applying dual intra-regional loss factors in central dispatch and spot market transactions.....	1365
11.41.4	Publication of intra-regional loss factors	1365
Part ZL	Tasmania Tranche 5a Procedure Changes.....	1365
11.42	Rules consequential on the making of the National Electricity Amendment (Tasmania Tranche 5a Procedure Changes) Rule 2011.....	1365
11.42.1	Definitions.....	1365
11.42.2	AEMO may amend Relevant Procedures	1366
Part ZM	Application and Operation of Administered Price Periods	1366
11.43	Rules consequential on the making of National Electricity Amendment (Application and Operation of Administered Price Periods) Rule 2011	1366

11.43.1	Definitions.....	1366
11.43.2	Administered Price Cap Schedule	1367
Part ZO	Negative Intra-regional Settlements Residue	1367
11.45	Rules consequential on the making of National Electricity Amendment (Negative Intra-regional Settlements Residue) Rule 2012.....	1367
11.45.1	Definitions.....	1367
11.45.2	Recovery of negative settlements residue prior to consultation under the Amending Rule	1368
11.45.3	First consultation on negative intra-regional settlements residue procedure.....	1368
Part ZP	Interim Connection Charging Rules	1369
11.46	Rules consequential to the insertion of Chapter 5A by the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1369
Division 1	Preliminary.....	1369
Division 2	Jurisdictional differences	1371
Division 3	General provisions	1379
Part ZQ	NSW transitional retail support and credit support rules.....	1379
11.47	Rules consequential on the insertion of Chapter 6B by the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1379
Division 1	Preliminary.....	1379
Part ZR	Miscellaneous transitional rules—NERL	1385
11.48	Rules consequential on the making of the National Electricity (National Energy Retail Law) Amendment Rule 2012.....	1385
11.48.1	Extension of time period for AER to consider certain pass through applications	1385
Part ZS	Cost pass through arrangements for Network Service Providers.....	1386
11.49	Rules consequential on the making of National Electricity Amendment (Cost pass through arrangements for Network Service Providers) Rule 2012	1386
11.49.1	Definitions.....	1386
11.49.2	Terrorism event is a cost pass through event in the current regulatory control period	1386
11.49.3	Transitional arrangement for Powerlink.....	1386
11.49.4	Transitional arrangements for ElectraNet and Murraylink	1387
Part ZT	Distribution Network Planning and Expansion	1387
11.50	Rules consequential on the making of the National Electricity Amendment (Distribution Network Planning and Expansion) Rule 2012.....	1387
11.50.1	Interpretation.....	1387

11.50.2	Definitions.....	1388
11.50.3	Timing for first Distribution Annual Planning Report	1388
11.50.4	Contents of Distribution Annual Planning Report.....	1388
11.50.5	Transition from the regulatory test to the regulatory investment test for distribution	1390
Part ZU	New Prudential Standard and Framework in the NEM	1391
11.51	Rules consequential on the making of the National Electricity Amendment (New Prudential Standard and Framework in the NEM) Rule 2012.....	1391
11.51.1	Definitions.....	1391
11.51.2	AEMO's responsibility to develop and publish the credit limit procedures	1391
11.51.3	Transition to the framework for determining prudential settings	1391
11.51.4	Prior consultation, step, decision or action taken by AEMO.....	1392
Part ZV	Small Generation Aggregator Framework.....	1392
11.52	Rules consequential on the making of the National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012.....	1392
11.52.1	Definitions.....	1392
11.52.2	Commencement of participant fees as well as transactions, funding and settlements under Chapter 3 for Market Small Generation Aggregators.....	1393
11.52.3	Participant fees for Market Small Generation Aggregators.....	1393
11.52.4	Ancillary service transactions, funding of compensation for directions and intervention settlements for directions for Market Small Generation Aggregators.....	1394
11.52.5	Amendments to the carbon dioxide equivalent intensity index procedures	1394
11.52.6	Amendments of the metrology procedures	1395
11.52.7	Amendments to the Market Settlement and Transfer Solution Procedures.....	1395
Part ZW	Economic Regulation of Network Service Providers (2012 amendments)	1396
Division 1	Miscellaneous transitional provisions	1396
11.53	Publication of Chapter 6 Guidelines	1396
11.54	Publication of Chapter 6A Guidelines	1397
Division 2	Transitional provisions for NSW/ACT Distribution Network Service Providers	1399
11.55	General provisions	1399
11.56	Special provisions applying to affected DNSPs	1402
Division 3	Transitional provisions for NSW and Tasmanian Transmission Network Service Providers and Directlink.....	1414
11.57	General provisions	1414
11.58	Special provisions applying to affected TNSPs.....	1417
Division 4	Transitional provisions for the Victorian TNSP	1426
11.59	Special provisions applying to the Victorian TNSP	1426

Division 5	Transitional provisions for Qld/SA and Victorian Distribution Network Service Providers.....	1428
11.60	Special provisions applying to the Qld/SA and Victorian Distribution Network Service Providers.....	1428
Division 6	Review of past capital expenditure.....	1434
11.61	Definitions and application.....	1434
11.62	Review of past capital expenditure under Chapter 6.....	1434
11.63	Review of past capital expenditure under Chapter 6A.....	1435
Part ZX	Inter-regional Transmission Charging.....	1435
11.64	Rules consequent on the making of the National Electricity Amendment (Inter-regional Transmission Charging) Rule 2013	1435
11.64.1	Definitions.....	1435
11.64.2	Amendments to the pricing methodology guidelines.....	1436
11.64.3	Amendments to the pricing methodologies of Transmission Network Service Providers.....	1436
11.64.4	Commencement of clause 6A.23.3(f) for further adjustments.....	1437
Part ZY	Network Service Provider Expenditure Objectives.....	1437
11.65	Rules consequent on the making of the National Electricity Amendment (Network Service Provider Expenditure Objectives) Rule 2013	1437
11.65.1	Definitions.....	1437
11.65.2	Application of rule 11.65.....	1438
Part ZZ	Access to NMI Standing Data.....	1438
11.66	Rules consequent on the making of the National Electricity Amendment (Access to NMI Standing Data) Rule 2013	1438
11.66.1	Definitions.....	1438
11.66.2	Minor amendment of the Market Settlement and Transfer Solution Procedures.....	1438
Part ZZA	Publication of Zone Substation Data.....	1439
11.67	Rules consequent on the making of the National Electricity Amendment (Publication of Zone Substation Data) Rule 2014.....	1439
11.67.1	Definitions.....	1439
11.67.2	Distribution Network Service Providers' obligations to commence on the next DAPR date.....	1439
Part ZZB	Connecting Embedded Generators.....	1439
11.68	Rules consequential on the making of the National Electricity Amendment (Connecting embedded generators) Rule 2014	1439
11.68.1	Definitions.....	1439
11.68.2	Continuation of enquiries lodged.....	1440
Part ZZC	Customer access to information about their energy consumption.....	1440
11.69	Rules consequential on the making of the National Electricity Amendment (Customer access to information about their energy consumption) Rule 2014.....	1440
11.69.1	Definitions.....	1440

11.69.2	AEMO to develop and publish the metering data provision procedure.....	1440
Part ZZD	National Electricity Amendment (Distribution Network Pricing Arrangements) Rule 2014.....	1440
Division 1	Miscellaneous transitional provisions	1440
11.70	General provisions	1440
11.70.1	Definitions.....	1440
Division 2	Transitional provisions for NSW/ACT and Qld/SA Distribution Network Service Providers.....	1443
11.72	General provisions	1443
11.772.1	Definitions.....	1443
Division 3	Transitional provisions for Tasmanian Distribution Network Service Provider	1450
11.74	Application of former Chapter 6.....	1450
Division 4	Transitional provisions for Victorian Distribution Network Service Providers	1450
11.75	General provisions	1450
11.75.1	Definitions.....	1450
11.76	Special provisions applying to affected DNSPs	1450
11.76.1	Distribution determination and pricing proposals.....	1450
11.76.2	Tariff structure statement.....	1451
Part ZZE	Early Application of Network Capability Component (STPIS)	1457
11.77	Rules consequent on the making of the National Electricity Amendment (Early Application of Service Target Performance Incentive Scheme (STPIS) Components for Transmission Businesses) Rule 2015	1457
11.77.1	Definitions.....	1457
11.77.2	Purpose.....	1458
11.77.3	Earlier application of the network capability component of the service target performance incentive scheme	1458
Part ZZF	National Electricity Amendment (Governance arrangements and implementation of the reliability standard and settings) Rule 2015.....	1460
11.78	Rules consequent on the making of the National Electricity Amendment (Governance arrangements and implementation of the reliability standards and settings) Rule 2015	1460
11.78.1	Definitions.....	1460
11.78.2	Existing power system security and reliability standards	1461
11.78.3	Reliability standard and settings guidelines.....	1461
11.78.4	Reliability standard implementation guidelines.....	1461
Part ZZG	Improving demand side participation information provided to AEMO by registered participants	1464
11.79	Rules consequential on making of the National Electricity Amendment (Improving demand side participation	

	information provided to AEMO by registered participants)	
	Rule 2015.....	1464
11.79.1	AEMO to develop and publish the demand side participation information guidelines	1464
Part ZZH	Transitional Arrangements for Aligning TasNetworks' regulatory control periods.....	1464
11.80	National Electricity Amendment (Aligning TasNetworks' regulatory control periods) Rule 2015	1464
11.80.1	Definitions.....	1464
11.80.2	Application of rule 11.80	1465
11.80.3	Next regulatory control period.....	1465
11.80.4	Subsequent regulatory control period	1465
Part ZZI	System Restart Ancillary Services.....	1465
11.81	Rules consequential on the making of the National Electricity Amendment (System Restart Ancillary Services) Rule 2015	1465
11.81.1	Definitions.....	1465
11.81.2	System restart standard	1466
11.81.3	SRAS Guideline.....	1466
11.81.4	Regional Benefit Ancillary Services Procedures	1466
11.81.5	Consultation prior to the Commencement Date.....	1466
11.81.6	Existing SRAS Contract	1466
Part ZZJ	Demand management incentive scheme	1467
11.82	Rules consequential on making of the National Electricity Amendment (Demand management incentive scheme) Rule 2015.....	1467
11.82.1	Definitions.....	1467
11.82.2	AER to develop and publish the demand management incentive scheme and demand management innovation allowance mechanism	1467
Part ZZK	AEMO access to demand forecasting information	1467
11.83	Rules consequential on the making of the National Electricity Amendment (AEMO access to demand forecasting information) Rule 2015.....	1467
11.83.1	AEMO to include supporting information in NTNDP database.....	1467
Part ZZL	Compensation arrangements following application of an Administered Price Cap or Administered Floor Price.....	1468
11.84	Rules consequential on the making of the National Electricity Amendment (Compensation Arrangements following application of an Administered Price Cap and Administered Floor Price) Rule 2016	1468
11.84.1	Definitions.....	1468
11.84.2	Compensation Guidelines.....	1468
Part ZZM	Common definitions of distribution reliability measures.....	1468

11.85 Rules consequential on the making of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 1468

11.85.1 Definitions..... 1468

11.85.2 Distribution reliability measures guidelines 1469

11.85.3 Amended STPIS..... 1469

Part ZZN Expanding competition in metering and metering related services 1469

11.86 Rules consequent on making of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 1469

11.86.1 Definitions..... 1469

11.86.2 References to old Chapter 7 1469

11.86.3 References to provisions of the old Chapter 7 1470

11.86.4 References to responsible person..... 1470

11.86.5 Continued operation of old Rules until the effective date 1470

11.86.6 New and amended procedures 1470

11.86.7 Metering Coordinator for type 5 or 6 metering installation from effective date 1471

11.86.8 Distribution Ring Fencing Guidelines 1473

11.86.9 [Deleted] 1474

Part ZZO Embedded Networks..... 1474

11.87 Rules consequential on the making of the National Electricity Amendment (Embedded Networks) Rule 2015..... 1474

11.87.1 Definitions..... 1474

11.87.2 Amended Procedures and NMI Standing Data Schedule 1474

11.87.3 ENM service level procedures and guide to embedded networks and list of Embedded Network Managers..... 1475

11.87.4 Exemptions under section 13 of the National Electricity Law 1475

Part ZZP Meter Replacement Processes..... 1475

11.88 Rules consequential on the making of the National Electricity Amendment (Meter Replacement Processes) Rule 2016..... 1475

11.88.1 Definitions..... 1475

11.88.2 Amended Procedures 1475

Part ZZQ Energy Adequacy Assessment Projection..... 1476

11.89 Rules consequential to the National Electricity Amendment (Energy Adequacy Assessment Projection timeframes) Rule 2016..... 1476

11.89.1 Amended guideline and timetable 1476

Part ZZR Reliability and emergency reserve trader (2016 amendments) 1476

11.90 Rules consequent on the making of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 1476

11.90.1 Definitions..... 1476

11.90.2 Amendments to Reliability Panel's RERT Guidelines..... 1477

11.90.3 Amendments to AEMO's RERT procedures 1477

11.90.4	Reserve contracts entered into before Schedule 2 commencement date.....	1477
Part ZZS	Updating the electricity B2B framework.....	1477
11.91	Rules consequential on the making of the National Electricity Amendment (Updating the electricity B2B framework) rule 2016.....	1477
11.91.1	Definitions.....	1477
11.91.2	B2B Procedures.....	1478
11.91.3	Information Exchange Committee Election Procedures and Information Exchange Committee Operating Manual.....	1478
11.91.4	The New IEC.....	1479
11.91.5	Amended Procedures.....	1480
11.91.6	B2B e-Hub Participant accreditation process.....	1481
11.91.7	New IEC Budget and 2016 Annual Report.....	1481
11.91.8	Cost recovery.....	1482
Part ZZT	Application of Offsets in the Prudential Margin Calculation.....	1482
11.92	Rules consequential on the making of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016.....	1482
11.92.1	Definitions.....	1482
11.92.2	Amended procedures.....	1483
Part ZZU	Rate of Return Guidelines Review.....	1483
11.93	Rules consequential on the making of the National Electricity Amendment (Rate of Return Guidelines Review) Rule 2016.....	1483
11.93.1	Definitions.....	1483
11.93.2	Application of current rate of return guidelines to making of a distribution determination for the subsequent regulatory control period.....	1484
Part ZZV	Demand Response Mechanism and Ancillary Services Unbundling.....	1485
11.94	Rules consequential on the making of the National Electricity Amendment (Demand Response Management and Ancillary Services Unbundling) rule 2016.....	1485
11.94.1	Definitions.....	1485
11.94.2	Participant fees for Market Ancillary Service Providers.....	1485
Part ZZW	Local Generation Network Credits.....	1485
11.95	Rules consequential on the making of the National Electricity Amendment (Local Generation Network Credits) Rule 2016.....	1485
11.95.1	Definitions.....	1485
11.95.2	System limitation template.....	1485
Part ZZX	Retailer-Distributor Credit Support Requirements.....	1486

11.96	Rules consequent on the making of the National Electricity Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1	1486
11.96.1	Definitions.....	1486
11.96.2	Continued operation of old Chapter 6B	1486
11.96.3	Interaction with Chapter 6	1486
11.96.4	Application of new Chapter 6B	1486
Part ZZY	Emergency Frequency Control Schemes	1487
11.97	Rules consequent on the making of the National Electricity Amendment (Emergency frequency control schemes) Rule 2017	1487
11.97.1	Definitions	1487
11.97.2	Interim frequency operating standards for protected events.....	1487
11.97.3	First power system frequency risk review	1488
11.97.4	AEMO must review existing load shedding procedures	1488
11.97.5	Load shedding procedures	1488
Part ZZZ	Transmission Connection and Planning Arrangements	1489
11.98	Rules consequential on the making of the National Electricity Amendment (Transmission Connection and Planning Arrangements) Rule 2017.....	1489
11.98.1	Definitions.....	1489
11.98.2	Grandfathering of existing dedicated connection assets.....	1490
11.98.3	Preparatory steps for registration changes under the Amending Rule	1491
11.98.4	Participant fees for Dedicated Connection Asset Service Providers	1491
11.98.5	Existing Connection Agreements	1491
11.98.6	Connection process	1492
11.98.7	Transmission Annual Planning Report	1492
11.98.8	Preservation for adoptive jurisdictions	1492
Part ZZZA	Replacement expenditure planning arrangements	1493
11.99	Rules consequential on the making of the National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017	1493
11.99.1	Definitions.....	1493
11.99.2	Interpretation.....	1494
11.99.3	Transitional arrangements for affected DNSPs	1494
11.99.4	Amendments to RIT documentation.....	1494
11.99.5	Transitional arrangements relating to excluded projects	1495
11.99.6	Transitional arrangements relating to Victorian bushfire mitigation projects.....	1495
11.99.7	Transitional arrangements relating to review of costs thresholds.....	1496
Part ZZZB	Managing the rate of change of power system frequency	1496
11.100	Rules consequential on the making of the National Electricity Amendment (Managing the rate of change of power system frequency) Rule 2017	1496
11.100.1	Definitions.....	1496

11.100.2 Inertia sub-networks..... 1497

11.100.3 Inertia requirements methodology 1497

11.100.4 Inertia requirements 1498

11.100.5 NSCAS not to be used to meet an inertia shortfall after 1 July 2019 1498

11.100.6 Inertia network services may be used to meet an NSCAS gap
declared in the NSCAS transition period..... 1499

11.100.7 Inertia network services made available before the commencement
date..... 1499

Part ZZZC Managing power system fault levels..... 1500

**11.101 Rules consequential on the making of the National Electricity
Amendment (Managing power system fault levels) Rule 2017 1500**

11.101.1 Definitions..... 1500

11.101.2 System strength impact assessment guidelines..... 1501

11.101.3 System strength requirements methodology 1501

11.101.4 System strength requirements 1502

11.101.5 NSCAS not to be used to meet a fault level shortfall after 1 July
2019..... 1502

11.101.6 System strength services may be used to meet an NSCAS gap
declared in the NSCAS transition period..... 1503

11.101.7 Withdrawal of a system strength-related NSCAS gap already
declared..... 1503

11.101.8 System strength services made available before the commencement
date..... 1504

Part ZZZD Generating System Model Guidelines..... 1504

11.102 Making of Power System Model Guidelines..... 1504