

# National Electricity Rules Version 90

## Historical Information

This version of the National Electricity Rules was current from 6 April 2017 to 1 May 2017.

# National Electricity Rules Version 90

## Status Information

This is the latest electronically available version of the National Electricity Rules as at 6 April 2017.

This consolidated version of the National Electricity Rules was last updated on 6 April 2017 as a result of the commencement of the following amendments:

National Electricity Amendment (Emergency frequency control schemes) Rule 2017 No. 2

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 90 of the National Electricity Law (**NEL**) as amended by:

Rules made by the South Australian Minister under sections 90A to 90E of the NEL; and

Rules made by the Australian Energy Market Commission under Part 7 Division 3 of the NEL.

## Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Electricity Rules under section 90D of the NEL in relation to small customer connections (Chapter 5A), Retail Markets including billing and credit support (Chapter 6B) and related provisions (**NECF related rule**).

The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

On 1 July 2016, Victoria adopted the provisions of the NECF related rule that relate to small customer connections (Chapter 5A and related provisions). Victoria has not adopted the Retail Market provisions in Chapter 6B of the Rules.

The NECF related Rule does not apply in Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 24, Part 11, Schedule 3 NEL).

The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Electricity Rules', 'Rules made by the SA Ministers' tabs.

## **Provisions in force**

All provisions displayed in this consolidated version of the Rules have commenced. As at the date of this consolidation the Australian Energy Market Commission has made the following Rules under Part 7 Division 3 of the NEL that have not yet commenced:

Schedule 2 of the National Electricity Amendment (Common definitions of distribution reliability measures) Rule 2015 No. 10 commences operation on 30 June 2017.

Schedule 1 of the National Electricity Amendment (Register of Large Generator connections) Rule 2016 No. 7 commences operation on 1 July 2017.

Schedules 1 and 2 of the National Electricity Amendment (Demand Response Mechanism and Ancillary Services Unbundling) Rule 2016 No. 10 commence operation on 1 July 2017.

Schedule 1 of the National Electricity Amendment (Local Generation Network Credits) Rule 2016 No. 12 commences operation on 1 July 2017.

Schedule 1 of the National Electricity Amendment (Application of Offsets in the Prudential Margin Calculation) Rule 2016 No. 8 commences operation on 20 October 2017.

Schedule 2 of the National Electricity Amendment (Extension of the Reliability and Emergency Reserve Trader) Rule 2016 No. 5 will commence operation on 1 November 2017.

Schedules 2, 3 and 4 of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 No. 12 commences operation on 1 December 2017.

Schedules 2, 4 and 5 of the National Electricity Amendment (Embedded Networks) Rule 2015 No. 15 will commence operation on 1 December 2017 immediately after Schedules 2,3 and 4 of the National Electricity Amendment (Expanding Competition in metering and related services) Rule 2015 No. 12.

Schedule 1 of the National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2 will commence operation on 1 December 2017.

Schedule 2 of the National Electricity Amendment (Updating the electricity B2B framework) Rule 2016 No. 6 will commence on 1 December 2017 immediately prior to Schedules 2, 3 and 4 of the National Electricity Amendment (Expanding competition in metering and related services) Rule 2015 No.12.

Schedules 3 and 4 of the National Electricity Amendment (Updating the electricity B2B framework) Rule 2016 No. 6 will commence on 1 December 2017.

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