

# National Gas Rules Version 33

## Status Information

This is the latest electronically available version of the National Gas Rules as at 9 February 2017.

This consolidated version of the National Gas Rules was last updated on 9 February 2017 as a result of the commencement of the following amendments:

National Gas Amendment (Retailer-Distributor Credit Support Requirements) Rule 2017 No. 1.

This consolidated version of the Rules reflects the initial Rules made by the SA Minister under section 294 of the National Gas Law (**NGL**) as amended by:

Rules made by the South Australian Minister under sections 294A to 294E of the NGL;  
and

Rules made by the Australian Energy Market Commission under Chapter 9, Part 3 of the NGL.

## Application of the National Energy Customer Framework related Rule

On 27 June 2012, the South Australian Minister made Rules relating to the implementation of the National Energy Customer Framework (**NECF**), including amendments to the National Gas Rules under section 294C of the NGL (**NECF related Rule**). The NECF related Rule commenced operation as a law of Tasmania, the Australian Capital Territory and the Commonwealth on 1 July 2012; South Australia on 1 February 2013, New South Wales on 1 July 2013 and Queensland on 1 July 2015.

The NECF related Rule does not apply in Victoria, Western Australia or the Northern Territory until the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 is implemented as a law in that jurisdiction (clause 88, Part 13, Schedule 3 NGL). The NECF related Rule can be found on the Australian Energy Market Commission's website under the 'National Gas Rules', 'Rules made by the SA Minister' tabs.

## Provisions in force

All provisions displayed in this consolidated version of the Rules have commenced.



**TABLE OF CONTENTS**

**Part 1 Preliminary ..... 1**

1 Citation..... 1

2 Commencement ..... 1

3 Interpretation..... 1

**Part 2 AER to provide information, and promote informed discussion, on regulatory issues ..... 6**

4 Interpretation..... 6

5 Discussion papers on regulatory issues..... 6

6 Submissions, comments and public discussions..... 6

**Part 3 Decision-making under the Law..... 7**

**Division 1 Preliminary ..... 7**

7 Definitions..... 7

**Division 2 Decision making models ..... 7**

8 Standard consultative procedure ..... 7

9 Expedited consultative procedure ..... 9

9A Extended consultative procedure ..... 10

9B Rate of return consultative procedure ..... 12

**Division 3 Summary rejection of certain proposals..... 13**

10 General power to reject non-compliant or frivolous proposals ..... 13

**Division 4 Time limits ..... 14**

11 Calculation of time..... 14

12 Power to extend time limits ..... 14

13 Absolute time limit for full access arrangement proposal ..... 15

14 Decisions made out of time..... 15

**Part 4 Coverage ..... 16**

**Division 1 Coverage determination ..... 16**

15 Application for coverage determination (Section 92(2) of the NGL)..... 16

16 Making of coverage recommendation (Sections 93 and 95 of the NGL) ... 16

17 Relevant Minister's determination of the application (Section 99 of the NGL) ..... 17

**Division 2 Coverage revocation determination ..... 17**

18 Application for coverage revocation determination (Section 102 of the NGL)..... 17

19 Making of coverage revocation recommendation (Sections 103 and 104 of the NGL) ..... 19

20 Relevant Minister's determination of the application (Section 106(5) of the NGL)..... 19

**Part 5 Competitive tendering ..... 21**

21 Application for approval of tender process as a competitive tender process 21

22 Approval of process as competitive tender process ..... 21

23 Time limit for completion of tender process..... 22

24 Report on the conduct of the tender process ..... 22

25 Lapse or revocation of tender approval decision ..... 23

26 Classification of tender approval pipeline ..... 24

27 CTP access arrangement ..... 24

28 Notification of AEMC ..... 25

29 Non-application of Parts 8, 9 and 10 ..... 25

**Part 6 Ring fencing ..... 26**

30 Imposition of additional ring fencing requirement (Section 143 of the NGL) 26

31 Exemptions from minimum ring-fencing requirements (Section 146 of the NGL) ..... 26

32 Approval of associate contracts etc (Sections 147 and 148 of the NGL) .... 27

33 Notification of associate contracts ..... 27

**Part 7 Light regulation determinations ..... 29**

**Division 1 Making and effect of light regulation determinations ..... 29**

34 Application for light regulation determination (Section 112(2) of the NGL) 29

35 NCC's decision on the application (Sections 113 and 114 of the NGL)..... 30

36 Service provider must publish terms and conditions of access to light regulation services ..... 31

37 Service provider must provide information about access negotiations for light regulation services ..... 31

**Division 2 Revocation of light regulation determinations ..... 32**

38 Application for revocation of light regulation determination (Section 118(2) of the NGL)..... 32

39 NCC's decision on application (Sections 119 and 120 of the NGL) ..... 32

**Part 8 Access arrangements ..... 33**

**Division 1 AER's decisions regarding approval of access arrangement proposals ..... 33**

40 AER's discretion in decision making process regarding access arrangement proposal..... 33

41 Access arrangement proposal to be approved in its entirety or not at all ... 34

**Division 2 Access arrangement information..... 34**

42 General requirements for access arrangement information ..... 34

43 Requirement to provide access arrangement information ..... 34

44 Publication etc of access arrangement information ..... 35

**Division 3 Limited access arrangements..... 35**

45 Requirements for limited access arrangement (and limited access arrangement proposal) (Section 116(2) of the NGL)..... 35

**Division 4 Full access arrangements ..... 36**

46 Submission of full access arrangement proposal (Section 132 of the NGL)36

47 Voluntary submission of access arrangement proposal for full access arrangement (Section 127 of the NGL) ..... 37

48 Requirements for full access arrangement (and full access arrangement proposal) ..... 38

**Division 5 Review and expiry of certain access arrangements ..... 39**

49 Review submission, revision commencement and expiry dates..... 39

50 Review of access arrangements ..... 39

51 Acceleration of review submission date ..... 40

52 Access arrangement revision proposal..... 40

**Division 6 Division or consolidation of access arrangements..... 41**

53 Access arrangement proposal for division or consolidation of access arrangements ..... 41

**Division 7 Procedure for dealing with limited access arrangement proposal..... 42**

54 Application of this Division..... 42

55 Decision on limited access arrangement proposal ..... 42

**Division 8 Procedure for dealing with full access arrangement proposal ..... 42**

56 Application of this Division..... 42

57 Pre-submission conference ..... 43

58 Notification of submission of full access arrangement proposal for approval43

59 Access arrangement draft decision ..... 43

60 Revision of access arrangement proposal in response to draft decision..... 45

61 Hearing relating to access arrangement draft decision ..... 45

62 Access arrangement final decision..... 46

**Division 9 Power of the AER to make and approve its own proposal for an arrangement or revisions to an access arrangement ..... 46**

63 AER's power to make or revise access arrangement on failure by service provider to submit an access arrangement proposal ..... 46

64 AER's power to make or revise access arrangement on refusing to approve an access arrangement proposal..... 47

**Division 10 Supplementary power to vary applicable access arrangement ..... 48**

65 Application for variation of applicable access arrangement..... 48

66 Preliminary assessment of access arrangement variation proposal ..... 48

67 Decision on access arrangement variation proposal ..... 49

**Division 11 AER's power to vary or revoke access arrangement..... 49**

68 AER may vary or revoke access arrangement ..... 49

**Part 9 Price and revenue regulation..... 51**

**Division 1 Preliminary ..... 51**

69 Interpretation..... 51

70 Application of this Part ..... 51

71 Assessment of compliance ..... 51

**Division 2 Access arrangement information relevant to price and revenue regulation ..... 52**

72 Specific requirements for access arrangement information relevant to price and revenue regulation ..... 52

73 Basis on which financial information is to be provided ..... 53

74 Forecasts and estimates..... 54

75 Inferred or derivative information ..... 54

**Division 3 Building block approach ..... 54**

76 Total revenue ..... 54

**Division 4 The Capital base..... 54**

77 Opening capital base ..... 54

78 Projected capital base..... 56

79 New capital expenditure criteria ..... 56

80 AER's power to make advance determination with regard to future capital expenditure..... 58

81 Non-conforming capital expenditure ..... 58

82 Capital contributions by users to new capital expenditure ..... 58

83	Surcharges .....	58
84	Speculative capital expenditure account .....	59
85	Capital redundancy .....	59
86	Re-use of redundant assets .....	60
<b>Division 5</b>	<b>Rate of return .....</b>	<b>60</b>
87	Rate of return .....	60
87A	Estimated cost of corporate income tax .....	63
<b>Division 6</b>	<b>Depreciation.....</b>	<b>64</b>
88	Depreciation schedule .....	64
89	Depreciation criteria.....	64
90	Calculation of depreciation for rolling forward capital base from one access arrangement period to the next .....	65
<b>Division 7</b>	<b>Operating expenditure.....</b>	<b>65</b>
91	Criteria governing operating expenditure .....	65
<b>Division 8</b>	<b>Tariffs.....</b>	<b>65</b>
92	Revenue equalisation .....	65
93	Allocation of total revenue and costs .....	66
94	Tariffs – distribution pipelines .....	66
95	Tariffs – transmission pipelines .....	67
96	Prudent discounts .....	68
97	Mechanics of reference tariff variation .....	69
<b>Division 9</b>	<b>Incentive mechanisms .....</b>	<b>70</b>
98	Incentive mechanism .....	70
<b>Division 10</b>	<b>Fixed principles .....</b>	<b>70</b>
99	Fixed principles.....	70
<b>Part 10</b>	<b>Other provisions of and concerning access arrangement .....</b>	<b>71</b>
<b>Division 1</b>	<b>General.....</b>	<b>71</b>
100	General requirement for consistency .....	71
101	Full access arrangement to contain statement of reference services.....	71
102	Variable operation of access arrangement .....	71
<b>Division 2</b>	<b>Specific provisions.....</b>	<b>71</b>
103	Queuing requirements .....	71
104	Extension and expansion requirements.....	72
105	Capacity trading requirements .....	72

106	Change of receipt or delivery point by user.....	73
<b>Part 11</b>	<b>Facilitation of, and request for, access.....</b>	<b>75</b>
107	Availability of applicable access arrangement and other information.....	75
108	Information about tariffs .....	75
109	Prohibition of bundling of services.....	76
110	Information to be provided by users about unutilised contracted capacity .	76
111	Public registers of spare capacity.....	77
112	Requests for access .....	79
<b>Part 12</b>	<b>Access disputes .....</b>	<b>81</b>
<b>Division 1</b>	<b>Preliminary .....</b>	<b>81</b>
113	Interpretation.....	81
<b>Division 2</b>	<b>Safety of operation notification.....</b>	<b>81</b>
114	Safety of operation notification .....	81
115	Expert safety report.....	81
116	Access determination .....	82
<b>Division 3</b>	<b>Access determinations .....</b>	<b>82</b>
117	Past capital contributions (Section 190 of the NGL).....	82
118	Access determination requiring expansion of capacity (Section 191 of the NGL) .....	82
119	Variation of applicable access arrangement to accommodate capacity expansion (Section 191 of the NGL) .....	83
<b>Part 12A</b>	<b>Gas connection for retail customers.....</b>	<b>85</b>
<b>Division 1</b>	<b>Definitions.....</b>	<b>85</b>
119A	Definitions.....	85
<b>Division 2</b>	<b>Standardised offers to provide basic and standard connection services .....</b>	<b>87</b>
<b>Subdivision 1</b>	<b>Basic connection services.....</b>	<b>87</b>
119B	Obligation to have model standing offer to provide basic connection services .....	87
119C	Proposed model standing offer for basic connection services .....	87
119D	Approval of terms and conditions of model standing offer to provide basic connection services.....	88
<b>Subdivision 2</b>	<b>Standard connection services.....</b>	<b>89</b>
119E	Standard connection services .....	89
119F	Approval of model standing offer to provide standard connection services.....	90



**Subdivision 3 Miscellaneous..... 90**  
119G Amendment etc of model standing offer ..... 90  
119H Publication of model standing offers ..... 91

**Division 3 Negotiated connection..... 91**  
119I Negotiation of connection..... 91  
119J Process of negotiation ..... 92  
119K Negotiation framework ..... 92  
119L Fee to cover cost of negotiation ..... 93

**Division 4 Connection charges..... 94**  
119M Connection charges criteria..... 94  
119N Nature of connection charges..... 95  
119O Payment of connection charges ..... 95

**Division 5 Application for connection service ..... 95**

**Subdivision 1 Information..... 95**  
119P Publication of information ..... 95

**Subdivision 2 Preliminary enquiry..... 96**  
119Q Preliminary enquiry ..... 96

**Subdivision 3 Applications ..... 97**  
119R Application process..... 97

**Division 6 Formation of connection contracts..... 98**

**Subdivision 1 Offer and acceptance – basic and standard connection services..... 98**  
119S Distributor’s response to application ..... 98  
119T Acceptance of connection offer ..... 99  
119U Offer and acceptance – application for expedited connection ..... 99

**Subdivision 2 Offer and acceptance – negotiated connection ..... 100**  
119V Negotiated connection offer..... 100

**Subdivision 3 Formation of contract..... 100**  
119W Acceptance of connection offer ..... 100

**Subdivision 4 Contractual performance ..... 101**  
119X Carrying out connection work ..... 101  
119XX Retailer required for energisation where new connection ..... 101

**Division 7 Dispute resolution between distributors and retail customers ..... 101**  
119Y Relevant disputes ..... 101  
119Z Determination of dispute..... 102  
119ZA Termination of proceedings ..... 102

**Part 13 Greenfields Incentives ..... 103**

**Division 1 Preliminary ..... 103**  
120 Excluded infrastructure (Section 149 of the NGL)..... 103

121	Pipeline description (Section 151(3) and section 160(2) of the NGL) .....	103
<b>Division 2</b>	<b>15-year no-coverage determinations .....</b>	<b>103</b>
122	Application for 15-year no-coverage determination (Section 151(3) of the NGL) .....	103
123	Recommendation on application for 15 year no-coverage determination (Sections 152 and 153 of the NGL) .....	105
124	Relevant Minister's determination of the application (Section 156(5) of the NGL) .....	105
<b>Division 3</b>	<b>Price regulation exemptions.....</b>	<b>106</b>
125	Application for price regulation exemption (Section 160(2) of the NGL)	106
126	How NCC deals with application for a price regulation exemption (Section 161 of the NGL).....	107
127	NCC's recommendation (Section 162 of the NGL) .....	108
128	Making of price regulation exemption (Section 164 of the NGL).....	108
<b>Division 4</b>	<b>Limited access arrangement for international pipeline .....</b>	<b>109</b>
129	Limited access arrangement (or limited access arrangement proposal) for international pipeline to which price regulation exemption applies (Section 168 of the NGL) .....	109
130	Decision on access arrangement proposal for limited access arrangement (or for variation of a limited access arrangement) for international pipeline to which a price regulation exemption applies.....	110
<b>Part 14</b>	<b>Reclassification of pipelines .....</b>	<b>111</b>
131	Reclassification application (Section 128 of the NGL) .....	111
132	Reclassification decision (Section 129 of the NGL).....	111
<b>Part 15</b>	<b>Scheme register .....</b>	<b>112</b>
133	Establishment and maintenance of register.....	112
134	Notification of extension or capacity expansion.....	112
135	Public availability of the register .....	112
<b>Part 15A</b>	<b>Registered participants.....</b>	<b>113</b>
<b>Division 1</b>	<b>Registration .....</b>	<b>113</b>
135A	Participation in declared wholesale gas market of adoptive jurisdiction...	113
135AB	Retail market participation.....	114
135ABA	Short term trading market participation.....	117
135AC	General requirements for registration .....	118
135AD	Application for registration.....	118

135AE Registration ..... 119

135AF Intending participants..... 119

135AG Exemption from registration ..... 119

135AH Revocation of registration or exemption..... 120

135AI Liability after revocation..... 121

**Division 2 Register ..... 121**

135B Obligation to keep register..... 121

**Division 3 Participant fees..... 123**

135C Definitions..... 123

135CA Development of participant fee structure..... 123

135CB Major gas project ..... 124

135CC Components of participant fees ..... 124

135CD Publication of fee structure ..... 125

135CE Payment of participant fees..... 125

135CF Budgeted revenue requirements..... 126

**Division 4 Consumer advocacy funding..... 127**

135D Consumer advocacy funding obligation ..... 127

**Part 15B Procedures ..... 128**

135E General purpose of this Part..... 128

135EA Matters about which Procedures may be made..... 128

135EB Preconditions for making Procedures ..... 132

135EC Impact and implementation report ..... 132

135ED Proposal for making Procedures ..... 133

135EE Ordinary process for making Procedures..... 133

135EF Expedited process for making Procedures ..... 134

135EG Time limits..... 136

**Part 15C Dispute resolution ..... 137**

**Division 1 Preliminary ..... 137**

135F Definitions..... 137

135FA General principles ..... 138

135FB Resolution of relevant dispute not to extend to imposition of sanctions ... 138

135FC Legal professional privilege..... 138

135FD Dispute management contacts..... 138

**Division 2 Adviser and dispute resolution panel pool ..... 139**

135G	Appointment of dispute resolution adviser .....	139
135GA	Disclosure of interest .....	139
135GB	Adviser’s functions .....	140
135GC	Pool for constitution of dispute resolution panels.....	140
135GD	Guidance notes.....	140
<b>Division 3</b>	<b>Dispute resolution processes .....</b>	<b>140</b>
135H	Stage 1 dispute resolution process .....	140
135HA	Effect of time limits for Stage 1 .....	142
135HB	Stage 2 dispute resolution processes.....	142
135HC	Disclosure of information by direction .....	143
135HD	Establishment of dispute resolution panel .....	144
135HE	Parties to proceedings before the panel .....	146
135HF	Dispute resolution panel to have regard to substance over form .....	146
135HG	Proceedings of the dispute resolution panel.....	146
135HH	Decisions of the dispute resolution panel .....	147
135HI	Determination of relevant disputes .....	148
<b>Division 4</b>	<b>Miscellaneous.....</b>	<b>148</b>
135J	Legal representation.....	148
135JA	Costs of Adviser, dispute resolution panel etc.....	148
135JB	Settlement by agreement.....	149
135JC	Publication of determinations .....	149
<b>Part 15D</b>	<b>Gas statement of opportunities.....</b>	<b>150</b>
135K	Definitions.....	150
135KA	Application.....	150
135KB	Contents of gas statement of opportunities .....	150
135KC	Revision of gas statement of opportunities .....	151
135KD	Publication of supplement to gas statement of opportunities .....	151
<b>Part 16</b>	<b>Confidential information.....</b>	<b>152</b>
136	Interpretation.....	152
137	Maintenance of confidentiality .....	152
138	Obligation to disclose gas supply information in certain circumstances...	153
138A	General confidentiality obligation of Registered participant.....	154
138AB	Information policies .....	156
138AC	Discovery address data .....	156

**Part 17**            **Miscellaneous..... 157**

139            General regulatory information order (Section 50 of the NGL) ..... 157

140            Preparation of service provider performance report (Section 64 of the NGL)157

  

**Part 18**            **Natural Gas Services Bulletin Board ..... 158**

**Division 1**        **Interpretation and application..... 158**

141            Interpretation..... 158

142            Purpose of the Bulletin Board..... 164

143            This Part does not apply in Western Australia..... 164

**Division 2**        **Bulletin Board ..... 165**

144            Operation of Bulletin Board..... 165

145            Publication of information by AEMO ..... 165

146            Information on compliance ..... 165

**Division 3**        **Registration ..... 165**

147            Requirement to register..... 165

148            Applications for registration ..... 166

149            Applications for exemption of pipeline ..... 167

150            Application for exemption of storage facility ..... 168

151            Application for exemption of production facility ..... 169

152            AEMO may cancel exemption of pipeline or facility ..... 170

153            AEMO may declare pipeline or facility to be BB facility ..... 171

154            AEMO to maintain register of BB facilities and notify changes of status. 172

155            Expert review ..... 173

**Division 4**        **[Deleted]..... 175**

156            [Deleted] ..... 175

157            [Deleted] ..... 175

158            [Deleted] ..... 175

159            [Deleted] ..... 175

160            [Deleted] ..... 175

161            [Deleted] ..... 175

162            [Deleted] ..... 175

**Division 5**        **Obligations of the BB facility operators to provide information  
(Section 223 of the NGL) ..... 175**

163            Provision of information by BB facility operators ..... 175

164            Obligation on production facility operators to provide nameplate rating  
information..... 175

164A      Obligation on production facility operators to provide detailed facility information..... 176

165      Obligation on production facility operators to provide capacity outlooks 176

166      Obligation on production facility operators to provide actual production data176

167      Obligation on BB storage providers to provide nameplate rating information177

167A      Obligation on BB storage providers to provide detailed facility information177

168      Obligation on BB storage providers to provide capacity outlooks ..... 177

169      Obligation on BB storage providers to provide actual storage production data..... 178

169A      Obligation on BB storage providers to provide 12 month outlook of uncontracted storage capacity ..... 178

169B      Obligation on BB storage providers to provide actual quantity of natural gas held in storage ..... 178

169C      Obligation on BB storage providers to provide nominated and forecast flow data..... 178

170      Obligation on pipeline operators to provide nameplate rating information179

170A      Obligation on pipeline operators to provide detailed facility information 180

170B      Obligation on pipeline operators to provide information about BB shippers180

170C      Obligation on pipeline operators to provide secondary trade data ..... 180

171      Obligation on pipeline operators to provide capacity outlooks ..... 181

171A      Obligation on pipeline operators to provide 12 month outlook of uncontracted primary capacity ..... 181

172      Obligation on pipeline operators to provide linepack/capacity adequacy indicator ..... 181

173      Obligation on pipeline operators to provide nominated and forecast delivery information..... 181

174      Obligation on pipeline operators to provide actual pipeline gas receipt and delivery information..... 182

174A      Obligation on pipeline operators to provide AEMO with information in relation to AEMO's Bulletin Board monitoring of data accuracy function 183

175      Obligation to notify AEMO of time that gas day starts ..... 184

175A      Content of medium term capacity outlooks ..... 184

176      BB Participants may indicate spare capacity available for purchase or capacity requirements ..... 184

177      BB participants may indicate gas available for purchase or gas requirements185

178      Provision of contact details ..... 185

179      Ability of BB participants to use free text facility ..... 185

179A      BB facility operators not required to give information confidential to an individual BB shipper to AEMO in medium term capacity outlook ..... 185

<b>Division 6</b>	<b>Publication of annual projections of gas demand .....</b>	<b>186</b>
180	AEMO to publish peak demand day information .....	186
<b>Division 7</b>	<b>[Deleted] .....</b>	<b>186</b>
181	[Deleted] .....	186
182	[Deleted] .....	186
183	[Deleted] .....	186
184	[Deleted] .....	186
<b>Division 8</b>	<b>Access to the Bulletin Board .....</b>	<b>186</b>
185	BB users bound by terms of use .....	186
186	BB user requests access to archive information (Section 222 of the NGL)	187
187	[Deleted] .....	187
<b>Division 9</b>	<b>Cost recovery by AEMO in respect of access to the Bulletin Board (Section 222 of the NGL) .....</b>	<b>187</b>
188	Calculation of BB operating costs .....	187
189	Total estimated BB costs .....	188
190	AEMO to maintain records of costs.....	189
191	Basis for recovery of BB operating costs .....	189
192	BB Procedures may specify certain matters with respect to the formulae in rules 189 and 191 .....	189
193	Recovery of BB operating costs .....	190
194	Payment of invoices .....	191
195	Disputed invoices.....	192
196	Information requirements for cost recovery .....	192
<b>Division 10</b>	<b>Cost recovery by pipeline operators.....</b>	<b>193</b>
197	Pipeline operator to provide aggregation and information services costs .	193
198	Payment of aggregation and information services costs.....	194
<b>Part 19</b>	<b>Declared Wholesale Gas Market Rules .....</b>	<b>196</b>
<b>Division 1</b>	<b>Preliminary .....</b>	<b>196</b>
199	Application of this Part .....	196
200	Definitions.....	196
201	Time and Dates .....	209
202	Technical Interpretation .....	209
203	[Deleted] .....	210
204	Procedures under this Part .....	210
<b>Division 2</b>	<b>Market Operation and Administration .....</b>	<b>210</b>

<b>Subdivision 1</b>	<b>System Security .....</b>	<b>210</b>
205	System security procedures.....	210
<b>Subdivision 2</b>	<b>Gas Scheduling .....</b>	<b>210</b>
206	Gas scheduling .....	210
207	Requirement to submit bids and demand forecasts.....	211
208	Demand forecasts.....	211
209	Bids .....	212
210	Accreditation.....	213
211	Timing of submissions by Market Participants .....	215
212	Confirmation by AEMO .....	217
213	Other requirements for submissions by Market Participants.....	218
214	Priority of bids in the scheduling process .....	219
215	Operating schedules .....	219
215A	Failure to publish operating schedules.....	222
216	Failure to conform to scheduling instructions .....	222
217	Unintended scheduling results .....	223
218	Process for determining occurrence of unintended scheduling result .....	225
219	Injection and withdrawal confirmations .....	226
220	Title, custody and risk.....	226
<b>Subdivision 3</b>	<b>Determination of market price .....</b>	<b>227</b>
221	Determination of market price .....	227
222	Failure to publish market prices or pricing schedules .....	228
223	VoLL.....	229
224	Administered Pricing .....	229
<b>Subdivision 4</b>	<b>Participant Compensation fund.....</b>	<b>229</b>
225	Participant compensation fund.....	229
226	Compensation to be determined under dispute resolution processes.....	230
227	Compensation limited .....	231
<b>Subdivision 5</b>	<b>Allocation and Reconciliation .....</b>	<b>231</b>
228	Quantities .....	231
229	Injection allocations .....	231
230	Withdrawal allocations .....	236
231	Gas used for operating transmission system assets.....	238
<b>Subdivision 6</b>	<b>Settlements.....</b>	<b>238</b>
232	Settlements management by AEMO.....	238
233	Electronic funds transfer .....	238
234	Amounts for gas days.....	239
235	Imbalance payments and Deviation payments.....	239
236	Settlement amounts for billing periods .....	243
237	Participant Compensation Claims.....	244
238	Determination and payment of compensation claims.....	245
239	Ancillary payments .....	246
240	Uplift payments.....	247
241	Linepack account .....	249
242	Linepack payments .....	249
243	Payment of settlement amount.....	251
244	Preliminary statements.....	251
245	Final statements .....	252



246	Payment by Market Participants .....	252
247	Payment to Market Participants .....	252
248	Settlement queries and disputes .....	252
249	Revised statements .....	253
250	Payment of adjustments .....	254
251	Payment default procedure .....	255
252	Maximum total payment in respect of a billing period.....	257
253	Interest on overdue amounts .....	258
<b>Subdivision 7</b>	<b>Prudential requirements .....</b>	<b>258</b>
254	Provision of security .....	258
255	Form of security .....	258
256	Amount of security .....	258
257	Replacement security .....	259
258	Drawdown of security.....	259
259	Default notice.....	260
260	Suspension of a Market Participant .....	260
261	Trading limits.....	262
262	Monitoring .....	262
263	Margin calls .....	263
264	Confidential Information .....	264
<b>Subdivision 8</b>	<b>GST.....</b>	<b>264</b>
265	Interpretation.....	264
266	Application of GST.....	264
<b>Division 3</b>	<b>Technical Matters .....</b>	<b>265</b>
<b>Subdivision 1</b>	<b>Connection to the declared transmission system .....</b>	<b>265</b>
267	Application of this Subdivision .....	265
268	Obligations of declared transmission system service provider.....	265
269	Obligations of AEMO.....	266
270	Obligations of Connected Parties.....	266
271	Application for new or modified connection .....	267
272	AEMO to approve application .....	267
273	Offer to connect .....	268
274	Finalisation of connection agreements.....	269
275	Approval of connection agreements by AEMO.....	269
276	Confidential Information .....	270
277	Operating agreements for connected facilities.....	271
<b>Subdivision 2</b>	<b>LNG Storage.....</b>	<b>271</b>
278	Obligations of AEMO.....	271
279	Obligations of an LNG storage provider .....	271
280	Provision of information relating to an LNG storage facility.....	271
281	LNG storage capacity .....	272
282	[Deleted] .....	272
283	[Deleted] .....	272
284	Vaporisation of LNG and LNG injection bids.....	272
285	[Deleted] .....	273
286	[Deleted] .....	273
<b>Subdivision 3</b>	<b>Gas Quality.....</b>	<b>273</b>
287	Gas quality standards .....	273

288	Gas quality monitoring .....	274
289	Off-specification gas .....	275
<b>Subdivision 4</b>	<b>Metering.....</b>	<b>277</b>
290	Obligations of Market Participants to establish metering installations .....	277
291	Obligations of declared transmission system Service Providers to establish metering installations .....	278
292	Responsibility for metering installation.....	278
293	Other responsibilities of a responsible person .....	280
294	Additional metering .....	280
295	Metering installation components.....	281
296	Location of metering point.....	282
297	Procedures.....	282
298	Meter accuracy.....	282
299	Calibration of metering installations.....	282
300	Security of metering equipment.....	284
301	Security of metering data held in a metering installation .....	285
302	Changes to metering parameters and settings.....	285
303	Energy metering and measurement.....	286
304	Performance of metering installations .....	288
305	Meter Time.....	288
306	Pulse output facilities .....	289
307	Changes to metering data.....	289
308	Data transfer and collection .....	289
309	Installation databases .....	290
310	Metering database .....	291
311	Register of metering information.....	292
312	Rights of access to metering data.....	292
313	Payment for access to metering data.....	293
314	Data validation and substitution.....	294
315	Confidentiality .....	296
316	Use of meters .....	296
<b>Subdivision 5</b>	<b>Declared distribution system – unaccounted for gas .....</b>	<b>297</b>
317	Procedures for dealing with unaccounted for gas .....	297
<b>Division 4</b>	<b>Market information and system planning .....</b>	<b>297</b>
<b>Subdivision 1</b>	<b>Market information .....</b>	<b>297</b>
318	Provision of information .....	297
319	Systems and procedures .....	297
320	Spot market .....	298
321	Information records.....	299
322	Market audit .....	299
<b>Subdivision 2</b>	<b>Forecasts and Planning and Maintenance Reviews.....</b>	<b>300</b>
323	Planning reviews.....	300
324	Participant disclosure obligations .....	301
325	Disclosure exemptions .....	303
326	Maintenance planning.....	303
<b>Subdivision 3</b>	<b>MDQ Authorisation .....</b>	<b>305</b>
327	Agreement for provision of transportation services.....	305

327A	Register of existing authorised MDQ and AMDQ credit certificates.....	306
328	Information on authorised MDQ .....	306
329	Declared transmission system service provider and AEMO to agree increases in capacity from extensions or expansions.....	307
329A	Capacity which is available for allocation as AMDQ credit certificates .....	307
329B	Responsibility for allocation of AMDQ credit certificates relating to existing capacity .....	308
329C	Responsibility for allocation of additional AMDQ credit certificates relating to new capacity.....	308
329D	Amendment of service envelope agreement .....	309
329E	Allocation of AMDQ credit certificates at direction of declared transmission system service provider .....	309
329F	AEMO re-allocations of authorised MDQ.....	310
329G	AEMO allocations of AMDQ credit certificates .....	311
330	Proceeds of AEMO auctions of Authorised MDQ or AMDQ credit certificates .....	312
331	Transfer of authorised MDQ or AMDQ credit certificates .....	312
332	Relinquishment of authorised MDQ or AMDQ credit certificate .....	312
<b>Division 5</b>	<b>Intervention and market suspension.....</b>	<b>312</b>
<b>Subdivision 1</b>	<b>Emergencies.....</b>	<b>312</b>
333	Emergency .....	312
<b>Subdivision 2</b>	<b>Emergency Planning by Participants.....</b>	<b>314</b>
334	Participant emergency contacts.....	314
335	Participant safety procedures .....	314
336	Emergency procedures awareness .....	315
<b>Subdivision 3</b>	<b>Emergency curtailment of Customers .....</b>	<b>315</b>
337	Distribution Customers - curtailment information.....	315
338	Transmission Customers - curtailment information .....	316
<b>Subdivision 4</b>	<b>Response to an emergency.....</b>	<b>317</b>
339	Declarations and directions in an emergency .....	317
<b>Subdivision 5</b>	<b>System security threat .....</b>	<b>317</b>
340	Non-firm gas .....	317
341	Notice of threat to system security.....	318
342	Market response to threat to system security.....	319
343	Intervention due to system security threat .....	319
344	Participant Claims in respect of intervention.....	320
<b>Subdivision 6</b>	<b>Market suspension .....</b>	<b>321</b>
345	[Deleted] .....	321
346	[Deleted] .....	321
347	Conditions for suspension of the market .....	321
348	Declaration of market suspension.....	321
349	Effect of market suspension.....	321
350	Registered participant claims in respect of application of administered price cap .....	322
351	Intervention reports .....	322
<b>Division 6</b>	<b>Dispute Resolution .....</b>	<b>323</b>

352	Eligible parties .....	323
353	Time limits .....	323
<b>Division 7</b>	<b>Enforcement and Monitoring .....</b>	<b>324</b>
354	Monitoring the market .....	324
355	Significant price variations .....	324
<b>Division 8</b>	<b>Development of proposals for rules under this Part.....</b>	<b>324</b>
356	Rule proposals.....	324
357	Consultation on rule proposal .....	325
358	AEMO decision on rule proposal .....	325
359	Other rule requests by AEMO .....	326
<b>Division 9</b>	<b>Derogations .....</b>	<b>326</b>
360	[Deleted] .....	326
361	Uplift payment procedures.....	326
362	Longford measuring station .....	326
<b>Part 20</b>	<b>Short Term Trading Market Rules.....</b>	<b>327</b>
<b>Division 1</b>	<b>Preliminary .....</b>	<b>327</b>
363	Application of this Part .....	327
364	Definitions.....	327
365	Multiple STTM facility operators for STTM production facility or STTM storage facility .....	342
366	Time and Dates .....	343
367	Technical Interpretation .....	343
368	STTM interface protocol.....	343
369	Standard for information or data given under this Part or the STTM Procedures.....	344
370	Reliance on registered information .....	344
<b>Division 2</b>	<b>Hubs and STTM Distribution Systems .....</b>	<b>345</b>
371	Adelaide hub .....	345
372	Sydney hub.....	345
372A	Brisbane hub .....	346
<b>Division 3</b>	<b>Registration of Trading Participants .....</b>	<b>347</b>
<b>Subdivision 1</b>	<b>Registration as a Trading Participant.....</b>	<b>347</b>
373	Additional requirements for registration as an STTM User .....	347
374	Notice of revocation of registration or exemption.....	347
<b>Subdivision 2</b>	<b>Register .....</b>	<b>347</b>
375	Register to contain additional information for STTM .....	347
<b>Division 4</b>	<b>Information about STTM Facilities and STTM Distribution Systems.....</b>	<b>348</b>
376	Obligation to provide information .....	348
377	Registration of information.....	349
378	Changes to information.....	350

<b>Division 5</b>	<b>Registration of Services and Trading Rights.....</b>	<b>350</b>
<b>Subdivision 1</b>	<b>Preliminary .....</b>	<b>350</b>
379	Confidentiality .....	350
<b>Subdivision 2</b>	<b>Facility services and distribution services .....</b>	<b>350</b>
380	Contract holders to provide information to AEMO .....	350
381	Information requirements.....	351
382	Confirmation of information.....	352
383	Registration or rejection of information .....	352
<b>Subdivision 3</b>	<b>Trading rights.....</b>	<b>352</b>
384	Trading right of contract holder .....	352
385	Additional trading rights .....	354
386	Registration of trading rights .....	355
<b>Subdivision 4</b>	<b>Allocation agents .....</b>	<b>356</b>
387	Obligation to ensure compliance .....	356
388	Registration requirement and application .....	356
389	Registration .....	357
<b>Subdivision 5</b>	<b>Changes to registered services and trading rights .....</b>	<b>357</b>
390	Changes to details of registered services .....	357
391	Confirmation and consequential changes to trading rights.....	358
392	Registration of changes to registered service and trading rights .....	358
393	Changes to details of additional trading rights .....	359
394	Change of allocation agent for trading rights .....	359
395	Termination or assignment of services .....	359
395A	Expiry of registered distribution services .....	360
<b>Division 6</b>	<b>Market Operator Service .....</b>	<b>360</b>
396	MOS period.....	360
397	MOS estimate.....	361
398	Request for MOS increase offers and MOS decrease offers .....	361
399	Conditions relating to MOS .....	361
400	Making MOS increase offers or MOS decrease offers .....	363
401	MOS stacks .....	363
402	Additional requirements for MOS stacks .....	364
403	Procurement or provision of MOS by AEMO.....	365
<b>Division 7</b>	<b>Market Operations.....</b>	<b>367</b>
<b>Subdivision 1</b>	<b>Scheduling and pricing .....</b>	<b>367</b>
404	AEMO to establish SPA .....	367
405	General requirements .....	367
<b>Subdivision 2</b>	<b>Scheduling for the ex ante market.....</b>	<b>368</b>
406	Requirement to submit ex ante offers, ex ante bids and price taker bids.....	368
407	Ex ante offers .....	369
408	Ex ante bids.....	370
409	Price taker bids.....	370

410	Timing of submissions of ex ante offers, ex ante bids and price taker bids .....	370
411	Confirmation by AEMO .....	371
412	Multiple day offers and bids .....	372
413	Good faith for ex ante offers, ex ante bids and price taker bids .....	372
414	Capacity information .....	372
415	Issue of schedules .....	373
416	Timing for issue of provisional schedules .....	375
417	Ex ante market schedule .....	376
<b>Subdivision 3</b>	<b>Allocations .....</b>	<b>377</b>
418	Ownership, risk and responsibility for gas .....	377
419	STTM facility allocations .....	378
420	Registered facility service allocations .....	380
421	Allocation of pipeline deviations (MOS).....	382
422	STTM distribution system allocations .....	384
423	Market schedule variations .....	385
424	MOS allocation service costs.....	386
425	Payment of MOS allocation service costs .....	387
<b>Subdivision 4</b>	<b>Ex post imbalance price.....</b>	<b>388</b>
426	Ex post imbalance price .....	388
<b>Subdivision 5</b>	<b>Effect of scheduling errors and dispute resolution processes .....</b>	<b>389</b>
427	Effect of scheduling errors and dispute resolution processes .....	389
<b>Subdivision 6</b>	<b>Administered Market States .....</b>	<b>389</b>
428	Administered price cap state .....	389
429	Administered ex post pricing state.....	391
430	Market administered scheduling state.....	392
431	Market administered settlement state.....	393
432	Cumulative price threshold .....	394
433	Trading Participant claims in respect of application of administered market states.....	394
<b>Division 8</b>	<b>Contingency Gas .....</b>	<b>395</b>
<b>Subdivision 1</b>	<b>Contingency Gas Offers and Bids .....</b>	<b>395</b>
434	Details to be provided .....	395
435	Contingency gas offers .....	395
436	Contingency gas bids .....	396
437	Confirmation by AEMO .....	397
438	Multiple-day contingency gas offers and contingency gas bids .....	397
439	Good faith for contingency gas offers and contingency gas bids .....	398
<b>Subdivision 2</b>	<b>Contingency gas trigger event.....</b>	<b>398</b>
439A	Application.....	398
440	Contingency gas trigger event .....	398
441	Notification and communication.....	399
<b>Subdivision 2</b>	<b>Contingency gas trigger event.....</b>	<b>400</b>
442	CG assessment conference.....	400
443	Industry conference.....	401
444	Determination of contingency gas requirement.....	401

**Subdivision 3 Calling and scheduling contingency gas ..... 403**  
445 Confirmation of contingency gas offers or contingency gas bids..... 403  
446 Scheduling contingency gas..... 403  
447 High contingency gas price..... 404  
448 Low contingency gas price ..... 405  
449 Information about scheduled contingency gas..... 405  
450 Scheduling errors ..... 405

**Division 9 Scheduling Errors and the Participant Compensation Fund ..... 406**  
451 Establishment of the participant compensation fund..... 406  
452 Funding the participant compensation fund..... 406  
453 Liability for scheduling errors ..... 407  
454 Process for establishing whether a scheduling error has occurred ..... 408  
455 Compensation for scheduling errors ..... 408  
456 When an entitlement to compensation arises..... 409  
457 Amount of compensation..... 409

**Division 10 Market Settlement and Prudential Requirements..... 411**

**Subdivision 1 Preliminary ..... 411**  
458 Confidential information..... 411

**Subdivision 2 Settlements..... 411**  
459 Settlements management by AEMO..... 411  
460 Electronic funds transfer ..... 411  
461 Amounts for gas days..... 412  
462 Determining deviation charges and deviation payments ..... 413  
463 Graduated variation parameters ..... 413  
464 Settlement amounts for billing periods ..... 414  
465 Claims relating to administered market states ..... 415  
466 Determination and payment of claims ..... 416  
467 General requirements for statements ..... 417  
468 Preliminary statements..... 417  
469 Final statements ..... 417  
470 Payment by Trading Participants ..... 417  
471 Payment to Trading Participants..... 418  
472 Settlement queries and disputes ..... 418  
473 Revised statements..... 419  
474 Payments of adjustments..... 420  
475 Maximum total payment in respect of a billing period..... 421  
476 Interest on overdue amounts ..... 422  
477 Application of GST..... 422

**Subdivision 3 Prudential Requirements ..... 422**  
478 Provision of security ..... 422  
479 Form of security..... 423  
480 Amount of security ..... 424  
481 Replacement security ..... 424  
482 Drawdown of security..... 425  
483 Trading limits..... 425

484	Monitoring .....	426
485	Margin calls .....	426
<b>Subdivision 4</b>	<b>Default and Suspension .....</b>	<b>427</b>
486	Default events .....	427
487	Default Notice .....	428
488	Suspension of a Trading Participant .....	430
<b>Division 11</b>	<b>Market Reviews.....</b>	<b>432</b>
489	[Deleted] .....	432
490	Review of hubs .....	432
491	Review of within-day market.....	432
492	Review of market parameters .....	432
493	Review of Division 8 .....	433
494	Consultation requirements .....	433
<b>Division 12</b>	<b>Market Audit and Monitoring.....</b>	<b>433</b>
495	Retention of information.....	433
496	Market audit .....	433
497	AEMO to report on reviewable events .....	434
498	AER monitoring of the STTM.....	435
<b>Division 13</b>	<b>Dispute Resolution .....</b>	<b>435</b>
499	Eligible parties .....	435
500	Time limits .....	435
<b>Division 14</b>	<b>Matched allocation agreements .....</b>	<b>436</b>
500A	Matched allocation agreements.....	436
500B	Exclusion of matched allocation quantities .....	437
<b>Part 21</b>	<b>Retail support obligations between distributors and retailers .....</b>	<b>439</b>
<b>Division 1</b>	<b>Application and definitions .....</b>	<b>439</b>
501	Application of this Part .....	439
502	Definitions.....	439
<b>Division 2</b>	<b>Billing and payment rules .....</b>	<b>440</b>
503	Obligation to pay.....	440
504	Distributor to inform retailer of direct customer billing .....	440
505	Calculating distribution service charges .....	440
506	Statement of charges .....	440
507	Time and manner of payment .....	441
<b>Division 3</b>	<b>Other general billing and payment matters .....</b>	<b>441</b>



508 Adjustment of distribution service charges..... 441

509 Tariff reassignment ..... 442

510 Disputed statements of charges..... 442

511 Interest..... 443

512 Notification of changes to distribution service charges ..... 443

**Division 4 Credit support required for late payment ..... 444**

513 Application of Division 4..... 444

514 Distributor may require credit support in limited circumstances..... 444

515 Retailer to provide credit support ..... 445

516 Acceptable form of credit support ..... 445

517 Application of credit support ..... 446

518 Return of credit support ..... 446

519 Other retailer obligations ..... 446

520 Pass through of unpaid distribution service charges..... 446

**Schedule 1 to Part 21..... 448**

**Schedule 2 to Part 21..... 448**

**Part 22 Gas Trading Exchange ..... 450**

**Division 1 Preliminary ..... 450**

532 Application of this Part ..... 450

533 Definitions..... 450

**Division 2 Operator..... 450**

534 Fees recoverable by AEMO..... 450

535 Appointment of Operator by AEMO ..... 451

536 Determination of payments..... 451

**Division 3 Membership and Participation..... 452**

537 Becoming a member ..... 452

538 Suspension and termination ..... 452

**Division 4 Exchange Agreement ..... 453**

539 Requirement for exchange agreement ..... 453

540 Amendment of exchange agreement..... 453

541 Minimum content of exchange agreement..... 455

**Division 5 Market Conduct Rules ..... 456**

542 General requirements ..... 456

543 Conduct in relation to trading ..... 456

544	Conduct in relation to information .....	457
545	AER monitoring of gas trading exchange.....	457
<b>Schedule 1</b>	<b>Transitional Provisions.....</b>	<b>458</b>
<b>Part 1</b>	<b>Transitional provisions consequent on initial National Gas Rules .....</b>	<b>458</b>
1	Definitions.....	458
2	Effect to be given to transitional access arrangement under the rules .....	459
3	Facilitation of transition from the former access regime to the new access regime .....	459
4	Displacement of certain provisions of the Gas Code during transitional period .....	461
5	Access arrangement revision proposal for transitional access arrangement.....	461
6	Fixed principle in access arrangement for Dampier to Bunbury Natural Gas Pipeline .....	462
7	Additional criteria related to capital expenditure for WA transmission pipelines .....	462
8	Access arrangement variation proposal raising previously settled issues .	463
<b>Part 2</b>	<b>Transitional provisions consequent on Australian Energy Market Operator Amendments .....</b>	<b>463</b>
9	Review of operation of clause 10.....	463
10	Obligations imposing additional costs on service providers in NSW/ACT.....	464
11	Presumptive exemption from registration.....	465
12	Examination and assessment of proposals for the making of Procedures .	466
<b>Part 3</b>	<b>Transitional provisions consequent on short term trading market amendments .....</b>	<b>466</b>
13	Definitions.....	466
14	Registration of participants and allocation agents in a short term trading market through market trial process .....	467
15	Registration of STTM information through market trial process .....	468
16	Gas days to which Part 20 applies .....	468
17	First billing period.....	469
18	Market Operator Service.....	469
19	Ex ante offers, ex ante bids and price taker bids.....	469
20	Allocations .....	470
21	MOS allocation service costs.....	470
22	Ex post imbalance price .....	471
23	Contingency gas trigger event .....	471

24	Participant compensation fund.....	471
25	Amount of security .....	471
26	Matched allocation agreements.....	471
27	[Deleted] .....	472
28	Consultation and publication before the effective date.....	472
29	Commencement of STTM at Brisbane hub .....	472
<b>Part 4</b>	<b>Transitional provisions consequent on the National Gas Amendment (Short Term Trading Market - Market Schedule Variation) Rule 2011.....</b>	<b>473</b>
30	Definitions.....	473
31	Purpose.....	473
32	Time period for the provision of proposed market schedule variations ....	473
<b>Part 5</b>	<b>Transitional provisions consequent on the National Gas Amendment (Price and Revenue Regulation of Gas Services) Rule 2012.....</b>	<b>474</b>
33	Definitions.....	474
34	Modification of rule 52(3) .....	474
35	Extension of time .....	474
36	Modification of rule 92(3) .....	475
37	Rate of return guidelines .....	475
<b>Part 6</b>	<b>Transitional Provisions consequent on the National Gas Amendment (STTM Brisbane Participant Compensation Fund) Rule 2013.....</b>	<b>475</b>
38	Commencement of amendments to funding requirements for participant compensation fund for Brisbane hub .....	475
<b>Part 7</b>	<b>Transitional Provisions consequent on the National Gas Amendment (MOS timing and eligibility) Rule 2013 .....</b>	<b>476</b>
39	Definitions.....	476
40	Commencement of amendments to MOS timing.....	476
<b>Part 8</b>	<b>Transitional Provisions consequent on the National Gas Amendment (DWGM – AMDQ Allocation) Rule 2016.....</b>	<b>477</b>
41	Definitions.....	477
42	AMDQ credit certificate auction procedures .....	477
43	AMDQ auction procedures .....	477
44	AMDQ credit certificate register .....	477
45	Directions to allocate AMDQ credit certificates before the effective date	477
46	Existing AMDQ credit certificates .....	478

<b>Part 9</b>	<b>Transitional provisions consequent on the National Gas Amendment (Retailer Distributor Credit Support Requirements) Rule 2017 No. 1 .....</b>	<b>478</b>
47	Definitions.....	478
48	Continued operation of old Division 4 of Part 21 .....	478
49	Interaction with rule 520.....	478
50	Application of new Division 4 of Part 21 .....	478
<b>Schedule 2</b>	<b>[Deleted] .....</b>	<b>479</b>
<b>Schedule 3</b>	<b>Transitional Provisions for implementation of National Retail Framework .....</b>	<b>480</b>
<b>Part 1</b>	<b>Interim gas connection rules for NSW.....</b>	<b>480</b>
1	Application.....	480
2	Definitions.....	480
3	Gas connection for retail customers—modifications to definitions in Part 12A.....	481
4	Approval of terms and conditions of model standing offer to provide basic connection services .....	482
5	Amendment of model standing offer .....	482
6	Publication of model standing offer.....	482
7	Connection charges .....	482
8	Application process.....	483
9	Acceptance of connection offer .....	483
10	Dispute resolution .....	483
11	Transitional arrangements after expiry date .....	483
<b>Part 2</b>	<b>Interim gas connection rules for the Australian Capital Territory .....</b>	<b>483</b>
1	Application.....	483
2	Definitions.....	483
3	Gas connection for retail customers—modifications to definitions in Part 12A.....	484
4	Approval of terms and conditions of model standing offer to provide basic connection services .....	485
5	Amendment of model standing offer .....	485
6	Publication of model standing offer.....	485
7	Connection charges .....	485
8	Application process.....	486

9 Acceptance of connection offer ..... 486

10 Dispute resolution ..... 486

11 Transitional arrangements after expiry date ..... 486

**Part 3 Interim rules for Retail Market Procedures (Victoria)..... 486**

1 Application..... 486

2 Definitions..... 486

3 Victorian procedures apply subject to this Part ..... 487

4 Where customers of failed retailer not connected to a declared distribution system ..... 487

5 Where failed retailer is a local area retailer ..... 487

**Part 4 Miscellaneous transitional rules ..... 487**

1 Update of Delivery Point Registry..... 487

2 Extension of time period for AER to consider certain pass through applications ..... 487